

P.O. Box 2587 • Hobbs, NM 88241 • Phone: (575) 397-4961 • todd@trinityoilfieldservices.com

October 31, 2016

Mike Bratcher Oil Conservation Division, EMNRD Environmental Specialist 811 S. First Artesia, NM 88210

RE: Work Plan

BTA Oil Producers Ogden Gas Line G-29-23S-28E 19800 FNL & 1830 FEL API - 30-015-24206 RP GPS - 32.275920 -104.098712 2RP-3996

Mike,

Trinity Oilfield Services is representing BTA Oil Producers in the Accidental Release (AR) for the Ogden Gas Line. On July 15th the abandoned gas line ruptured. It appears that a valve to the shut in gas line failed and allowed pressure to go down the line and ultimately fail. The well was immediately shut in. Approximately 20 bbl of fluid was release. An initial sampling event and cleanup took place along with excavation of the ruptured line.

Delineation

BTA performed a sampling event on July 21, 2016. 21 sample points were selected and samples were pulled from surface and the excavated pipeline area along with 2 background samples. The results of this event and a sample map can be found attached as Exhibit A & B. It is believed that groundwater is less than 50'. This map can be found in Exhibit C. A back drag of the area was performed at the same time.

Trinity performed another sampling event on October 13, 2016. 17 samples were pulled from 6

sample points on the surface to 6' along with 3 background sample points on the surface and 2'.

The results of this event and sample map can be found in Exhibit D & E. SP1 & SP2 were pulled

in the excavated pipeline trench.

Conclusion

After carefully analyzing all of the data and consulting with our client, Trinity is proposing the

following remediation. Trinity would like to excavate the Effected Area (EA) in SP1, SP2 to a

depth of 1' inside the trench. Haul the contaminated soil to the nearest disposal. Backfill the EA

with clean soil appropriate for the location.

Upon completion of this work plan Trinity will submit a closure report. Please feel free to

contact me with any questions or concerns regarding this matter.

Sincerely,

Todd Roberson

President

Trinity Oilfield Services & Rentals, LLC.

CC Clay Tipton, BTA Oil Producers.

Attachments: Exhibit A,B,C,D, & E

C-141

2

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised March 17, 1999 ubmit 2 Copies to appropriate

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	OPERATOR		l Report					
Name of Company BTA Oil Producers LLC	Contact Pam Inskeep							
Address 104 S. Pecos, Midland, TX 79701	Telephone No. ☐ (432) 682-3							
Facility Name Ogden 20509 JV-P #1 gas flowline 30-015-24206 32.277824, -104.106971	Facility Type ☐ Flowline (n	not in use)						
Surface Owner Onsurez Mineral Owner		Lease N	o.□ NMNM100335					
	ON OF RELEASE							
Unit Letter Section Township Range Feet from the Nort G (batt) 29 23S 28E 1980 Nort		East/West Line East	County□ Eddy					
NATUR	E OF RELEASE							
Type of Release Minor	Volume of Release 20 BW	Volume R	ecovered 0					
Source of Release line explosion	Date and Hour of Occurrence 11 pm 07/15/2016	Date and I	Hour of Discovery□					
Was Immediate Notice Given?	If YES, To Whom?	11 pm //1.	0/2010					
☐ Yes ☐ No ☐ Not Required	Heather Patterson – NMOCD	Carlsbad BLM,	Shelly Tucker					
By Whom? Pam Inskeep	Date and Hour ☐ 4:30 pm 07/18/2016							
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the	Watercourse.						
If a Watercourse was Impacted, Describe Fully.* N/A								
Describe Cause of Problem and Remedial Action Taken.* State police called BTA emergency #, field foreman was contact	ed and pumper went immediate	ly to the location	n.					
Emergency vehicles from Loving County were already there. The estimated released from the line.	is is an abandoned gas line. Th	nere was some w	vater in the line, 20 BW					
BTA excavated and sampled, will dispose of at R360. We will e the clean up.	valuate and repair or replace. B	3TA is consultin	g with Mike Bratcher on					
Estimate 25'x10' excavated hole Estimate 5'x5' original hole								
Describe Area Affected and Cleanup Action Taken.*								
See above explanation								
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remedi or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	notifications and perform corrective NMOCD marked as "Final Repeate contamination that pose a threat	re actions for release ort" does not relied to ground water,	ases which may endanger we the operator of liability surface water, human health					
	OIL CONSI	ERVATION	DIVISION					
Signature:								
Printed Name: Pam Inskeep	Approved by ☐ District Supervisor	r:						
Title: Regulatory Administrator	Approval Date:	Expiration D	ate:					
Date: 07/25/2016 Phone: (432) 682-3753	Conditions of Approval:		Attached					





