



# State AZ Battery Flare

## CLOSURE REPORT

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Release Date: January 26, 2014

Unit Letter M, Section 16, Township 17 South, Range 31 East

API No. 30-015-05163

NMOCD Case #: 2R-2214

**June 9, 2016**

**Prepared by:**

Michael Burton, Environmental Operations Director  
Environmental Department  
Diversified Field Service, Inc.  
206 W. Snyder  
Hobbs, NM 88240  
Phone: (575)964-8394  
Fax: (575)393-8396

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# State AZ Battery Flare

## 1 INTRODUCTION

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Linn Energy (Linn) has retained Diversified Environmental (DFSI) to address environmental issues for the site detailed herein.

The site is located southwest of Maljamar, NM, in Eddy County. An initial C-141 was submitted to the NMOCD on January 27, 2014 and approved on March 14, 2014. An amended initial C-141 is attached to reflect the change from gallons to barrels, a true representation of the release (Appendix I).

The spill site resulted from a valve heater malfunction, releasing a total of approximately 10 bbls of oil, with none recovered. The impacted area is located in the pasture, surrounding the operating flare.

## 2 SITE ACTIVITIES

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On May 17, 2016, DFSI personnel were on site to obtain samples within the leak area (Figure 1). Six samples were obtained and field sampled for chloride levels, as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All field samples resulted in very low chloride concentrations, under NMOCD and BLM regulatory guidelines, and were submitted for laboratory analysis at Cardinal Laboratories of Hobbs, NM to obtain confirmation (Appendix II).

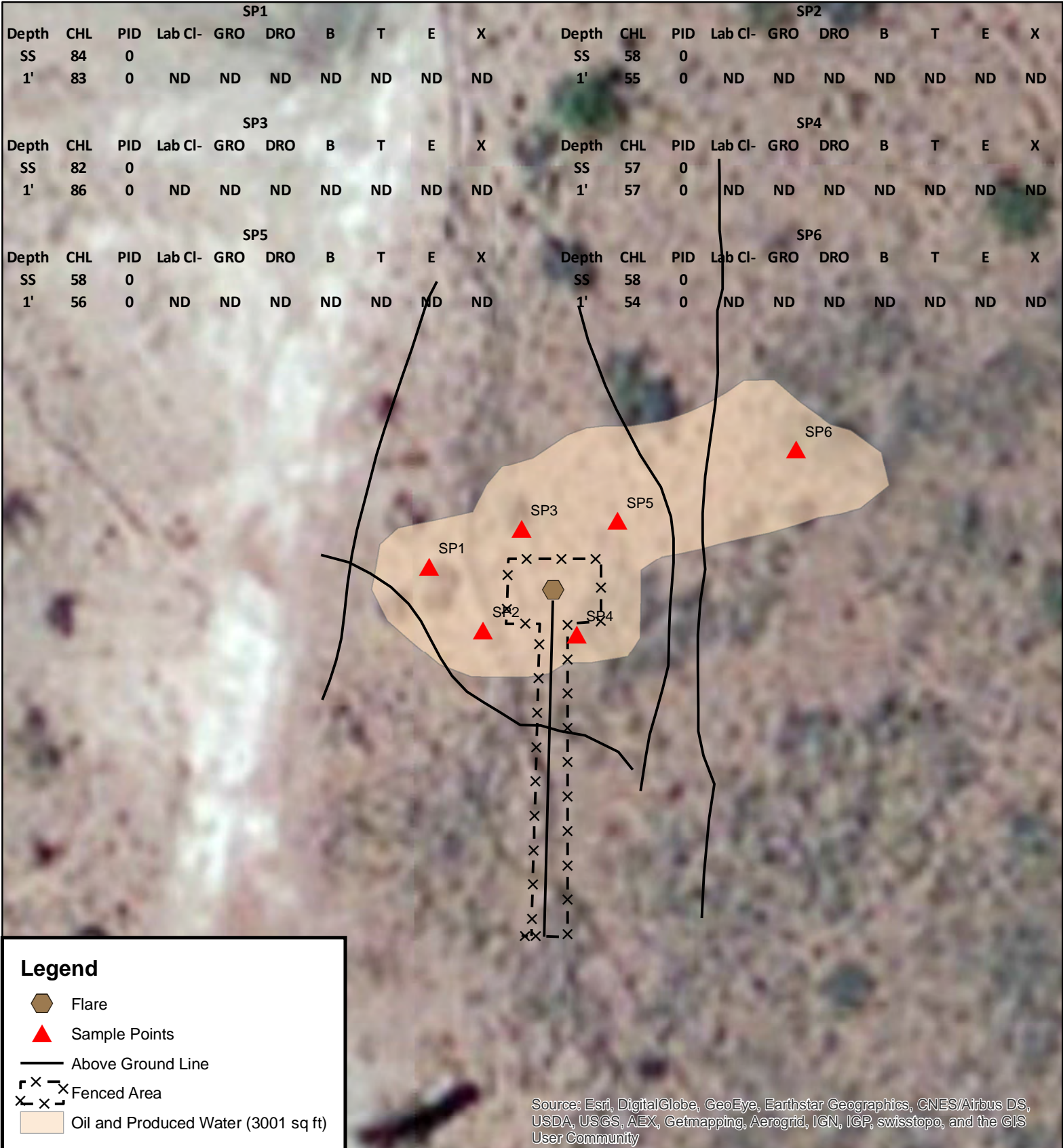
The site was previously scraped and backfilled with clean imported soil. Vegetation has rebounded at the site (Appendix III); therefore, no further site remediation activities are warranted.

