

2RP-3877
REMEDIATION PLAN
Nash Draw Tank Battery #1 and #6
Eddy County, New Mexico

LAI Project No. 16-0108-01

November 2, 2016

Prepared for:

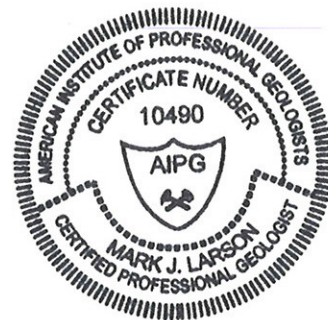
XTO Energy, Inc.
500 W. Illinois Ave., Suite 100
Midland, Texas 79707

Prepared by:

Larson & Associates, Inc.
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Mark J. Larson, P.G.



Certified Professional Geologist #10490

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1.0 INTRODUCTION

This document is prepared by Larson & Associates, Inc. (LAI) on behalf of XTO Energy, Inc. (XTO) for submittal to the New Mexico Oil Conservation Division (OCD) District 2 and U.S. Bureau of Land Management (BLM) to present the investigation results and remediation plan for contamination at the Nash Draw Unit tank battery #1 and #6 (Site). XTO consolidated production from several tank batteries into three (3) tank batteries therefore the tank battery is no longer needed and is being remediated. Equipment was removed from the Site in early 2016 to allow for the soil investigation and remediation. On September 7, 2016, XTO submitted the initial C-141 to OCD District 2 and the Site was assigned remediation permit number 2RP-3877. The Site is located in Unit H (SE/4, NE/4), Section 13, Township 23 South, Range 29 East in Eddy County, New Mexico. The geodetic position is North 33.307778° and West -103.932222°. Figure 1 presents a topographic map. Figure 2 presents an aerial map.

1.1 Setting

The setting is as follows:

- Elevation is approximately 3,000 feet above mean sea level (AMSL);
- Topography slopes toward the south-southeast;
- The nearest surface water feature is a playa lake (Salt Lake) located about ½ mile northwest of the Site;
- Surface geology is comprised of unconsolidated Holocene to mid- Pleistocene-age eolian and piedmont-slope deposits that are approximately 80 feet thick according to a log from a nearby well;
- The Triassic-age Chinle formation of the Dockum group underlies the unconsolidated deposits and is comprised of interbedded sand, clay, and mudstone;
- According to New Mexico Office of the State Engineer (NMOSE) records a well is located about 1.25 miles south in Unit J, Section 24, Township 23 South, Range 29 East with groundwater reported at about 54 feet below ground surface (bgs).

1.2 Remediation Action Levels

Remediation action levels (RRAL) were calculated for benzene, BTEX and TPH based on the following criteria established by the New Mexico Oil Conservation Division (OCD) in “*Guidelines for Remediation of Leaks, Spills and Releases, August 13, 1993*”:

Criteria	Result	Score
Depth-to-Groundwater	50 - 99 feet	10
Wellhead Protection Area	No	0
Distance to Surface Water Body	>1000 Horizontal Feet	0

The following RRAL apply to the release for ranking score: **10**

- Benzene 10 mg/Kg
- BTEX 50 mg/Kg
- TPH 1,000 mg/Kg

1.3 Investigation Soil Samples

Investigation soil samples were collected on January 26, 2016. LAI personnel used a Terraprobe® direct-push rig to collect soil samples at five (5) locations (DP-01-01 through DP-01-05) between ground surface and approximately five (5) feet bgs. A background sample (DP-01-BG) was collected at about 1 foot bgs about 80 feet southwest of the Site. Additional samples were collected with a backhoe (September 29, 2016) and air rotary rig with jam tube sampler (October 10, 2016) to define the vertical extent of impact. The samples were tested for headspace vapors with a calibrated photoionization detector (PID) and all were less than 100 parts per million (ppm). Permian Basin Environmental Lab (PBEL) located in Midland, Texas, analyzed the samples for total petroleum hydrocarbons (TPH) including gasoline (GRO), diesel (DRO) and oil (ORO) range organics by EPA SW-846 Method 8015 and chloride by method 300. The background sample was analyzed for chloride. Table 1 presents the investigation sample laboratory analytical data summary. Figure 3 presents a Site drawing and sample locations. Appendix A presents the laboratory reports.

Referring to Table 1, the RRAL for TPH was exceeded in samples from locations DP-01-01, DP-01-03 and DP-01-04. Chloride was 433 milligrams per kilogram (mg/Kg) in the deepest sample from boring DP-01-01, 25 feet bgs. The background chloride concentration is 165 mg/kg.

2.0 REMEDIATION PLAN

XTO proposes to excavate soil from the area approximately 15 x 25 feet based on field observations, around DP-01-01 to approximately 8 feet bgs. Samples will be collected from the excavation sidewalls for laboratory analysis (BTEX and TPH) to determine if concentrations are below the RRAL. Additional soil will be removed as necessary to achieve the RRAL. A 20 mil thickness liner will be placed in the bottom of the excavation and filled to surface with clean soil.

Soil will be excavated from the area approximately 15 x 15 feet based on field observations, around DP-01-03 to about 8 feet bgs. Samples will be collected from the excavation sidewalls for laboratory analysis (BTEX and TPH) to determine if concentrations are below the RRAL. Additional soil will be removed as necessary to achieve the RRAL. The excavation will be filled to surface with clean soil.

Soil will be excavated from the area approximately 10 x 10 feet based on field observation, around DP-01-04 to about 1 foot bgs. Additional soil will be removed as necessary based on visual observations for hydrocarbon staining and odor. The excavation will be filled to surface with clean soil.

Contaminated soil will be disposed at and clean soil acquired from Lea Land Landfill, LLC. The surface will be restored to BLM requirements following remediation. A final report will be submitted to OCD District 2 and BLM upon completion of remediation. Figure 4 presents the approximate locations for the remediation areas. Appendix B presents the initial C-141.

Tables

Table 1

2RP-3877

Investigation Soil Sample Analytical Data Summary
 XTO Energy, Inc., Nash Draw Tank Battery 1 and 6
 Unit H (SE/4, NE/4), Section 13, Township 23 South, Range 29 East
 Eddy County, New Mexico
 N32.307778° W-103.932222

Location	Depth (Feet)	Collection Date	Status	C6 - C12 (mg/Kg)	>C12 - C28 (mg/Kg)	>C28 - C35 (mg/Kg)	TPH (mg/Kg)	Chloride (mg/Kg)
OCD RRAL: 1,000								
DP-01 -BG	0 - 1	6/20/2016	In-Situ	<25.8	<25.8	<25.8	<25.8	165
DP-01-01	0 - 1	6/20/2016	In-Situ	1,660	26,800	4,670	33,130	1,870
	1 - 2	6/20/2016	In-Situ	2,730	23,500	3,350	29,500	6,050
	2 - 3	6/20/2016	In-Situ	2,190	25,300	3,440	30,900	--
	3 - 4	6/20/2016	In-Situ	224	1,810	269	2,300	4,790
	6	9/29/2016	In-Situ	968	8,180	1,980	11,100	4,820
	10	9/29/2016	In-Situ	<28.7	38.0	<28.7	38.0	4,190
	14	9/29/2016	In-Situ	<26.9	146	39.0	185	2,180
	15	10/19/2016	In-Situ	--	--	--	--	1,540
DP-01-02	20	10/19/2016	In-Situ	--	--	--	--	722
	25	10/19/2016	In-Situ	--	--	--	--	433
	0 - 1	6/20/2016	In-Situ	<137	541	181	722	39.6
	1 - 2	6/20/2016	In-Situ	--	--	--	--	--
DP-01-03	2 - 3	6/20/2016	In-Situ	<29.1	<29.1	<29.1	<29.1	71.5
	3 - 4	6/20/2016	In-Situ	--	--	--	--	--
	0 - 1	6/20/2016	In-Situ	635	19,500	3,800	23,935	271
	1 - 2	6/20/2016	In-Situ	1,470	20,100	2,960	24,500	--
DP-01-03	2 - 3	6/20/2016	In-Situ	1,960	20,000	2,300	24,300	--

Table 1

2RP-3877

Investigation Soil Sample Analytical Data Summary

XTO Energy, Inc., Nash Draw Tank Battery 1 and 6

Unit H (SE/4, NE/4), Section 13, Township 23 South, Range 29 East

Eddy County, New Mexico

N32.307778° W-103.932222

Location	Depth (Feet)	Collection Date	Status	C6 - C12 (mg/Kg)	>C12 - C28 (mg/Kg)	>C28 - C35 (mg/Kg)	TPH (mg/Kg)	Chloride (mg/Kg)
OCD RRAL: 1,000								
	3 - 4	6/20/2016	In-Situ	197	4,380	563	5,140	--
	6	9/29/2016	In-Situ	85.7	3,230	722	4,030	--
	10	9/29/2016	In-Situ	<27.5	481	107	587	--
	14	9/29/2016	In-Situ	30.7	720	160	910.7	--
DP-01-04	0 - 1	6/20/2016	In-Situ	166	11,200	1,610	12,976	601
	1 - 2	6/20/2016	In-Situ	<29.4	175	35.1	210.1	--
	2 - 3	6/20/2016	In-Situ	<32.1	157	59.0	216.0	--
	3 - 4	6/20/2016	In-Situ	--	--	--	--	--
DP-01-05	0 - 1	6/20/2016	In-Situ	<27.8	<27.8	<27.8	<27.8	306
	1 - 2	6/20/2016	In-Situ	--	--	--	--	--
	2 - 3	6/20/2016	In-Situ	--	--	--	--	--
	3 - 4	6/20/2016	In-Situ	--	--	--	--	--

