

March 17, 2016

Mike Bratcher
New Mexico Energy, Minerals & Natural Resources Oil Conservation Division,
Environmental Bureau - District 2
811 S. First St.
Artesia, NM 882L0

RE: Corrective Action Plan
Burnett Oil Co., Inc. - Gissler A 9
UL/H sec. 14 T17S R30E

Mr. Bratcher

The above location is located approximately 2 miles northeast of Loco Hills, New Mexico at UL/H sec. 14 T17S R30E. The site is located in an area of no known groundwater.

On December 16, 2015 a release was discovered of 10 barrels of crude oil and produced water. The release occurred when a steel injection line going to the Gissler A (API # 30-015-04153) ruptured and come to surface. The release impacted a 400'x1' area with a 10'x 20' pooling area in a pipeline ROW. The BLM and the NMOCD were both notified of the release on December 16, 2015 with the initial C-141 being filed on the same day.

On February 8, 2016, Burnett Oil Co., Inc. collected initial samples at four different sample points. The samples were taken to a commercial laboratory for testing.

Corrective Action Plan

To remediate the impacted soil, Burnett Oil Co., Inc. would like to work the impacted area with chloride bonding agents, flush the area with fresh water and drive the chlorides approximately 3' below surface level. After each installment of binding agents, Burnett Oil Co., Inc. will collect samples for verification of remediation success. Once the chlorides have been pushed below the root zone, and the hydrocarbons have been remediated below regulatory standards the area will be reseeded with BLM #2 seed mix. The area will then be observed until sufficient regrowth occurs.



March 17, 2016

Following the approval of the plan and after the remediation has taken place, Burnett Oil Co., Inc. will submit all proper closure documentation to the NMOCD and the BLM in accordance to the State and Federal Guidelines set forth.

Please feel free to contact me with any questions concerning this remediation plan request.

Sincerely,

Johnny Titsworth

HSE Coordinator

Burnett Oil Co., Inc.

P.O. Box 188 / CR 220 North

Loco Hills, NM 88255

(432)-425-2891

Email: jtitsworth@burnettoil.com

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Surface Owner Burnett Oil Co., Inc. Contact Lesile Garvis				Rele	ease Notific	cation	and Co	rrective A	ction				
Address Eurett Pisar - Sure 1500, 801 Cherry Street-Unit 9, FL Worth, TX 75102 Telephone No. 817-583-8730 Facility Name Gages A 9 Mineral Owner SLM							OPERA?	FOR	X	Initia	l Report		Final Report
Address Eurett Pisar - Sure 1500, 801 Cherry Street-Unit 9, FL Worth, TX 75102 Telephone No. 817-583-8730 Facility Name Gages A 9 Mineral Owner SLM	Name of Co	mpany Bi	rnett Oil Co	o. Inc.			Contact Les	lie Garvis					
Facility Name Gaser A 9	Address Burn	nett Plaza - Su	ite 1500, 801 Ch	erry Street-L	Jnit 9, Ft. Worth, TX 7)				
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Date: Phone:					817-583-8730								
Attach Additional Sheets If Necessary			ets If Necess										

2/8/16 Gissler A9 API 30-015-04153 10,01 AHA - lwid RY Z Dep Gus Lin ONEOK PH-3 1 CF 3 AHH C 9 -7

Rite in the Rain.



February 22, 2016

JOHNNY TITSWORTH
Burnett Oil Co., Inc
P. O. BOX 188
LOCO HILLS, NM 88255

RE: GISSLER A #9

Enclosed are the results of analyses for samples received by the laboratory on 02/09/16 13:25.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-15-7. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Burnett Oil Co., Inc JOHNNY TITSWORTH P. O. BOX 188 LOCO HILLS NM, 88255

Fax To:

Received:

02/09/2016

Reported:

02/22/2016

Project Name: Project Number: GISSLER A #9 NONE GIVEN

Project Location:

EDDY COUNTY, NM

Sampling Date:

02/08/2016

Sampling Type:

Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: AH-1 0-1' (H600287-01)

Chloride, SM4500CI-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3200	16.0	02/12/2016	ND	432	108	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	2710	100	02/11/2016	ND	219	110	200	0.648	
DRO >C10-C28	12800	100	02/11/2016	ND	208	104	200	0.772	

Surrogate: 1-Chlorooctane

170%

35-147

Surrogate: 1-Chlorooctadecane

313%

28-171

Sample ID: AH-1 1-1.5' (H600287-02)

Chloride, SM4500Cl-B	mg,	mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3600	16.0	02/12/2016	ND	432	108	400	0.00	
TPH 8015M	mg,	mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	02/16/2016	ND	208	104	200	1.10	
DRO >C10-C28	65.5	10.0	02/16/2016	ND	218	109	200	0.367	
Surrogate: 1-Chlorooctane	107	% 35-147	7						nontration of the second

Surrogate: 1-Chlorooctadecane

121 %

28-171

Cardinal Laboratories

*=Accredited Analyte

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Celen treens

Celey D. Keene, Lab Director/Quality Manager



Burnett Oil Co., Inc JOHNNY TITSWORTH P. O. BOX 188 LOCO HILLS NM, 88255 None

Fax To:

Received:

02/09/2016

Reported:

02/22/2016

Project Name: Project Number: GISSLER A #9 NONE GIVEN

Project Location:

Analyte

EDDY COUNTY, NM

Sampling Date:

02/08/2016

Sampling Type:

BS

432

Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: AH-1 2-2.5' (H600287-03)

Chioride,	SM4500CI-B

Chloride

mg/kg

Analyzed By: AP

Result 2800 Reporting Limit

16.0

Analyzed 02/12/2016

ND

Method Blank

% Recovery 108

True Value QC 400

RPD

Qualifier

Sample ID: AH-1 3-3.5' (H600287-04)

Chloride, SM4500Cl-B

Analyzed By: AP

0.00

Reporting Limit Analyzed Method Blank BS True Value QC RPD Oualifier Analyte Result % Recovery Chloride 752 16.0 02/12/2016 ND 432 108 400 0.00

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Celey D. Keene, Lab Director/Quality Manager



Burnett Oil Co., Inc JOHNNY TITSWORTH P. O. BOX 188 LOCO HILLS NM, 88255 None

Fax To:

Received:

02/09/2016

Reported:

02/22/2016

Project Name: Project Number: GISSLER A #9 NONE GIVEN

Project Location:

EDDY COUNTY, NM

Sampling Date:

02/08/2016

Sampling Type:

Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: AH-2 0-1' (H600287-05)

BTEX 8021B	mg/kg		Analyzed By: MS			9			
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.500	0.500	02/11/2016	ND	2.10	105	2.00	2.38	
Toluene*	5.61	0.500	02/11/2016	ND	2.08	104	2.00	2.62	
Ethylbenzene*	12.7	0.500	02/11/2016	ND	1.90	95.0	2.00	2.16	
Total Xylenes*	26.1	1.50	02/11/2016	ND	5.71	95.2	6.00	2.49	
Total BTEX	44.4	3.00	02/11/2016	ND					
Surrogate: 4-Bromofluorobenzene (PIL	113	% 73.6-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	02/12/2016	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	599	50.0	02/11/2016	ND	219	110	200	0.648	
DRO >C10-C28	3140	50.0	02/11/2016	ND	208	104	200	0.772	
Surrogate: 1-Chlorooctane	137	% 35-147							
Surrogate: 1-Chlorooctadecane	118	% 28-171							

Sample ID: AH-2 1-1.5' (H600287-06)

Chloride, SM4500Cl-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	02/12/2016	ND	432	108	400	0.00	

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Burnett Oil Co., Inc JOHNNY TITSWORTH P. O. BOX 188 LOCO HILLS NM, 88255

None

Fax To:

Received:

02/09/2016

Reported:

02/22/2016

Project Name: Project Number: GISSLER A #9
NONE GIVEN

392 %

28-171

Project Location:

EDDY COUNTY, NM

Sampling Date:

02/08/2016

Sampling Type:

Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: AH-3 0-1' (H600287-07)

Chloride, SM4500Cl-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	592	16.0	02/12/2016	ND	432	108	400	0.00	
PH 8015M mg/kg		Analyze	d By: MS					S-06	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	2090	100	02/10/2016	ND	226	113	200	1.04	
DRO >C10-C28	17400	100	02/10/2016	ND	215	108	200	0.440	
Surrogate: 1-Chlorooctane	221 %	% 35-147							

Sample ID: AH-3 1-1.5' (H600287-08)

Surrogate: 1-Chlorooctadecane

Chloride, SM4500Cl-B	mg/kg		Analyzed By: AP		· .			******	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	02/12/2016	ND	432	108	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	1200	50.0	02/16/2016	ND	208	104	200	1.10	
DRO >C10-C28	8060	50.0	02/16/2016	ND	218	109	200	0.367	
Surrogate: 1-Chlorooctane	161	% 35-147	•			(-			
Surrogate: 1-Chlorooctadecane	189	% 28-171							

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Burnett Oil Co., Inc JOHNNY TITSWORTH P. O. BOX 188 LOCO HILLS NM, 88255 None

Fax To:

Received:

02/09/2016

Reported:

02/22/2016

Project Name: Project Number: GISSLER A #9 NONE GIVEN

Project Location:

EDDY COUNTY, NM

Sampling Date:

02/08/2016

Sampling Type:

Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: AH-3 2-2.5' (H600287-09)

Chloride, SM4500Cl-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	02/12/2016	ND	432	108	400	0.00	
TPH 8015M	mg/kg			Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	02/19/2016	ND	198	99.1	200	5.85	
	13.5	10.0	02/19/2016	ND	216	108	200	12.2	

Surrogate: 1-Chlorooctane

98.3 %

35-147

Surrogate: 1-Chlorooctadecane

107 %

28-171

Sample ID: AH-3 3-3.5' (H600287-10)

Chloride, SM4500Cl-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	02/12/2016	ND	432	108	400	0.00	

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Celey to treens



Burnett Oil Co., Inc JOHNNY TITSWORTH P. O. BOX 188 LOCO HILLS NM, 88255 None

Fax To:

Received:

02/09/2016

Reported:

02/22/2016

Project Name: Project Number: GISSLER A #9 NONE GIVEN

Project Location:

EDDY COUNTY, NM

Sampling Date:

02/08/2016

Sampling Type:

Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: AH-4 0-1' (H600287-11)

BTEX 8021B	mg/kg		Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.500	0.500	02/11/2016	ND	2.10	105	2.00	2.38	
Toluene*	1.18	0.500	02/11/2016	ND	2.08	104	2.00	2.62	
Ethylbenzene*	6.38	0.500	02/11/2016	ND	1.90	95.0	2.00	2.16	
Total Xylenes*	16.0	1.50	02/11/2016	ND	5.71	95.2	6.00	2.49	
Total BTEX	23.6	3.00	02/11/2016	ND					
Surrogate: 4-Bromofluorobenzene (PIL	112 5	% 73.6-14	0				8		
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AP					and the state of t
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1040	16.0	02/12/2016	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	569	50.0	02/10/2016	ND	226	113	200	1.04	
DRO >C10-C28	4950	50.0	02/10/2016	ND	215	108	200	0.440	
Surrogate: 1-Chlorooctane	164	% 35-147							
Surrogate: 1-Chlorooctadecane	140	% 28-171							

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Burnett Oil Co., Inc JOHNNY TITSWORTH P. O. BOX 188 LOCO HILLS NM, 88255 None

Fax To:

Received:

02/09/2016

Reported:

02/22/2016

Project Name: Project Number: GISSLER A #9

Project Location:

NONE GIVEN EDDY COUNTY, NM Sampling Date:

02/08/2016

Sampling Type:

Soil

Sampling Condition: Sample Received By: Cool & Intact

Jodi Henson

Sample ID: AH-4 1-1.5' (H600287-12)

Chloride, SM4500Cl-B	mg/kg		Analyzed By: AP		entropy of the second				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	02/12/2016	ND	432	108	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	02/16/2016	ND	208	104	200	1.10	
DRO >C10-C28	<10.0	10.0	02/16/2016	ND	218	109	200	0.367	
Surrogate: 1-Chlorooctane	106	% 35-147	7	(8)					
Surrogate: 1-Chlorooctadecane	116 9	% 28-171	1						

Sample ID: AH-4 2-2.5' (H600287-13)

Chloride, SM4500Cl-B	mg	mg/kg		d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	02/12/2016	ND	432	108	400	0.00	

Sample ID: AH-4 3-3.5' (H600287-14)

Chloride, SM4500CI-B	mg	/kg	Anaiyze	a By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	02/12/2016	ND	432	108	400	0.00	

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Celeg Theena



Burnett Oil Co., Inc JOHNNY TITSWORTH P. O. BOX 188 LOCO HILLS NM, 88255 None

Fax To:

Received:

02/09/2016

Reported:

02/22/2016

Project Name:

GISSLER A #9 NONE GIVEN

Project Number: Project Location:

EDDY COUNTY, NM

Sampling Date:

02/08/2016

Sampling Type:

Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: AH-4 4-4.5' (H600287-15)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	02/12/2016	5 ND		108	108 400			
Sample ID: AH-4 5-5.5' (F	1600287-16\									
Chloride, SM4500Cl-B	mg,	/ka	Analyze	d By: AP						
							91 1			
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	02/12/2016	ND	432	108	400	0.00		
Sample ID: AH-4 6-6.5' (H600287-17) Chloride, SM4500CI-B mg/kg Analyzed By: AP										
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0 16.0		02/12/2016 ND		432	108	400	0.00		
Sample ID: AH-4 7-7.5' (H										
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	02/12/2016	ND	432	108	400	0.00		
Sample ID: AH-4 8-8.5' (H	1600287-19)									
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	02/12/2016	ND	432	108	400	0.00		

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Celeg Diteens



Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey & Keene



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

		04 / IIa	ANALYSIS RECLIEST
Company Name: Survett Oil Ce Inc		DILL 10	
Project Manager: Jahran Trosport		P.O. #:	
Address: P.O. Box 186		Company:	
City: Luo HIIB State: NM Zip: 88255		Attn:	
Phone #: 432-425 - 25% Fax #:		Address:	
Project #: Project Owner:		City:	
Project Name: Chisher A 9		State: Zip:	
Project Location: Eddy (C. NA		Phone #:	
Sampler Name: Johnny Tots worth		Fax #:	
FOR LABUSE ONLY	MATRIX	PRESERV. SAMPLING	5
Lab I.D. Sample I.D. CONTROL (C)OM	# CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER: ACID/BASE: ICE / COOL OTHER: DATE TIME	Chloridas TPH 80 BTEX
1		_×	X X
77			
5 AH 2 0-1			*
7# C			
9 AH-3 1-15 9 AH-3 21-25			
E	claim arising whether based in contract	or lort shall be limited to the senount paid by the client to	x tha
PLEASE NOTE: Listely and Damages: Cardinar's Falletity and client's oxidusion remedy for any claim arising whether based in coverant or long state or instead on the entrance of the antiferroble of the antiferroble.	claim arising whether based in contract	OF ISSE, SAFER DIE RESIDENT DE LES ARROCCES DIES DES LA CONTROLLA DE LA CONTRO	1 (970

Delivered By: (Circle One)
Sampler - UPS - Bus - Other:

Relinquished By:

Time:

Phone Result: Fax Result: REMARKS:

□ Yes □ No

Add'l Phone #: Add'l Fax #:

Two droper housen

If wal TPH exceeds 5,000 mg/kg

Relinquished By



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

(575) 393-2326 FAX (575) 393-2476	76	Lineacon de Corea de Lorica de Matematica de Caractería de Caractería de Caractería de Caractería de Caractería	NA MATRICONNINA MICHIGANI DI COMPONINA PROTOCONINA MICHIGANI DI CONTRA PROTOCONINA MICHIGANI DI CONTRA LA	Mockette de la compression della compression del
Company Name: Burnett Oil Co Inc		BILL TO	ANALYSIS REQUEST	UEST
Project Manager: Johnny Trocoert	P	P.O. #:		
Address: P.O. Box 158	C	Company:		
City: Luco Hill b State: No	Nw Zip: 882555 AI	Attn:		
Phone #: (457) 475 - 7811 Fax #:	A	Address:		
Project #: Project Owner:		City:		
Project Name: Gissler A 9	SI	State: Zip:		
Project Location: Eddy Co. Nix	P	Phone #:		
Sampler Name: Johnny 145 100 th	Ţ	Fax #:		
FOR LABILISE ONLY	MATRIX	PRESERV. SAMPLING	5	
Lab I.D. Sample I.D.		BASE: COOL	hluidys TPH BO: BTEX	
Hu660787	# CON	ACID/B ICE C OTHER DATE TIME	C	
	2	7 2/8/14	<u>⊗</u>	
=======================================				
1-15				
-				
12-1				
HEASE HOLE. I alsoly and Chendral handler, and klaim's reclasion receive for any down atomy and handler is contained as the amount stand in the chair for the analysis of the analysis of chairs of	of statistics of professional professional professional states and the states of the s	The track what has been as the second of the pro- tee that when a second of the second	eri (2 dho eri (2 dho eri (1 dho arpaisada da sa dho arpaisada	
Refinquished By: Date: 1/4/14	Regeived	Phone Res Fax Result REMARKS	ult: D Yes D No Add'l Phone #: D Yes D No Add'l Fax #:	
Relinquished By: Date:	Roceived By:		It was Tith words 5, w	5,000 mg/kg
Delivered By: (Circle One)	Sample Condition	n CHECKED BY:	Eur gester posizon	
Sampler - UPS - Bus - Other:	5.40 Cool Intact	A		

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326



Table 1 - Analytical Results

2/8/2016	2/8/2016	2/8/2016	2/8/2016	2/8/2016	2/8/2016	2/8/2016	2/8/2016	2/8/2016	2/8/2016	2/8/2016	2/8/2016	Date
AH-4	AH-4	AH-3	AH-3	AH-3	AH-3	AH-2	AH-2	AH-1	AH-1	AH-1	AH-1	Sample ID
1'-1.5'	0-1'	3'-3.5'	2'-2.5'	1'-1.5'	0-1'	1'-1.5'	0-1'	3'-3.5'	2'-2.5'	1'-1.5	0-1'	Depth
32	1040	<16.0	<16.0	80	592	160	128	752	2800	3600	3200	Chloride
<10.0	569		<10.0	1200	2090		599			<10.0	2710	TPH - GRO
<10.0	4950		13.5	8060	17400		3140			65.5	12800	TPH - DRO
2	<0.500						<0.500	Ĭ				Benzene
	1.18						5.61					Toluene
	6.38						12.7					Toluene :thylbenzen Xylene
	16						26.1					Xylene
	23.6						44.4					втех



Table 1 - Analytical Results

2/8/2016	2/8/2016	2/8/2016	2/8/2016	2/8/2016	2/8/2016	2/8/2016	2/8/2016	2/8/2016	2/8/2016	2/8/2016	2/8/2016	Date
		,			AH-4	Sample ID						
					8'-8.5'	7'-7.5'	6'-6.5'	5'-5.5'	4'-4.5'	3'-3.5'	2'-2.5'	Depth
					<16.0	<16.0	<16.0	<16.0	<16.0	<16.0	<16.0	Chloride
												TPH - GRO TPH - DRO
												TPH - DRO
					•							Benzene
												Toluene
												thylbenzen: Xylene
												Xylene
												ВТЕХ