## 3 CONCLUSION

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According to the U.S. Geological Survey and the NM Office of the State Engineer, this is a known area of no groundwater. Based on the report and work completed, low chloride, BTEX and TPH concentrations will not impair the the vadose zone, nor will it affect groundwater. Because vegetation has already rebounded at this site, DFSI, on behalf of Linn, submits the final C-141 (Appendix IV) and respectfully requests the closure of this regulatory file.

# Soil Delineation



**Linn**  
**State AZ Battery**  
**Unit Letter M, Section 16, T17S, R31E**  
**Eddy County, NM**  
**API #: 30-015-05163**  
**NMOCD Case #: 2R-2214**

Mapped: 05/17/2014 CF  
 Drafted by: L. Flores  
 05/19/2016

0 5 10 20 30 40  
 Feet

# Appendix I

REVISED INITIAL C-141

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Diversified Field Service, Inc.  
206 W. Snyder  
Hobbs, NM 88240  
(575) 964-8394

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☒ Initial Report ☐ Final Report

Name of Company: Linn Operating Inc.	Contact: E. L. Gonzales	
Address: 2130 W Bender Blvd, Hobbs, NM 88240	Telephone No: 575-738-1739	
Facility Name: State AZ Battery Flare (closest well State AZ)	Facility Type: Battery	
Surface Owner: State	Mineral Owner:	API No. 3001505163

**LOCATION OF RELEASE**

Unit Letter M	Section 16	Township 17S	Range 31E	Feet from the 990	North/South Line South	Feet from 990	East/West Line West	County Eddy
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**Latitude:** 32.8300337113083 **Longitude:** -103.880113741649

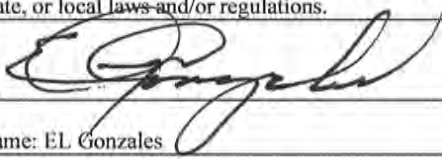
**NATURE OF RELEASE**

Type of Release: Oil	Volume of Release: 10 bbls	Volume Recovered: 0
Source of Release: Valve Heater	Date and Hour of Occurrence 01/26/2014	Date and Hour of Discovery 01/26/2014 0233
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton - BLM Mike Bratcher - NMOCD	
By Whom? Brian Wall	Date and Hour: 01/27/2014 0900	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*  
Describe Cause of Problem and Remedial Action Taken.\*  
At 2:33 am, received a phone call that there was a fire at the flare at the State AZ Battery. Instructed to turn well 606 off. Discovered that the production kimray had malfunctioned and dumped all the gas to the flare, causing about 10 barrels of oil to go to the flare, causing the fire on the ground. All fluids were contained inside the firewall.