Notes: laboratory analysis performed by Permian Basin Environmental Lab, Midland, Texas, by EPA SW-846 method 8015M (TPH) and 300.0 (chloride)

Depth in feet below ground surface (bgs)

mg/Kg: milligrams per kilogram equivalent to parts per million (ppm)

RRAL: Remediation action level calculated from OCD guidance document (August 13, 1993)

P: analysis pending

FIGURES

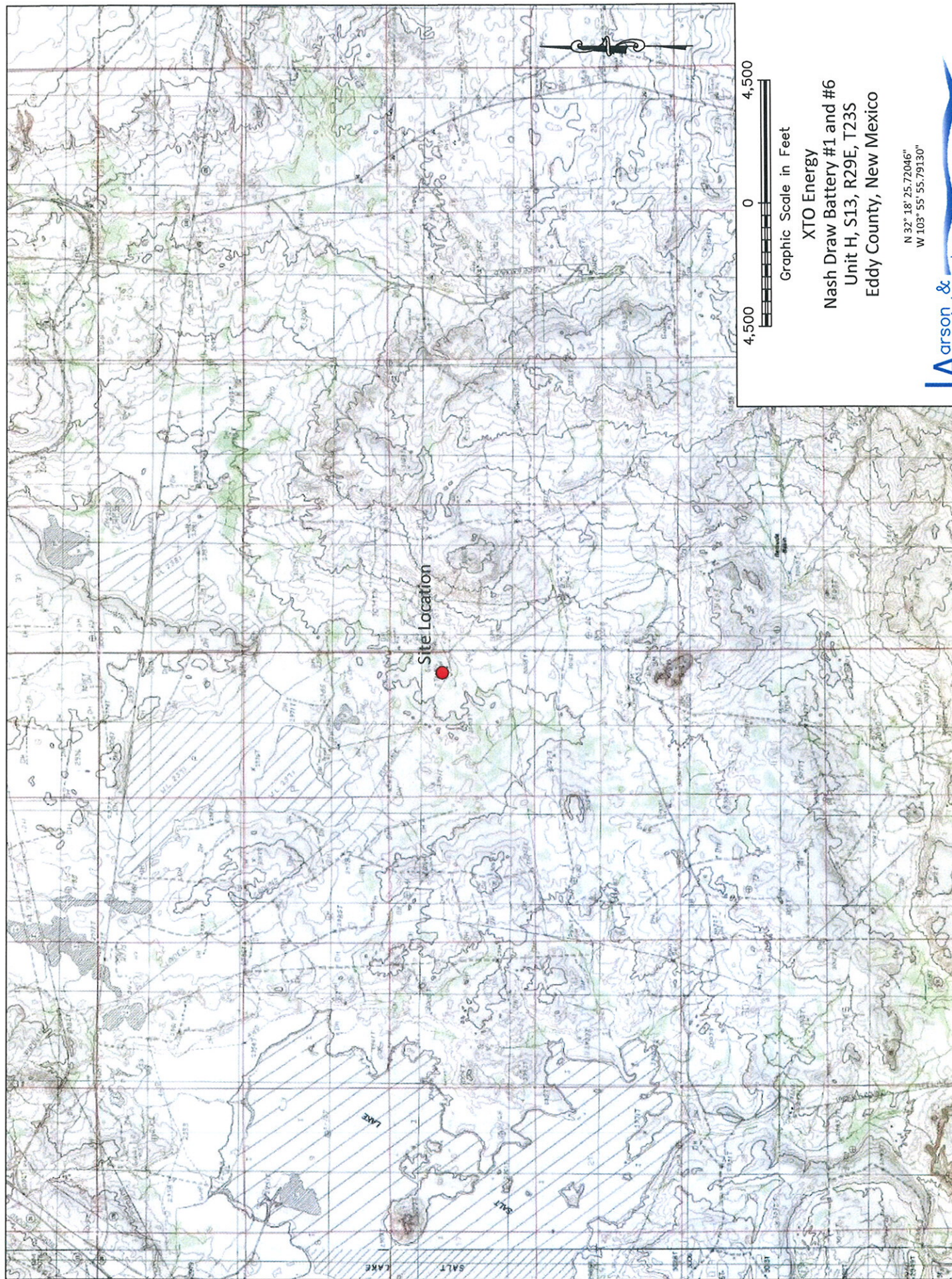
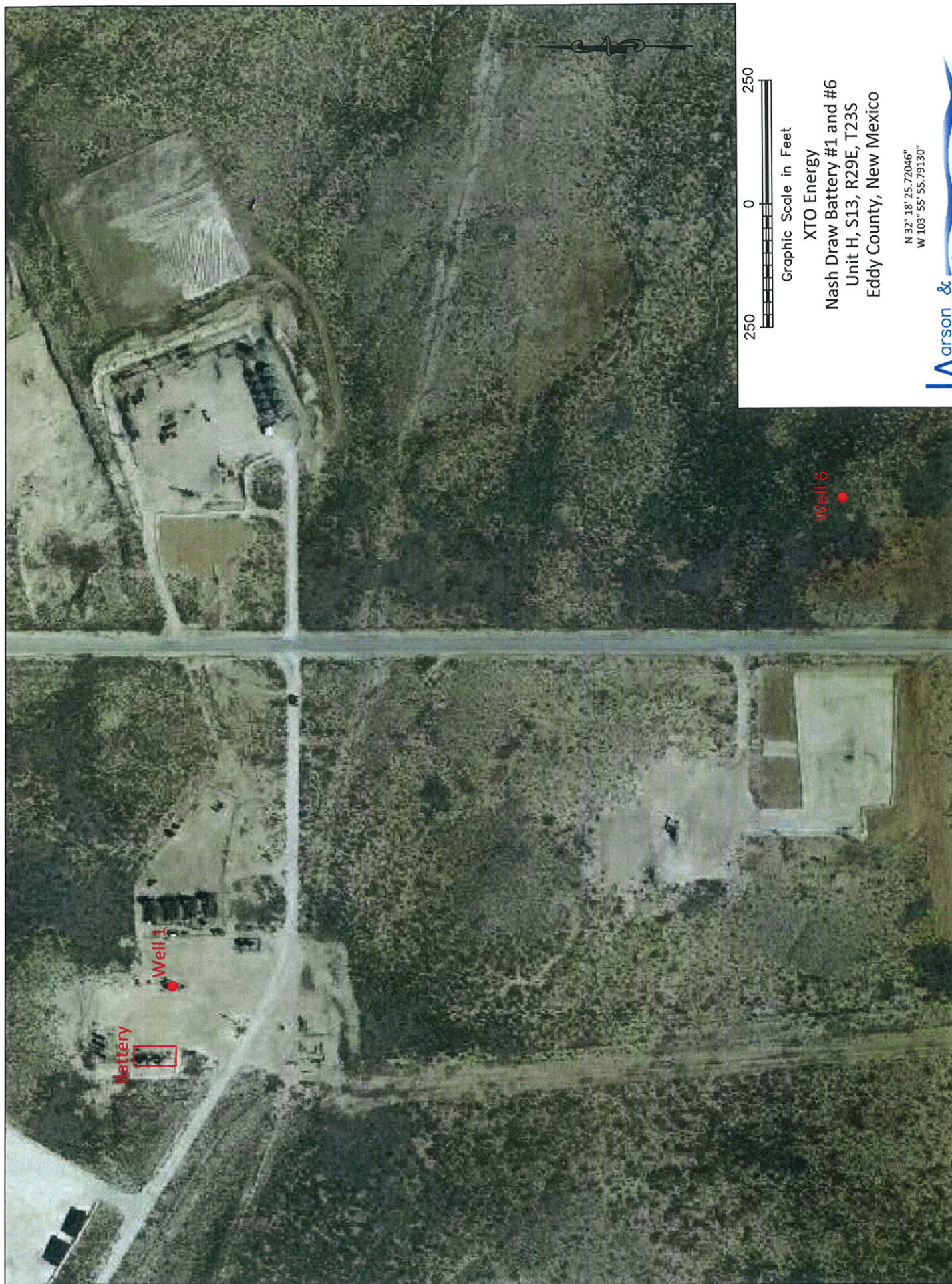


Figure 1 - Topographic Map



250 0 250
Graphic Scale in Feet

XTO Energy
Nash Draw Battery #1 and #6
Unit H, S13, R29E, T23S
Eddy County, New Mexico

N 32° 18' 25.72046"
W 103° 55' 55.79130"

Larson &
Associates, Inc.
Environmental Consultants

Figure 2a - General Aerial Map

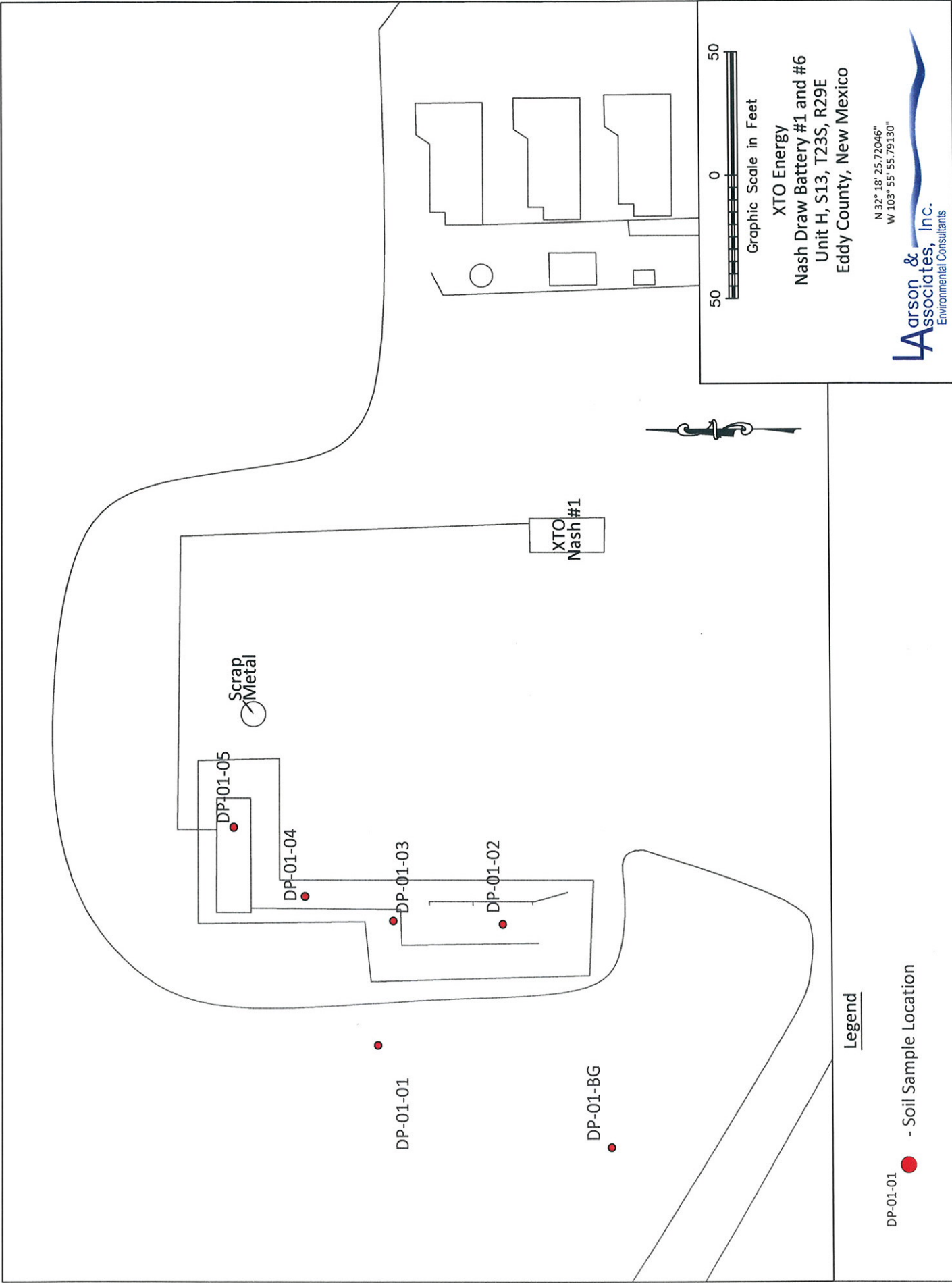


Figure 3 - Site Map Showing Soil Sample Locations

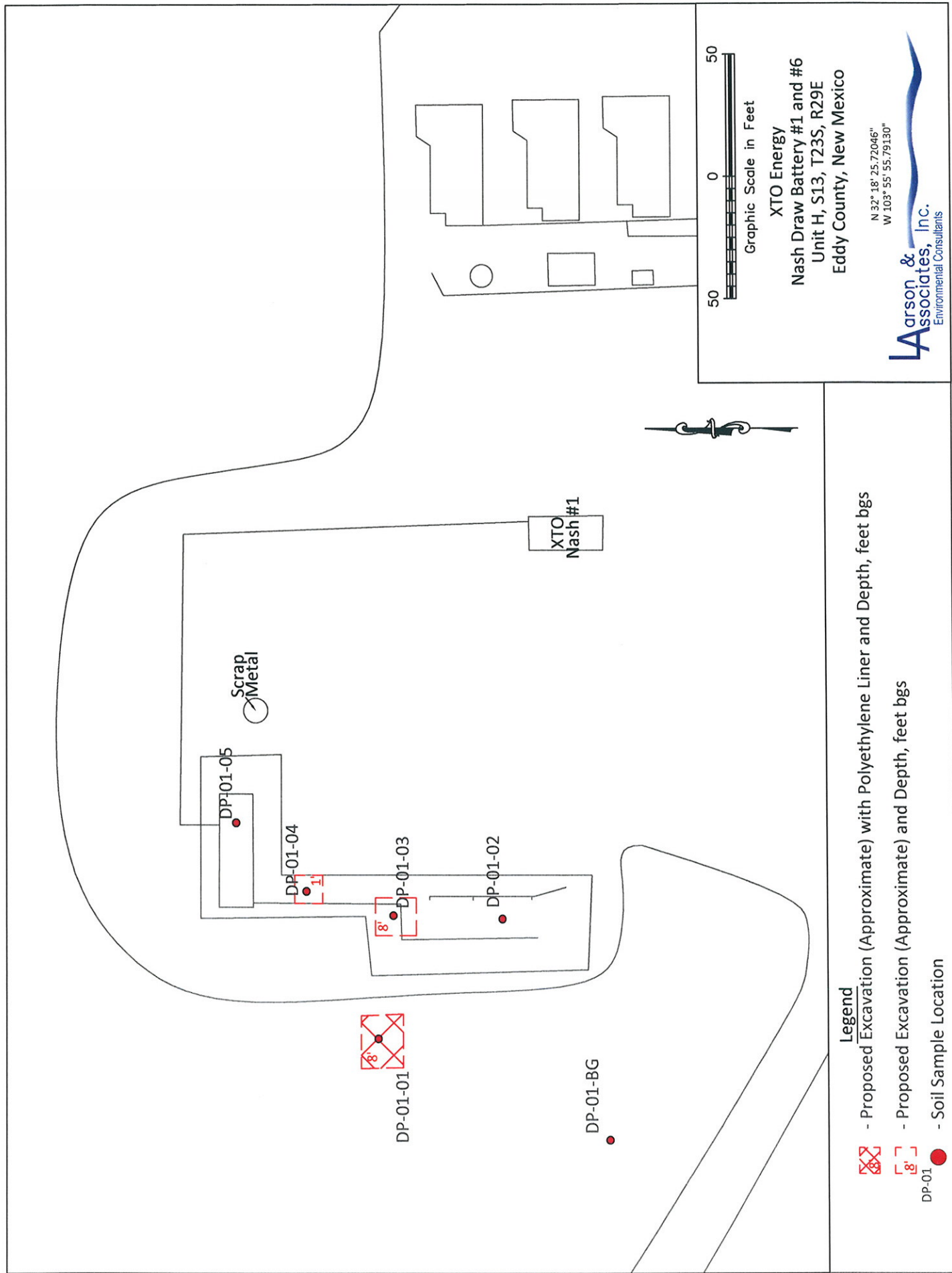


Figure 4 - Site Map Showing Soil Sample Locations and Proposed Remediation Areas

APPENDIX A

Laboratory Reports

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: XTO Nash Draw Site 1

Project Number: 16-0108-01

Location: New Mexico

Lab Order Number: 6F26002



NELAP/TCEQ # T104704156-13-3

Report Date: 07/20/16

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: XTO Nash Draw Site 1
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-01-BG (0-1)	6F26002-01	Soil	06/20/16 11:25	06-24-2016 16:30
DP-01-05 (0-1)	6F26002-02	Soil	06/20/16 11:35	06-24-2016 16:30
DP-01-04 (0-1)	6F26002-06	Soil	06/20/16 11:45	06-24-2016 16:30
DP-01-04 (1-2)	6F26002-07	Soil	06/20/16 11:45	06-24-2016 16:30
DP-01-04 (2-3)	6F26002-08	Soil	06/20/16 11:45	06-24-2016 16:30
DP-01-03 (0-1)	6F26002-10	Soil	06/20/16 11:55	06-24-2016 16:30
DP-01-03 (1-2)	6F26002-11	Soil	06/20/16 11:55	06-24-2016 16:30
DP-01-03 (2-3)	6F26002-12	Soil	06/20/16 11:55	06-24-2016 16:30
DP-01-03 (3-4)	6F26002-13	Soil	06/20/16 11:55	06-24-2016 16:30
DP-01-02 (0-1)	6F26002-14	Soil	06/20/16 12:10	06-24-2016 16:30
DP-01-02 (2-3)	6F26002-16	Soil	06/20/16 12:10	06-24-2016 16:30
DP-01-01 (0-1)	6F26002-18	Soil	06/20/16 12:20	06-24-2016 16:30
DP-01-01 (1-2)	6F26002-19	Soil	06/20/16 12:20	06-24-2016 16:30
DP-01-01 (2-3)	6F26002-20	Soil	06/20/16 12:20	06-24-2016 16:30
DP-01-01 (3-4)	6F26002-21	Soil	06/20/16 12:20	06-24-2016 16:30

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: XTO Nash Draw Site 1
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-01-BG (0-1)