Describe Area Affected and Cleanup Action Taken.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:   
Printed Name: EL Gonzales  
Title: Production Supervisor  
E-mail Address: elgonzales@linenergy.com  
Date: 06/01/2016 Phone: 505-504-8002

**OIL CONSERVATION DIVISION**

Approved by Environmental Specialist:	
Approval Date:	Expiration Date:
Conditions of Approval:	Attached <input type="checkbox"/>

\* Attach Additional Sheets If Necessary

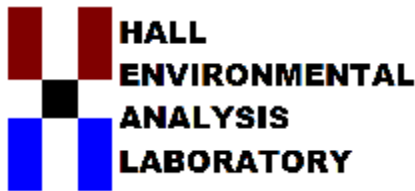
# Appendix II

## LABORATORY ANALYSIS

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Diversified Field Service, Inc.  
206 W. Snyder  
Hobbs, NM 88240  
(575) 964-8394





Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

May 31, 2016

Dennis Potter  
Diversified Field Services, Inc  
315 S. Leech St  
Hobbs, NM 88240  
TEL: (575) 964-8394  
FAX

RE: State Az Bathey

OrderNo.: 1605972

Dear Dennis Potter:

Hall Environmental Analysis Laboratory received 6 sample(s) on 5/20/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman  
Laboratory Manager  
4901 Hawkins NE  
Albuquerque, NM 87109



# Hall Environmental Analysis Laboratory, Inc.

## Analytical Report

Lab Order **1605972**

Date Reported: **5/31/2016**

**CLIENT:** Diversified Field Services, Inc

**Client Sample ID:** Sample Port 1 @ 1'

**Project:** State Az Bathey

**Collection Date:** 5/17/2016 9:10:00 AM

**Lab ID:** 1605972-001

**Matrix:** SOIL

**Received Date:** 5/20/2016 9:50:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>TOM</b>
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	5/27/2016 12:47:15 AM
Surr: DNOP	95.0	70-130		%Rec	1	5/27/2016 12:47:15 AM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	5/24/2016 11:44:48 AM
Surr: BFB	107	80-120		%Rec	1	5/24/2016 11:44:48 AM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>NSB</b>
Benzene	ND	0.023		mg/Kg	1	5/24/2016 11:44:48 AM
Toluene	ND	0.047		mg/Kg	1	5/24/2016 11:44:48 AM
Ethylbenzene	ND	0.047		mg/Kg	1	5/24/2016 11:44:48 AM
Xylenes, Total	ND	0.093		mg/Kg	1	5/24/2016 11:44:48 AM
Surr: 4-Bromofluorobenzene	112	80-120		%Rec	1	5/24/2016 11:44:48 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>LGT</b>
Chloride	ND	30		mg/Kg	20	5/25/2016 6:34:25 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

# Hall Environmental Analysis Laboratory, Inc.

## Analytical Report

Lab Order **1605972**

Date Reported: **5/31/2016**

**CLIENT:** Diversified Field Services, Inc

**Client Sample ID:** Sample Port 2 @ 1'

**Project:** State Az Bathey

**Collection Date:** 5/17/2016 11:20:00 AM

**Lab ID:** 1605972-002

**Matrix:** SOIL

**Received Date:** 5/20/2016 9:50:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>TOM</b>
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	5/27/2016 1:14:28 AM
Surr: DNOP	92.0	70-130		%Rec	1	5/27/2016 1:14:28 AM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	5/24/2016 12:08:26 PM
Surr: BFB	110	80-120		%Rec	1	5/24/2016 12:08:26 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>NSB</b>
Benzene	ND	0.024		mg/Kg	1	5/24/2016 12:08:26 PM
Toluene	ND	0.048		mg/Kg	1	5/24/2016 12:08:26 PM
Ethylbenzene	ND	0.048		mg/Kg	1	5/24/2016 12:08:26 PM
Xylenes, Total	ND	0.095		mg/Kg	1	5/24/2016 12:08:26 PM
Surr: 4-Bromofluorobenzene	113	80-120		%Rec	1	5/24/2016 12:08:26 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>LGT</b>
Chloride	ND	30		mg/Kg	20	5/25/2016 7:11:39 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