6F26002-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	165	1.03	mg/kg dry	1	P6F2802	06/27/16	06/27/16	EPA 300.0	
% Moisture	3.0	0.1	%	1	P6F2901	06/29/16	06/29/16	% calculation	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	25.8	mg/kg dry	1	P6F2906	06/26/16	06/26/16	TPH 8015M	
>C12-C28	ND	25.8	mg/kg dry	1	P6F2906	06/26/16	06/26/16	TPH 8015M	
>C28-C35	ND	25.8	mg/kg dry	1	P6F2906	06/26/16	06/26/16	TPH 8015M	
Surrogate: 1-Chlorooctane		76.6 %	70-130		P6F2906	06/26/16	06/26/16	TPH 8015M	
Surrogate: o-Terphenyl		92.7 %	70-130		P6F2906	06/26/16	06/26/16	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.8	mg/kg dry	1	[CALC]	06/26/16	06/26/16	calc	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: XTO Nash Draw Site 1
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-01-05 (0-1)
6F26002-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	306	27.8	mg/kg dry	25	P6F2802	06/27/16	06/27/16	EPA 300.0	
% Moisture	10.0	0.1	%	1	P6F2901	06/29/16	06/29/16	% calculation	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	27.8	mg/kg dry	1	P6F2906	06/26/16	06/26/16	TPH 8015M	
>C12-C28	ND	27.8	mg/kg dry	1	P6F2906	06/26/16	06/26/16	TPH 8015M	
>C28-C35	ND	27.8	mg/kg dry	1	P6F2906	06/26/16	06/26/16	TPH 8015M	
Surrogate: 1-Chlorooctane		70.6 %	70-130		P6F2906	06/26/16	06/26/16	TPH 8015M	
Surrogate: o-Terphenyl		90.4 %	70-130		P6F2906	06/26/16	06/26/16	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry	1	[CALC]	06/26/16	06/26/16	calc	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: XTO Nash Draw Site 1
Project Number: 16-0108-01
Project Manager: Mark Larson

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DP-01-04 (0-1)

6F26002-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	601	28.1	mg/kg dry	25	P6F2802	06/27/16	06/27/16	EPA 300.0	
% Moisture	11.0	0.1	%	1	P6F2901	06/29/16	06/29/16	% calculation	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	166	140	mg/kg dry	5	P6F2906	06/26/16	06/27/16	TPH 8015M	
>C12-C28	11200	140	mg/kg dry	5	P6F2906	06/26/16	06/27/16	TPH 8015M	
>C28-C35	1610	140	mg/kg dry	5	P6F2906	06/26/16	06/27/16	TPH 8015M	
Surrogate: 1-Chlorooctane		71.1 %	70-130		P6F2906	06/26/16	06/27/16	TPH 8015M	
Surrogate: o-Terphenyl		111 %	70-130		P6F2906	06/26/16	06/27/16	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	13000	140	mg/kg dry	5	[CALC]	06/26/16	06/27/16	calc	

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

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Midland TX, 79710

Project: XTO Nash Draw Site 1
Project Number: 16-0108-01
Project Manager: Mark Larson

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DP-01-04 (1-2)
6F26002-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

% Moisture	15.0	0.1	%	1	P6G0501	07/05/16	07/05/16	% calculation
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Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	29.4	mg/kg dry	1	P6G0602	07/01/16	07/02/16	TPH 8015M	
>C12-C28	175	29.4	mg/kg dry	1	P6G0602	07/01/16	07/02/16	TPH 8015M	
>C28-C35	35.1	29.4	mg/kg dry	1	P6G0602	07/01/16	07/02/16	TPH 8015M	
Surrogate: 1-Chlorooctane		119 %	70-130		P6G0602	07/01/16	07/02/16	TPH 8015M	
Surrogate: o-Terphenyl		139 %	70-130		P6G0602	07/01/16	07/02/16	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	210	29.4	mg/kg dry	1	[CALC]	07/01/16	07/02/16	calc	

Larson & Associates, Inc.
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Midland TX, 79710

Project: XTO Nash Draw Site 1
Project Number: 16-0108-01
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DP-01-04 (2-3)
6F26002-08 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

% Moisture	22.0	0.1	%	1	P6G0501	07/05/16	07/05/16	% calculation
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Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	32.1	mg/kg dry	1	P6G0602	07/01/16	07/02/16	TPH 8015M	
>C12-C28	157	32.1	mg/kg dry	1	P6G0602	07/01/16	07/02/16	TPH 8015M	
>C28-C35	59.0	32.1	mg/kg dry	1	P6G0602	07/01/16	07/02/16	TPH 8015M	
Surrogate: 1-Chlorooctane		114 %	70-130		P6G0602	07/01/16	07/02/16	TPH 8015M	
Surrogate: o-Terphenyl		131 %	70-130		P6G0602	07/01/16	07/02/16	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	216	32.1	mg/kg dry	1	[CALC]	07/01/16	07/02/16	calc	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: XTO Nash Draw Site 1
Project Number: 16-0108-01
Project Manager: Mark Larson

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DP-01-03 (0-1)
6F26002-10 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	271	11.0	mg/kg dry	10	P6F2802	06/27/16	06/27/16	EPA 300.0	
% Moisture	9.0	0.1	%	1	P6F2901	06/29/16	06/29/16	% calculation	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	635	275	mg/kg dry	10	P6F2906	06/26/16	06/27/16	TPH 8015M	
>C12-C28	19500	275	mg/kg dry	10	P6F2906	06/26/16	06/27/16	TPH 8015M	
>C28-C35	3800	275	mg/kg dry	10	P6F2906	06/26/16	06/27/16	TPH 8015M	
Surrogate: 1-Chlorooctane		92.8 %	70-130		P6F2906	06/26/16	06/27/16	TPH 8015M	
Surrogate: o-Terphenyl		116 %	70-130		P6F2906	06/26/16	06/27/16	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	24000	275	mg/kg dry	10	[CALC]	06/26/16	06/27/16	calc	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: XTO Nash Draw Site I
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-01-03 (1-2)
6F26002-11 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

% Moisture	13.0	0.1	%	1	P6G0501	07/05/16	07/05/16	% calculation
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Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	1470	144	mg/kg dry	5	P6G0707	07/01/16	07/02/16	TPH 8015M	
>C12-C28	20100	144	mg/kg dry	5	P6G0707	07/01/16	07/02/16	TPH 8015M	
>C28-C35	2960	144	mg/kg dry	5	P6G0707	07/01/16	07/02/16	TPH 8015M	
Surrogate: 1-Chlorooctane		129 %	70-130		P6G0707	07/01/16	07/02/16	TPH 8015M	
Surrogate: o-Terphenyl		140 %	70-130		P6G0707	07/01/16	07/02/16	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	24500	144	mg/kg dry	5	[CALC]	07/01/16	07/02/16	calc	

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Project: XTO Nash Draw Site 1
Project Number: 16-0108-01
Project Manager: Mark Larson

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DP-01-03 (2-3)
6F26002-12 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

% Moisture	11.0	0.1	%	1	P6G0501	07/05/16	07/05/16	% calculation	
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Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	1960	140	mg/kg dry	5	P6G0707	07/01/16	07/02/16	TPH 8015M	
>C12-C28	20000	140	mg/kg dry	5	P6G0707	07/01/16	07/02/16	TPH 8015M	
>C28-C35	2300	140	mg/kg dry	5	P6G0707	07/01/16	07/02/16	TPH 8015M	
Surrogate: 1-Chlorooctane		123 %	70-130		P6G0707	07/01/16	07/02/16	TPH 8015M	
Surrogate: o-Terphenyl		155 %	70-130		P6G0707	07/01/16	07/02/16	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	24300	140	mg/kg dry	5	[CALC]	07/01/16	07/02/16	calc	

Permian Basin Environmental Lab, L.P.

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Project Manager: Mark Larson

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DP-01-03 (3-4)
6F26002-13 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

% Moisture	12.0	0.1	%	1	P6G1302	07/13/16	07/13/16	% calculation
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Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	197	28.4	mg/kg dry	1	P6G1303	07/12/16	07/13/16	TPH 8015M
>C12-C28	4380	28.4	mg/kg dry	1	P6G1303	07/12/16	07/13/16	TPH 8015M
>C28-C35	563	28.4	mg/kg dry	1	P6G1303	07/12/16	07/13/16	TPH 8015M
Surrogate: 1-Chlorooctane		112 %	70-130		P6G1303	07/12/16	07/13/16	TPH 8015M
Surrogate: o-Terphenyl		111 %	70-130		P6G1303	07/12/16	07/13/16	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	5140	28.4	mg/kg dry	1	[CALC]	07/12/16	07/13/16	calc

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DP-01-02 (0-1)
6F26002-14 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	39.6	5.49	mg/kg dry	5	P6F2802	06/27/16	06/27/16	EPA 300.0
% Moisture	9.0	0.1	%	1	P6F2901	06/29/16	06/29/16	% calculation

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	137	mg/kg dry	5	P6F2906	06/26/16	06/27/16	TPH 8015M
>C12-C28	541	137	mg/kg dry	5	P6F2906	06/26/16	06/27/16	TPH 8015M
>C28-C35	181	137	mg/kg dry	5	P6F2906	06/26/16	06/27/16	TPH 8015M
Surrogate: 1-Chlorooctane		80.2 %	70-130		P6F2906	06/26/16	06/27/16	TPH 8015M
Surrogate: o-Terphenyl		96.7 %	70-130		P6F2906	06/26/16	06/27/16	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	722	137	mg/kg dry	5	[CALC]	06/26/16	06/27/16	calc

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DP-01-02 (2-3)
6F26002-16 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	71.5	29.1	mg/kg dry	25	P6F2802	06/27/16	06/27/16	EPA 300.0	
% Moisture	14.0	0.1	%	1	P6F2901	06/29/16	06/29/16	% calculation	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	29.1	mg/kg dry	1	P6F2906	06/26/16	06/27/16	TPH 8015M	
>C12-C28	ND	29.1	mg/kg dry	1	P6F2906	06/26/16	06/27/16	TPH 8015M	
>C28-C35	ND	29.1	mg/kg dry	1	P6F2906	06/26/16	06/27/16	TPH 8015M	
Surrogate: 1-Chlorooctane		96.4 %	70-130		P6F2906	06/26/16	06/27/16	TPH 8015M	
Surrogate: o-Terphenyl		116 %	70-130		P6F2906	06/26/16	06/27/16	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	29.1	mg/kg dry	1	{CALC}	06/26/16	06/27/16	calc	

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DP-01-01 (0-1)
6F26002-18 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1870	11.2	mg/kg dry	10	P6F2802	06/27/16	06/27/16	EPA 300.0
% Moisture	11.0	0.1	%	1	P6F2901	06/29/16	06/29/16	% calculation

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	1660	281	mg/kg dry	10	P6F2906	06/26/16	06/27/16	TPH 8015M
>C12-C28	26800	281	mg/kg dry	10	P6F2906	06/26/16	06/27/16	TPH 8015M
>C28-C35	4670	281	mg/kg dry	10	P6F2906	06/26/16	06/27/16	TPH 8015M
Surrogate: 1-Chlorooctane		116 %	70-130		P6F2906	06/26/16	06/27/16	TPH 8015M
Surrogate: o-Terphenyl		109 %	70-130		P6F2906	06/26/16	06/27/16	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	33200	281	mg/kg dry	10	[CALC]	06/26/16	06/27/16	calc

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Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-01-01 (1-2)
6F26002-19 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	6050	27.8	mg/kg dry	25	P6G0711	07/06/16	07/07/16	EPA 300.0	
% Moisture	10.0	0.1	%	1	P6G0501	07/05/16	07/05/16	% calculation	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	2730	139	mg/kg dry	5	P6G0707	07/01/16	07/02/16	TPH 8015M	
>C12-C28	23500	139	mg/kg dry	5	P6G0707	07/01/16	07/02/16	TPH 8015M	
>C28-C35	3350	139	mg/kg dry	5	P6G0707	07/01/16	07/02/16	TPH 8015M	
Surrogate: 1-Chlorooctane		127 %	70-130		P6G0707	07/01/16	07/02/16	TPH 8015M	
Surrogate: o-Terphenyl		151 %	70-130		P6G0707	07/01/16	07/02/16	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	29500	139	mg/kg dry	5	[CALC]	07/01/16	07/02/16	calc	

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DP-01-01 (2-3)
6F26002-20 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	4050	27.2	mg/kg dry	25	P6G1902	07/19/16	07/20/16	EPA 300.0	
% Moisture	8.0	0.1	%	1	P6G0501	07/05/16	07/05/16	% calculation	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	2190	136	mg/kg dry	5	P6G0707	07/01/16	07/02/16	TPH 8015M	
>C12-C28	25300	136	mg/kg dry	5	P6G0707	07/01/16	07/02/16	TPH 8015M	
>C28-C35	3440	136	mg/kg dry	5	P6G0707	07/01/16	07/02/16	TPH 8015M	
Surrogate: 1-Chlorooctane		113 %	70-130		P6G0707	07/01/16	07/02/16	TPH 8015M	
Surrogate: o-Terphenyl		124 %	70-130		P6G0707	07/01/16	07/02/16	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	30900	136	mg/kg dry	5	[CALC]	07/01/16	07/02/16	calc	

Permian Basin Environmental Lab, L.P.

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Project Manager: Mark Larson

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DP-01-01 (3-4)
6F26002-21 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	4790	27.2	mg/kg dry	25	P6G1405	07/15/16	07/15/16	EPA 300.0
% Moisture	8.0	0.1	%	1	P6G1302	07/13/16	07/13/16	% calculation

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	224	27.2	mg/kg dry	1	P6G1303	07/12/16	07/13/16	TPH 8015M
>C12-C28	1810	27.2	mg/kg dry	1	P6G1303	07/12/16	07/13/16	TPH 8015M
>C28-C35	269	27.2	mg/kg dry	1	P6G1303	07/12/16	07/13/16	TPH 8015M
Surrogate: 1-Chlorooctane		12.0 %	70-130		P6G1303	07/12/16	07/13/16	TPH 8015M
Surrogate: o-Terphenyl		10.8 %	70-130		P6G1303	07/12/16	07/13/16	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	2300	27.2	mg/kg dry	1	[CALC]	07/12/16	07/13/16	calc

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Project Number: 16-0108-01
Project Manager: Mark Larson

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General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P6F2802 - * DEFAULT PREP *****

Blank (P6F2802-BLK1)		Prepared & Analyzed: 06/27/16								
Chloride	ND	1.00	mg/kg wet							
LCS (P6F2802-BS1)		Prepared & Analyzed: 06/27/16								
Chloride	175	1.00	mg/kg wet	200		87.6	80-120			
LCS Dup (P6F2802-BSD1)		Prepared & Analyzed: 06/27/16								
Chloride	173	1.00	mg/kg wet	200		86.6	80-120	1.13	20	
Duplicate (P6F2802-DUP1)		Source: 6F26002-01		Prepared & Analyzed: 06/27/16						
Chloride	162	1.03	mg/kg dry		165			1.53	20	
Duplicate (P6F2802-DUP2)		Source: 6F26003-08		Prepared & Analyzed: 06/27/16						
Chloride	70.9	10.6	mg/kg dry		68.9			2.74	20	
Matrix Spike (P6F2802-MS1)		Source: 6F26004-18		Prepared: 06/27/16 Analyzed: 06/28/16						
Chloride	204	5.21	mg/kg dry	208	59.4	69.5	80-120			QM-07

Batch P6F2901 - * DEFAULT PREP *****

Blank (P6F2901-BLK1)		Prepared & Analyzed: 06/29/16								
% Moisture	ND	0.1	%							
Duplicate (P6F2901-DUP1)		Source: 6F26010-37		Prepared & Analyzed: 06/29/16						
% Moisture	3.0	0.1	%		3.0			0.00	20	
Duplicate (P6F2901-DUP2)		Source: 6F26008-08		Prepared & Analyzed: 06/29/16						
% Moisture	11.0	0.1	%		12.0			8.70	20	

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General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P6F2901 - * DEFAULT PREP *****

Duplicate (P6F2901-DUP3) Source: 6F26008-12 Prepared & Analyzed: 06/29/16
% Moisture 7.0 0.1 % 7.0 0.00 20

Batch P6G0501 - * DEFAULT PREP *****

Blank (P6G0501-BLK1) Prepared & Analyzed: 07/05/16
% Moisture ND 0.1 %

Duplicate (P6G0501-DUP1) Source: 6F26006-06 Prepared & Analyzed: 07/05/16
% Moisture 13.0 0.1 % 13.0 0.00 20

Duplicate (P6G0501-DUP2) Source: 6F26009-23 Prepared & Analyzed: 07/05/16
% Moisture 14.0 0.1 % 17.0 19.4 20

Duplicate (P6G0501-DUP3) Source: 6G01003-01 Prepared & Analyzed: 07/05/16
% Moisture 6.0 0.1 % 5.0 18.2 20

Duplicate (P6G0501-DUP4) Source: 6G01008-02 Prepared & Analyzed: 07/05/16
% Moisture 13.0 0.1 % 12.0 8.00 20

Batch P6G0711 - * DEFAULT PREP *****

Blank (P6G0711-BLK1) Prepared: 07/06/16 Analyzed: 07/07/16
Chloride ND 1.00 mg/kg wet

LCS (P6G0711-BS1) Prepared: 07/06/16 Analyzed: 07/07/16
Chloride 179 1.00 mg/kg wet 200 89.4 80-120

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General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P6G0711 - * DEFAULT PREP *****

LCS Dup (P6G0711-BSD1)

Prepared: 07/06/16 Analyzed: 07/07/16

Chloride	177	1.00	mg/kg wet	200		88.4	80-120	1.13	20	
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Duplicate (P6G0711-DUP1)

Source: 6F30003-04

Prepared: 07/06/16 Analyzed: 07/07/16

Chloride	3080	27.5	mg/kg dry		3010			2.22	20	
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Duplicate (P6G0711-DUP2)

Source: 6F30003-14

Prepared: 07/06/16 Analyzed: 07/07/16

Chloride	20.8	1.16	mg/kg dry		22.7			8.66	20	
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Batch P6G1302 - * DEFAULT PREP *****

Blank (P6G1302-BLK1)

Prepared & Analyzed: 07/13/16

% Moisture	ND	0.1	%							
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Duplicate (P6G1302-DUP1)

Source: 6F29008-04

Prepared & Analyzed: 07/13/16

% Moisture	10.0	0.1	%		10.0			0.00	20	
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Duplicate (P6G1302-DUP2)

Source: 6G13003-02

Prepared & Analyzed: 07/13/16

% Moisture	5.0	0.1	%		5.0			0.00	20	
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Batch P6G1405 - * DEFAULT PREP *****

Blank (P6G1405-BLK1)

Prepared & Analyzed: 07/15/16

Chloride	ND	1.00	mg/kg wet							
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LCS (P6G1405-BS1)

Prepared & Analyzed: 07/15/16

Chloride	173	1.00	mg/kg wet	200		86.5	80-120			
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General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P6G1405 - * DEFAULT PREP *****

LCS Dup (P6G1405-BSD1)

Prepared & Analyzed: 07/15/16

Chloride	173	1.00	mg/kg wet	200		86.7	80-120	0.283	20	
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Duplicate (P6G1405-DUP1)