# Hall Environmental Analysis Laboratory, Inc.

## Analytical Report

Lab Order **1605972**

Date Reported: **5/31/2016**

**CLIENT:** Diversified Field Services, Inc

**Client Sample ID:** Sample Port 3 @ 1'

**Project:** State Az Bathey

**Collection Date:** 5/17/2016 2:30:00 PM

**Lab ID:** 1605972-003

**Matrix:** SOIL

**Received Date:** 5/20/2016 9:50:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>TOM</b>
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	5/27/2016 1:41:42 AM
Surr: DNOP	100	70-130		%Rec	1	5/27/2016 1:41:42 AM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	5/24/2016 12:31:56 PM
Surr: BFB	106	80-120		%Rec	1	5/24/2016 12:31:56 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>NSB</b>
Benzene	ND	0.024		mg/Kg	1	5/24/2016 12:31:56 PM
Toluene	ND	0.048		mg/Kg	1	5/24/2016 12:31:56 PM
Ethylbenzene	ND	0.048		mg/Kg	1	5/24/2016 12:31:56 PM
Xylenes, Total	ND	0.096		mg/Kg	1	5/24/2016 12:31:56 PM
Surr: 4-Bromofluorobenzene	109	80-120		%Rec	1	5/24/2016 12:31:56 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>LGT</b>
Chloride	ND	30		mg/Kg	20	5/25/2016 7:24:04 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

# Hall Environmental Analysis Laboratory, Inc.

## Analytical Report

Lab Order **1605972**

Date Reported: **5/31/2016**

**CLIENT:** Diversified Field Services, Inc

**Client Sample ID:** Sample Port 4 @ 1'

**Project:** State Az Bathey

**Collection Date:** 5/18/2016 8:40:00 AM

**Lab ID:** 1605972-004

**Matrix:** SOIL

**Received Date:** 5/20/2016 9:50:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>TOM</b>
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	5/27/2016 2:09:00 AM
Surr: DNOP	92.7	70-130		%Rec	1	5/27/2016 2:09:00 AM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	5/24/2016 12:55:21 PM
Surr: BFB	105	80-120		%Rec	1	5/24/2016 12:55:21 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>NSB</b>
Benzene	ND	0.024		mg/Kg	1	5/24/2016 12:55:21 PM
Toluene	ND	0.048		mg/Kg	1	5/24/2016 12:55:21 PM
Ethylbenzene	ND	0.048		mg/Kg	1	5/24/2016 12:55:21 PM
Xylenes, Total	ND	0.096		mg/Kg	1	5/24/2016 12:55:21 PM
Surr: 4-Bromofluorobenzene	106	80-120		%Rec	1	5/24/2016 12:55:21 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>LGT</b>
Chloride	ND	30		mg/Kg	20	5/25/2016 7:36:28 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

# Hall Environmental Analysis Laboratory, Inc.

## Analytical Report

Lab Order **1605972**

Date Reported: **5/31/2016**

**CLIENT:** Diversified Field Services, Inc

**Client Sample ID:** Sample Port 5 @ 1'

**Project:** State Az Bathey

**Collection Date:** 5/18/2016 10:10:00 AM

**Lab ID:** 1605972-005

**Matrix:** SOIL

**Received Date:** 5/20/2016 9:50:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>TOM</b>
Diesel Range Organics (DRO)	19	9.9		mg/Kg	1	5/27/2016 2:36:15 AM
Surr: DNOP	90.3	70-130		%Rec	1	5/27/2016 2:36:15 AM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	5/24/2016 1:18:54 PM
Surr: BFB	108	80-120		%Rec	1	5/24/2016 1:18:54 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>NSB</b>
Benzene	ND	0.024		mg/Kg	1	5/24/2016 1:18:54 PM
Toluene	ND	0.048		mg/Kg	1	5/24/2016 1:18:54 PM
Ethylbenzene	ND	0.048		mg/Kg	1	5/24/2016 1:18:54 PM
Xylenes, Total	ND	0.097		mg/Kg	1	5/24/2016 1:18:54 PM
Surr: 4-Bromofluorobenzene	108	80-120		%Rec	1	5/24/2016 1:18:54 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>LGT</b>
Chloride	ND	30		mg/Kg	20	5/25/2016 7:48:53 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

# Hall Environmental Analysis Laboratory, Inc.

## Analytical Report

Lab Order **1605972**

Date Reported: **5/31/2016**

**CLIENT:** Diversified Field Services, Inc

**Client Sample ID:** Sample Port 6 @ 1'

**Project:** State Az Bathey

**Collection Date:** 5/18/2016 12:10:00 PM

**Lab ID:** 1605972-006

**Matrix:** SOIL

**Received Date:** 5/20/2016 9:50:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>						Analyst: <b>TOM</b>
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	5/27/2016 3:03:33 AM
Surr: DNOP	98.7	70-130		%Rec	1	5/27/2016 3:03:33 AM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	5/24/2016 1:42:23 PM
Surr: BFB	108	80-120		%Rec	1	5/24/2016 1:42:23 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>NSB</b>
Benzene	ND	0.024		mg/Kg	1	5/24/2016 1:42:23 PM
Toluene	ND	0.048		mg/Kg	1	5/24/2016 1:42:23 PM
Ethylbenzene	ND	0.048		mg/Kg	1	5/24/2016 1:42:23 PM
Xylenes, Total	ND	0.096		mg/Kg	1	5/24/2016 1:42:23 PM
Surr: 4-Bromofluorobenzene	109	80-120		%Rec	1	5/24/2016 1:42:23 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>LGT</b>
Chloride	ND	30		mg/Kg	20	5/25/2016 8:01:17 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1605972

31-May-16

Client: Diversified Field Services, Inc

Project: State Az Bathey

Sample ID	MB-25511		SampType: mblk		TestCode: EPA Method 300.0: Anions					
Client ID:	PBS		Batch ID: 25511		RunNo: 34490					
Prep Date:	5/25/2016		Analysis Date: 5/25/2016		SeqNo: 1063785		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-25511		SampType: lcs		TestCode: EPA Method 300.0: Anions					
Client ID:	LCSS		Batch ID: 25511		RunNo: 34490					
Prep Date:	5/25/2016		Analysis Date: 5/25/2016		SeqNo: 1063786		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.5	90	110			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit  
W Sample container temperature is out of limit as specified



# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1605972

31-May-16

Client: Diversified Field Services, Inc

Project: State Az Bathey

Sample ID	MB-25467		SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS		Batch ID: 25467		RunNo: 34489					
Prep Date:	5/25/2016		Analysis Date: 5/26/2016		SeqNo: 1064652		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	8.3		10.00		83.1	70	130			

Sample ID	LCS-25467		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 25467		RunNo: 34489					
Prep Date:	5/25/2016		Analysis Date: 5/26/2016		SeqNo: 1064665		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	10	50.00	0	94.5	62.6	124			
Surr: DNOP	4.4		5.000		88.2	70	130			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit  
W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1605972

31-May-16

Client: Diversified Field Services, Inc

Project: State Az Bathey

Sample ID	MB-25439		SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	PBS		Batch ID: 25439		RunNo: 34440					
Prep Date:	5/23/2016		Analysis Date: 5/24/2016		SeqNo: 1062201		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1100		1000		109	80	120			

Sample ID	LCS-25439		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	LCSS		Batch ID: 25439		RunNo: 34440					
Prep Date:	5/23/2016		Analysis Date: 5/24/2016		SeqNo: 1062202		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	96.1	80	120			
Surr: BFB	1200		1000		117	80	120			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit  
W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1605972

31-May-16

Client: Diversified Field Services, Inc

Project: State Az Bathey

Sample ID	MB-25439		SampType: MBLK		TestCode: EPA Method 8021B: Volatiles					
Client ID:	PBS		Batch ID: 25439		RunNo: 34440					
Prep Date:	5/23/2016		Analysis Date: 5/24/2016		SeqNo: 1062243		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		113	80	120			

Sample ID	LCS-25439		SampType: LCS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	LCSS		Batch ID: 25439		RunNo: 34440					
Prep Date:	5/23/2016		Analysis Date: 5/24/2016		SeqNo: 1062244		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.025	1.000	0	98.7	75.3	123			
Toluene	1.0	0.050	1.000	0	102	80	124			
Ethylbenzene	1.0	0.050	1.000	0	100	82.8	121			
Xylenes, Total	3.0	0.10	3.000	0	100	83.9	122			
Surr: 4-Bromofluorobenzene	1.2		1.000		115	80	120			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit  
W Sample container temperature is out of limit as specified