Source: 6G07015-08

Prepared & Analyzed: 07/15/16

Chloride	3720	27.8	mg/kg dry		3710			0.127	20	
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Duplicate (P6G1405-DUP2)

Source: 6G08001-06

Prepared & Analyzed: 07/15/16

Chloride	1120	1.04	mg/kg dry		1130			0.528	20	
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Matrix Spike (P6G1405-MS1)

Source: 6G07015-08

Prepared & Analyzed: 07/15/16

Chloride	8000	27.8	mg/kg dry	4440	3710	96.5	80-120			
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Batch P6G1902 - * DEFAULT PREP *****

LCS (P6G1902-BS1)

Prepared & Analyzed: 07/19/16

Chloride	357	1.00	mg/kg wet	400		89.3	80-120			
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LCS Dup (P6G1902-BSD1)

Prepared & Analyzed: 07/19/16

Chloride	354	1.00	mg/kg wet	400		88.6	80-120	0.804	20	
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Duplicate (P6G1902-DUP1)

Source: 6G14009-08

Prepared & Analyzed: 07/19/16

Chloride	2320	5.62	mg/kg dry		1480			44.4	20	R3
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Duplicate (P6G1902-DUP2)

Source: 6G14010-06

Prepared & Analyzed: 07/19/16

Chloride	9.51	1.10	mg/kg dry		6.10			43.7	20	R3
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Matrix Spike (P6G1902-MS1)

Source: 6G14009-08

Prepared & Analyzed: 07/19/16

Chloride	1880	5.62	mg/kg dry	449	1480	90.5	80-120			
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Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P6F2906 - TX 1005

Blank (P6F2906-BLK1)

Prepared & Analyzed: 06/26/16

C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	85.5		"	100		85.5	70-130			
Surrogate: o-Terphenyl	45.4		"	50.0		90.8	70-130			

LCS (P6F2906-BS1)

Prepared & Analyzed: 06/26/16

C6-C12	933	25.0	mg/kg wet	1000		93.3	75-125			
>C12-C28	1050	25.0	"	1000		105	75-125			
Surrogate: 1-Chlorooctane	106		"	100		106	70-130			
Surrogate: o-Terphenyl	54.7		"	50.0		109	70-130			

LCS Dup (P6F2906-BSD1)

Prepared & Analyzed: 06/26/16

C6-C12	969	25.0	mg/kg wet	1000		96.9	75-125	3.77	20	
>C12-C28	1120	25.0	"	1000		112	75-125	6.43	20	
Surrogate: 1-Chlorooctane	122		"	100		122	70-130			
Surrogate: o-Terphenyl	52.0		"	50.0		104	70-130			

Matrix Spike (P6F2906-MS1)

Source: 6F26004-18

Prepared: 06/26/16 Analyzed: 06/27/16

C6-C12	957	26.0	mg/kg dry	1040	ND	91.9	75-125			
>C12-C28	1190	26.0	"	1040	25.6	111	75-125			
Surrogate: 1-Chlorooctane	123		"	104		118	70-130			
Surrogate: o-Terphenyl	67.4		"	52.1		129	70-130			

Matrix Spike Dup (P6F2906-MSD1)

Source: 6F26004-18

Prepared: 06/26/16 Analyzed: 06/27/16

C6-C12	965	26.0	mg/kg dry	1040	ND	92.6	75-125	0.817	20	
>C12-C28	1180	26.0	"	1040	25.6	111	75-125	0.157	20	
Surrogate: 1-Chlorooctane	126		"	104		121	70-130			
Surrogate: o-Terphenyl	67.4		"	52.1		129	70-130			

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: XTO Nash Draw Site I
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P6G0602 - TX 1005

Blank (P6G0602-BLK1)

Prepared & Analyzed: 07/01/16

C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	86.4		"	100		86.4	70-130			
Surrogate: o-Terphenyl	48.3		"	50.0		96.6	70-130			

LCS (P6G0602-BS1)

Prepared & Analyzed: 07/01/16

C6-C12	817	25.0	mg/kg wet	1000		81.7	75-125			
>C12-C28	986	25.0	"	1000		98.6	75-125			
Surrogate: 1-Chlorooctane	104		"	100		104	70-130			
Surrogate: o-Terphenyl	46.5		"	50.0		93.1	70-130			

LCS Dup (P6G0602-BSD1)

Prepared & Analyzed: 07/01/16

C6-C12	923	25.0	mg/kg wet	1000		92.3	75-125	12.2	20	
>C12-C28	1100	25.0	"	1000		110	75-125	10.7	20	
Surrogate: 1-Chlorooctane	120		"	100		120	70-130			
Surrogate: o-Terphenyl	57.3		"	50.0		115	70-130			

Batch P6G0707 - TX 1005

Blank (P6G0707-BLK1)

Prepared: 07/01/16 Analyzed: 07/02/16

C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	99.2		"	100		99.2	70-130			
Surrogate: o-Terphenyl	51.6		"	50.0		103	70-130			

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Midland TX, 79710

Project: XTO Nash Draw Site 1
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P6G0707 - TX 1005

LCS (P6G0707-BS1)

Prepared: 07/01/16 Analyzed: 07/02/16

C6-C12	920	25.0	mg/kg wet	1000		92.0	75-125			
>C12-C28	1070	25.0	"	1000		107	75-125			
Surrogate: 1-Chlorooctane	117		"	100		117	70-130			
Surrogate: o-Terphenyl	49.1		"	50.0		98.2	70-130			

LCS Dup (P6G0707-BSD1)

Prepared: 07/01/16 Analyzed: 07/02/16

C6-C12	945	25.0	mg/kg wet	1000		94.5	75-125	2.61	20	
>C12-C28	1100	25.0	"	1000		110	75-125	3.25	20	
Surrogate: 1-Chlorooctane	131		"	100		131	70-130			S-GC
Surrogate: o-Terphenyl	57.8		"	50.0		116	70-130			

Batch P6G1303 - TX 1005

Blank (P6G1303-BLK1)

Prepared & Analyzed: 07/12/16

C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	106		"	100		106	70-130			
Surrogate: o-Terphenyl	53.2		"	50.0		106	70-130			

LCS (P6G1303-BS1)

Prepared & Analyzed: 07/12/16

C6-C12	878	25.0	mg/kg wet	1000		87.8	75-125			
>C12-C28	991	25.0	"	1000		99.1	75-125			
Surrogate: 1-Chlorooctane	113		"	100		113	70-130			
Surrogate: o-Terphenyl	49.7		"	50.0		99.4	70-130			

LCS Dup (P6G1303-BSD1)

Prepared & Analyzed: 07/12/16

C6-C12	884	25.0	mg/kg wet	1000		88.4	75-125	0.717	20	
>C12-C28	987	25.0	"	1000		98.7	75-125	0.324	20	
Surrogate: 1-Chlorooctane	116		"	100		116	70-130			
Surrogate: o-Terphenyl	49.8		"	50.0		99.5	70-130			

Permian Basin Environmental Lab, L.P.

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Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: XTO Nash Draw Site 1
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P6G1303 - TX 1005

Matrix Spike (P6G1303-MS1)

Source: 6G11001-01

Prepared: 07/12/16 Analyzed: 07/13/16

C6-C12	801	26.6	mg/kg dry	1060	30.0	72.4	75-125			QM-05
>C12-C28	908	26.6	"	1060	616	27.5	75-125			QM-05
Surrogate: 1-Chlorooctane	117		"	106		110	70-130			
Surrogate: o-Terphenyl	53.4		"	53.2		100	70-130			

Matrix Spike Dup (P6G1303-MSD1)

Source: 6G11001-01

Prepared: 07/12/16 Analyzed: 07/13/16

C6-C12	802	26.6	mg/kg dry	1060	30.0	72.6	75-125	0.210	20	QM-05
>C12-C28	910	26.6	"	1060	616	27.6	75-125	0.595	20	QM-05
Surrogate: 1-Chlorooctane	120		"	106		113	70-130			
Surrogate: o-Terphenyl	54.3		"	53.2		102	70-130			

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Fax: (432) 687-0456

Notes and Definitions

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

R3 The RPD exceeded the acceptance limit due to sample matrix effects.

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By: _____



Date: 7/20/2016

Brent Barron, Laboratory Director/Technical Director

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If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

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Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: XTO Nash Draw Site 1
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

Data Reported to:

DATE: **6-20-16** PAGE **2** OF **2**
PO #: **6F26002** LAB WORK ORDER #:
PROJECT LOCATION OR NAME: **XTO MASH DEMO SITE 1**
LAI PROJECT #: **16-0108-01** COLLECTOR: **Tw/Gaf**

CHAIN-OF-CUSTODY

TRRP report? ☐ Yes ☒ No TIME ZONE: _____ Time zone/State: _____ MTN / NM _____		S=SOIL P=PAINT W=WATER SL=SLUDGE A=AIR OT=OTHER		PREPARATION HCl _____ HNO ₃ _____ H ₂ SO ₄ ☐ NaOH ☐ ICE _____ UNPRESERVED _____		ANALYSES BTEX ☐ MTBE ☐ TPH 418.1 ☐ TPH 1005 ☐ TPH 1006 ☐ GASOLINE MOD 8015 ☐ GRO 505 ☒ DIESEL - MOD 8015 ☐ VOC 8260 ☐ SVOC 8270 ☐ PAH 8270 ☐ HOLDPAH ☐ 8081 PESTICIDES ☐ 8151 HERBICIDES ☐ TOLP - METALS (RORA) ☐ TOLP VOC ☐ TOLP - PEST ☐ HERB ☐ Semi-VOC ☐ TOTAL METALS (RORA) ☐ OTHER LIST ☐ LEAD - TOTAL ☐ D.W. 200.8 ☐ TOLP ☐ RCI ☐ TOX ☐ FLASHPOINT ☐ TDS ☐ TSS ☐ % MOISTURE ☐ CYANIDE ☐ pH ☐ HEXAVALENT CHROMIUM ☐ EXPLOSIVES ☐ PECTHLORATE ☐ CHLORIDE ☐ ANIONS ☐ ALKALINITY ☐	
Field Sample I.D.	Lab #	Date	Time	Matrix	# of Containers	FIELD NOTES Held	
DP-01-02 (2-3)	-16	6-20-16	12:10	S	1		
1 (3-4)	-17		1				
DP-01-01 (0-1)	-18		12:20				
(1-2)	-19						
(2-3)	-20						
(3-4)	-21						
TOTAL							
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		TURN AROUND TIME	
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		NORMAL ☐ 1 DAY ☐ 2 DAY ☐ OTHER ☒ 3 DAY	
RELINQUISHED BY: (Signature)		DATE/TIME		RECEIVED BY: (Signature)		LABORATORY USE ONLY: RECEIVING TEMP: 16.0 THERM #: _____ CUSTODY SEALS - ☐ BROKEN ☐ INTACT ☐ NOT USED ☐ CARRIER BILL # _____ ☐ HAND DELIVERED	

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: XTO Nash Draw Site # 1 & # 6

Project Number: 16-0108-01

Location:

Lab Order Number: 6I30002



NELAP/TCEQ # T104704156-16-6

Report Date: 11/04/16

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: XTO Nash Draw Site # 1 & # 6
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-01-01, 6'	6130002-01	Soil	09/28/16 10:45	09-30-2016 08:30
DP-01-01, 10'	6130002-03	Soil	09/28/16 11:07	09-30-2016 08:30
DP-01-01, 14'	6130002-05	Soil	09/28/16 11:30	09-30-2016 08:30
DP-01-03, 6'	6130002-06	Soil	09/28/16 11:50	09-30-2016 08:30
DP-01-03, 10'	6130002-08	Soil	09/28/16 12:05	09-30-2016 08:30
DP-01-03, 12'	6130002-09	Soil	09/28/16 12:15	09-30-2016 08:30
DP-01-03, 14'	6130002-10	Soil	09/28/16 12:30	09-30-2016 08:30

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: XTO Nash Draw Site # 1 & # 6
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-01-01, 6'
6I30002-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	4820	27.5	mg/kg dry	25	P6J0302	10/02/16	10/02/16	EPA 300.0	
% Moisture	9.0	0.1	%	1	P6J0304	10/03/16	10/03/16	% calculation	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	968	275	mg/kg dry	10	P6J0401	09/30/16	10/03/16	TPH 8015M	
>C12-C28	8180	275	mg/kg dry	10	P6J0401	09/30/16	10/03/16	TPH 8015M	
>C28-C35	1980	275	mg/kg dry	10	P6J0401	09/30/16	10/03/16	TPH 8015M	
Surrogate: 1-Chlorooctane		115 %	70-130		P6J0401	09/30/16	10/03/16	TPH 8015M	
Surrogate: o-Terphenyl		118 %	70-130		P6J0401	09/30/16	10/03/16	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	11100	275	mg/kg dry	10	[CALC]	09/30/16	10/03/16	calc	

Permian Basin Environmental Lab, L.P.

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Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: XTO Nash Draw Site # 1 & # 6
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-01-01, 10'
6130002-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	4190	28.7	mg/kg dry	25	P6J0302	10/02/16	10/02/16	EPA 300.0	
% Moisture	13.0	0.1	%	1	P6J0304	10/03/16	10/03/16	% calculation	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	28.7	mg/kg dry	1	P6J0401	09/30/16	10/03/16	TPH 8015M	
>C12-C28	38.0	28.7	mg/kg dry	1	P6J0401	09/30/16	10/03/16	TPH 8015M	
>C28-C35	ND	28.7	mg/kg dry	1	P6J0401	09/30/16	10/03/16	TPH 8015M	
Surrogate: 1-Chlorooctane		87.4 %	70-130		P6J0401	09/30/16	10/03/16	TPH 8015M	
Surrogate: o-Terphenyl		91.8 %	70-130		P6J0401	09/30/16	10/03/16	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	38.0	28.7	mg/kg dry	1	[CALC]	09/30/16	10/03/16	calc	

Permian Basin Environmental Lab, L.P.

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Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: XTO Nash Draw Site # 1 & # 6
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-01-01, 14'
6I30002-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	2180	26.9	mg/kg dry	25	P6J0302	10/02/16	10/02/16	EPA 300.0
% Moisture	7.0	0.1	%	1	P6J0304	10/03/16	10/03/16	% calculation

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	26.9	mg/kg dry	1	P6J0401	09/30/16	10/03/16	TPH 8015M
>C12-C28	146	26.9	mg/kg dry	1	P6J0401	09/30/16	10/03/16	TPH 8015M
>C28-C35	39.0	26.9	mg/kg dry	1	P6J0401	09/30/16	10/03/16	TPH 8015M
Surrogate: 1-Chlorooctane		123 %	70-130		P6J0401	09/30/16	10/03/16	TPH 8015M
Surrogate: o-Terphenyl		127 %	70-130		P6J0401	09/30/16	10/03/16	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	185	26.9	mg/kg dry	1	[CALC]	09/30/16	10/03/16	calc

Larson & Associates, Inc.
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Midland TX, 79710

Project: XTO Nash Draw Site # 1 & # 6
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-01-03, 6'
6130002-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

% Moisture	13.0	0.1	%	1	P6J0304	10/03/16	10/03/16	% calculation
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Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	85.7	28.7	mg/kg dry	1	P6J0401	09/30/16	10/03/16	TPH 8015M	
>C12-C28	3230	28.7	mg/kg dry	1	P6J0401	09/30/16	10/03/16	TPH 8015M	
>C28-C35	722	28.7	mg/kg dry	1	P6J0401	09/30/16	10/03/16	TPH 8015M	
Surrogate: 1-Chlorooctane		137 %	70-130		P6J0401	09/30/16	10/03/16	TPH 8015M	S-GC
Surrogate: o-Terphenyl		128 %	70-130		P6J0401	09/30/16	10/03/16	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	4030	28.7	mg/kg dry	1	[CALC]	09/30/16	10/03/16	calc	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: XTO Nash Draw Site # 1 & # 6
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-01-03, 10'
6I30002-08 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

% Moisture	9.0	0.1	%	1	P6J0304	10/03/16	10/03/16	% calculation
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Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	27.5	mg/kg dry	1	P6J0401	09/30/16	10/03/16	TPH 8015M
>C12-C28	481	27.5	mg/kg dry	1	P6J0401	09/30/16	10/03/16	TPH 8015M
>C28-C35	107	27.5	mg/kg dry	1	P6J0401	09/30/16	10/03/16	TPH 8015M
Surrogate: 1-Chlorooctane		94.4 %	70-130		P6J0401	09/30/16	10/03/16	TPH 8015M
Surrogate: o-Terphenyl		99.3 %	70-130		P6J0401	09/30/16	10/03/16	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	587	27.5	mg/kg dry	1	[CALC]	09/30/16	10/03/16	calc

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: XTO Nash Draw Site # 1 & # 6
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-01-03, 12'

6I30002-09 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

% Moisture	8.0	0.1	%	1	P6I0304	10/03/16	10/03/16	% calculation	
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Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: XTO Nash Draw Site # 1 & # 6
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-01-03, 14'
6I30002-10 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

% Moisture	8.0	0.1	%	1	P6J0304	10/03/16	10/03/16	% calculation
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Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	30.7	27.2	mg/kg dry	1	P6J0401	09/30/16	10/03/16	TPH 8015M
>C12-C28	720	27.2	mg/kg dry	1	P6J0401	09/30/16	10/03/16	TPH 8015M
>C28-C35	160	27.2	mg/kg dry	1	P6J0401	09/30/16	10/03/16	TPH 8015M
Surrogate: 1-Chlorooctane		123 %	70-130		P6J0401	09/30/16	10/03/16	TPH 8015M
Surrogate: o-Terphenyl		130 %	70-130		P6J0401	09/30/16	10/03/16	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	911	27.2	mg/kg dry	1	[CALC]	09/30/16	10/03/16	calc

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: XTO Nash Draw Site # 1 & # 6
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P6J0302 - * DEFAULT PREP *****

Blank (P6J0302-BLK1)

Prepared & Analyzed: 10/02/16

Chloride ND 1.00 mg/kg wet

LCS (P6J0302-BS1)

Prepared & Analyzed: 10/02/16

Chloride 436 1.00 mg/kg wet 400 109 80-120

LCS Dup (P6J0302-BSD1)

Prepared & Analyzed: 10/02/16

Chloride 442 1.00 mg/kg wet 400 110 80-120 1.22 20

Duplicate (P6J0302-DUP1)

Source: 6J02001-01

Prepared & Analyzed: 10/02/16

Chloride 3420 25.5 mg/kg dry 3410 0.381 20

Duplicate (P6J0302-DUP2)

Source: 6I30002-01

Prepared & Analyzed: 10/02/16

Chloride 4880 27.5 mg/kg dry 4820 1.18 20

Matrix Spike (P6J0302-MS1)

Source: 6J02001-01

Prepared & Analyzed: 10/02/16

Chloride 3830 25.5 mg/kg dry 510 3410 82.8 80-120

Batch P6J0304 - * DEFAULT PREP *****

Blank (P6J0304-BLK1)