# Sample Log-In Check List

Client Name: **DIVERSIFIED FIELD SE**

Work Order Number: **1605972**

ReptNo: **1**

Received by/date:

*AK* *05/20/16*

Logged By: **Lindsay Mangin**

5/20/2016 9:50:00 AM

*Judy Mangin*

Completed By: **Lindsay Mangin**

5/20/2016 12:18:18 PM

*Judy Mangin*

Reviewed By:

*IO*
*05/20/16*

## Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

## Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of  $\geq 0^{\circ}\text{C}$  to  $6.0^{\circ}\text{C}$ ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?  
(Note discrepancies on chain of custody) Yes ☒ No ☐ # of preserved bottles checked for pH:                       
( $<2$  or  $>12$  unless noted)
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐ Adjusted?
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?  
(If no, notify customer for authorization.) Yes ☒ No ☐ Checked by:

## Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via:

☐ eMail

☐ Phone

☐ Fax

☐ In Person

Regarding:

Client Instructions:

17. Additional remarks:

## 18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly noted on the analytical report.

# Appendix III

## SITE PHOTOS

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# State AZ Battery Flare

Unit Letter M, Section 16, T17S, R31E | NMOCD Case #: 2R-2214

## PHOTO PAGE

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Site prior, facing north

3/14/2014



Site prior, facing south

3/14/2014



Collecting samples, facing northwest

5/18/2016



Site completed, facing northwest

5/18/2016



Site completed, facing west

5/18/2016



Site completed, facing south

5/18/2016



# Appendix IV

FINAL C-141

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Diversified Field Service, Inc.  
206 W. Snyder  
Hobbs, NM 88240  
(575) 964-8394

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company: Linn Operating Inc.	Contact: E. L. Gonzales
Address: 2130 W Bender Blvd, Hobbs, NM 88240	Telephone No: 575-738-1739
Facility Name: State AZ Battery Flare (closest well State AZ)	Facility Type: Battery

Surface Owner: State	Mineral Owner:	API No. 3001505163
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**LOCATION OF RELEASE**

Unit Letter M	Section 16	Township 17S	Range 31E	Feet from the 990	North/South Line South	Feet from 990	East/West Line West	County Eddy
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Latitude: 32.8300337113083 Longitude: -103.880113741649

**NATURE OF RELEASE**

Type of Release: Oil	Volume of Release: 10 bbls	Volume Recovered: 0
Source of Release: Valve Heater	Date and Hour of Occurrence 01/26/2014	Date and Hour of Discovery 01/26/2014 0233
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton - BLM Mike Bratcher - NMOCD	
By Whom? Brian Wall	Date and Hour: 01/27/2014 0900	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

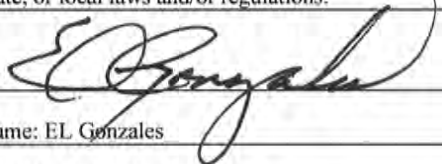
If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
At 2:33 am, received a phone call that there was a fire at the flare at the State AZ Battery. Instructed to turn well 606 off. Discovered that the production kimray had malfunctioned and dumped all the gas to the flare, causing about 10 barrels of oil to go to the flare, causing the fire on the ground. All fluids were contained inside the firewall.

Describe Area Affected and Cleanup Action Taken.  
On May 17, 2016, DFSI personnel were on site to obtain samples within the leak area. Six samples were obtained and field sampled for chloride levels, as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All field samples resulted in very low chloride concentrations, under NMOCD and BLM regulatory guidelines, and were submitted for laboratory analysis at Cardinal Laboratories of Hobbs, NM to obtain confirmation.

The site was previously scraped and backfilled with clean imported soil. Vegetation has rebounded at the site; therefore, no further site remediation activities are warranted.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>		
Printed Name: EL Gonzales	Approved by Environmental Specialist:		
Title: Production Supervisor	Approval Date:	Expiration Date:	
E-mail Address: elgonzales@linenergy.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 06/01/2016 Phone: 505-504-8002			

\* Attach Additional Sheets If Necessary