Prepared & Analyzed: 10/03/16

% Moisture ND 0.1 %

Duplicate (P6J0304-DUP1)

Source: 6I30004-04

Prepared & Analyzed: 10/03/16

% Moisture 12.0 0.1 % 12.0 0.00 20

Duplicate (P6J0304-DUP2)

Source: 6I30006-03

Prepared & Analyzed: 10/03/16

% Moisture 16.0 0.1 % 17.0 6.06 20

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: XTO Nash Draw Site # 1 & # 6
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P6J0401 - TX 1005

Blank (P6J0401-BLK1)

Prepared: 09/30/16 Analyzed: 10/03/16

C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	126		"	100		126	70-130			
Surrogate: o-Terphenyl	66.4		"	50.0		133	70-130			S-GC

LCS (P6J0401-BS1)

Prepared: 09/30/16 Analyzed: 10/03/16

C6-C12	1030	25.0	mg/kg wet	1000		103	75-125			
>C12-C28	1070	25.0	"	1000		107	75-125			
Surrogate: 1-Chlorooctane	122		"	100		122	70-130			
Surrogate: o-Terphenyl	59.1		"	50.0		118	70-130			

LCS Dup (P6J0401-BSD1)

Prepared: 09/30/16 Analyzed: 10/03/16

C6-C12	989	25.0	mg/kg wet	1000		98.9	75-125	4.21	20	
>C12-C28	1000	25.0	"	1000		100	75-125	6.69	20	
Surrogate: 1-Chlorooctane	122		"	100		122	70-130			
Surrogate: o-Terphenyl	59.6		"	50.0		119	70-130			

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: XTO Nash Draw Site # 1 & # 6
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

Notes and Definitions

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:



Date:

11/4/2016

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: Nash Draw Battery #1 & #6

Project Number: 16-0108-01

Location: New Mexico

Lab Order Number: 6J20015



NELAP/TCEQ # T104704156-16-6

Report Date: 10/25/16

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Nash Draw Battery #1 & #6
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-01-01,15'	6J20015-01	Soil	10/19/16 13:32	10-20-2016 09:32
DP-01-01,20'	6J20015-02	Soil	10/19/16 13:39	10-20-2016 09:32
DP-01-01,25'	6J20015-03	Soil	10/19/16 13:48	10-20-2016 09:32

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Nash Draw Battery #1 & #6
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-01-01,15'
6J20015-01 (Soil)

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								

Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	1540	10.6	mg/kg dry	10	P6J2202	10/22/16	10/23/16	EPA 300.0
% Moisture	6.0	0.1	%	1	P6J2403	10/24/16	10/24/16	% calculation

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Nash Draw Battery #1 & #6
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-01-01,20'
6J20015-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	722	5.26	mg/kg dry	5	P6J2202	10/22/16	10/23/16	EPA 300.0	
% Moisture	5.0	0.1	%	1	P6J2403	10/24/16	10/24/16	% calculation	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Nash Draw Battery #1 & #6
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

DP-01-01,25'
6J20015-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	433	1.05	mg/kg dry	1	P6J2202	10/22/16	10/23/16	EPA 300.0	
% Moisture	5.0	0.1	%	1	P6J2403	10/24/16	10/24/16	% calculation	

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Nash Draw Battery #1 & #6
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P6J2202 - * DEFAULT PREP *****

Blank (P6J2202-BLK1)

Prepared: 10/22/16 Analyzed: 10/23/16

Chloride ND 1.00 mg/kg wet

LCS (P6J2202-BS1)

Prepared: 10/22/16 Analyzed: 10/23/16

Chloride 397 1.00 mg/kg wet 400 99.4 80-120

LCS Dup (P6J2202-BSD1)

Prepared: 10/22/16 Analyzed: 10/23/16

Chloride 394 1.00 mg/kg wet 400 98.4 80-120 0.978 20

Duplicate (P6J2202-DUP1)

Source: 6J20011-38

Prepared: 10/22/16 Analyzed: 10/23/16

Chloride 14000 54.9 mg/kg dry 13400 4.63 20

Duplicate (P6J2202-DUP2)

Source: 6J20019-01

Prepared: 10/22/16 Analyzed: 10/23/16

Chloride 375 26.3 mg/kg dry 382 1.74 20

Matrix Spike (P6J2202-MS1)

Source: 6J20011-38

Prepared: 10/22/16 Analyzed: 10/23/16

Chloride 26800 54.9 mg/kg dry 11500 13400 116 80-120

Batch P6J2403 - * DEFAULT PREP *****

Blank (P6J2403-BLK1)

Prepared & Analyzed: 10/24/16

% Moisture ND 0.1 %

Duplicate (P6J2403-DUP2)

Source: 6J20010-27

Prepared & Analyzed: 10/24/16

% Moisture 16.0 0.1 % 15.0 6.45 20

Duplicate (P6J2403-DUP3)

Source: 6J20011-27

Prepared & Analyzed: 10/24/16

% Moisture 16.0 0.1 % 16.0 0.00 20

Larson & Associates, Inc.
P.O. Box 50685
Midland TX, 79710

Project: Nash Draw Battery #1 & #6
Project Number: 16-0108-01
Project Manager: Mark Larson

Fax: (432) 687-0456

Notes and Definitions

BULK Samples received in Bulk soil containers
DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference
LCS Laboratory Control Spike
MS Matrix Spike
Dup Duplicate

Report Approved By:



Date:

10/25/2016

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

CHAIN-OF-CUSTODY

DATE: 10-20-2016 PAGE 1 OF 1
PO #: LAB WORK ORDER #:
PROJECT LOCATION OR NAME: Nash Bros Btly #1 + #6
LAI PROJECT #: 16-0103-01 COLLECTOR: MC

Data Reported to:

TRRP report?		S=SOIL W=WATER A=AIR		P=PAINT SL=SLUDGE OT=OTHER		TIME ZONE: Time zone/State:		Field Sample I.D.		Lab #		Date		Time		Matrix		# of Containers		PRESERVATION		ANALYSES		TURN AROUND TIME		LABORATORY USE ONLY	
Yes	No																										
						Mtn/NM																BTX ☐ MTBE ☐ TPH 418.1 ☐ TPH 1005 ☐ TPH 1006 ☐ GASOLINE MOD 8015 ☐ MOD 8015 ☐ DIESEL - MOD 8015 ☐ VOC 8260 ☐ SVOC 8270 ☐ PAH 8270 ☐ HOLDPAH ☐ 8081 PESTICIDES ☐ 8151 HERBICIDES ☐ 8082 PCBs ☐ TCLP - METALS (RCRA) ☐ Semi-VOC ☐ TCLP - PEST ☐ HERB ☐ OTHER LIST ☐ TOTAL METALS (RCRA) ☐ DW 200.8 ☐ TCLP ☐ LEAD - TOTAL ☐ FLASHPOINT ☐ RCI ☐ TOX ☐ % MOISTURE ☐ CYANIDE ☐ TDS ☐ TSS ☐ pH ☐ HEXAVALENT CHROMIUM ☐ EXPLOSIVES ☐ PETCHLORATE ☐ CHLORIDE ☐ ANIONS ☐ ALKALINITY ☐		1 DAY ☐ 2 DAY ☐ OTHER ☐		RECEIVING TEMP: ☐ THERM #: ☐ CUSTODY SEALS - ☐ BROKEN ☐ INTACT ☐ NOT USED ☐ CARRIER BILL # ☐ ☐ HAND DELIVERED	

APPENDIX B

Initial C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 07 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

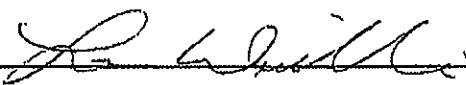
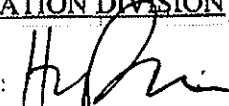
NAB1025335026		OPERATOR	☒ Initial Report	☐ Final Report
Name of Company: XTO Energy, Inc. 5380		Contact: Dudley McMinn		
Address: 500 W. Illinois Ave., Suite 100, Midland, TX 70701		Telephone No.: (432) 682-8873		
Facility Name: Nash Draw Unit Battery #1 & #6		Facility Type: Tank Battery (Equipment Removed)		
Surface Owner: Federal		Mineral Owner: Federal		API No. 30-015-21277

LOCATION OF RELEASE

Unit Letter H	Section 13	Township 23S	Range 29E	Feet from the 1980	North/South Line North	Feet from the 660	East/West Line East	County: Eddy
------------------	---------------	-----------------	--------------	-----------------------	---------------------------	----------------------	------------------------	--------------

Latitude 32.307778 Longitude -103.932222

NATURE OF RELEASE

Type of Release: Crude Oil	Volume of Release: Unknown	Volume Recovered: None
Source of Release: Spills	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 07-20-2016
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Hydrocarbons in soil due to historic use of tank battery reported in soil samples by laboratory following removal of tanks and equipment. Will remediate to OCD and BLM requirements.		
Describe Area Affected and Cleanup Action Taken.* Affected soil to be excavated, treated onsite treatment or disposed offsite at OCD approved facility. Refer to attached analytical data summary.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Luke Williams	Approved by Environmental Specialist: 	
Title: EH&S Coordinator	Approval Date: 9/8/16	Expiration Date: N/A
E-mail Address: Luke.Williams@xtoenergy.com	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines ☐	
Date: 09-07-2016 Phone: (432) 683-8873	SUBMIT REMEDIATION PROPOSAL NO	

* Attach Additional Sheets If Necessary

LATER THAN: 10/19/16

22P-3817