Exhibit B



July 26, 2016

CLAY TIPTON

BTA Oil Producers

103 South Pecos

Midland, TX 79701

RE: OGDEN GAS LILNE

Enclosed are the results of analyses for samples received by the laboratory on 07/21/16 12:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-16-8. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



BTA Oil Producers CLAY TIPTON 103 South Pecos Midland TX, 79701

Fax To:

(432) 683-0312

Received: Reported: 07/21/2016

07/26/2016

OGDEN GAS LILNE

Project Name: Project Number:

NONE GIVEN

Project Location:

EDDY COUNTY, NM

Sampling Date:

07/21/2016

Sampling Type:

Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: #1 (H601633-01)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/22/2016	ND	2.14	107	2.00	1.44	
Toluene*	<0.050	0.050	07/22/2016	ND	2.17	108	2.00	1.77	
Ethylbenzene*	< 0.050	0.050	07/22/2016	ND	2.05	102	2.00	2.60	
Total Xylenes*	<0.150	0.150	07/22/2016	ND	6.19	103	6.00	2.20	
Total BTEX	<0.300	0.300	07/22/2016	ND					
Surrogate: 4-Bromofluorobenzene (PIL	102 9	% 73.6-14	0						-
Chloride, SM4500CI-B	mg/	kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	928	16.0	07/21/2016	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/21/2016	ND	184	92.0	200	3.74	
DRO >C10-C28	<10.0	10.0	07/21/2016	ND	187	93.7	200	5.11	
Surrogate: 1-Chlorooctane	78.3	% 35-147	,						
Surrogate: 1-Chlorooctadecane	92.4	% 28-171							

Cardinal Laboratories

*=Accredited Analyte

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BTA Oil Producers CLAY TIPTON 103 South Pecos Midland TX, 79701

Fax To: (432) 683-0312

Received: Reported: Project Name:

DTEV Q021B

07/21/2016 07/26/2016

EDDY COUNTY, NM

ma/ka

Project Number: Project Location: OGDEN GAS LILNE NONE GIVEN

Sampling Date:

07/21/2016

Sampling Type:

Sampling Condition: Sample Received By: Soil Cool & Intact

Jodi Henson

Sample ID: #2 (H601633-02)

BTEX 8021B	mg/l	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/22/2016	ND	2.14	107	2.00	1.44	
Toluene*	< 0.050	0.050	07/22/2016	ND	2.17	108	2.00	1.77	
Ethylbenzene*	< 0.050	0.050	07/22/2016	ND	2.05	102	2.00	2.60	
Total Xylenes*	<0.150	0.150	07/22/2016	ND	6.19	103	6.00	2.20	
Total BTEX	<0.300	0.300	07/22/2016	ND					
Surrogate: 4-Bromofluorobenzene (PIL	103 %	6 73.6-14	0						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2600	16.0	07/21/2016	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/21/2016	ND	184	92.0	200	3.74	
DRO >C10-C28	<10.0	10.0	07/21/2016	ND	187	93.7	200	5.11	
Surrogate: 1-Chlorooctane	79.4 9	% 35-147	,						
Surrogate: 1-Chlorooctadecane	90.69	% 28-171							

Analyzed By: MS

Cardinal Laboratories *=Accredited Analyte

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BTA Oil Producers CLAY TIPTON 103 South Pecos Midland TX, 79701

(432) 683-0312 Fax To:

Received: Reported:

BTEX 8021B

07/21/2016

OGDEN GAS LILNE

Project Number: Project Location:

Project Name:

07/26/2016

NONE GIVEN EDDY COUNTY, NM

mg/kg

Sampling Date:

07/21/2016

Sampling Type: Soil

Sampling Condition: Sample Received By: Cool & Intact Jodi Henson

Qualifier

RPD

3.74 5.11

True Value QC

200

200

Sample ID: #3 (H601633-03)

Analyte

GRO C6-C10

DRO >C10-C28

TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Chloride	752	16.0	07/21/2016	ND	416	104	400	3.77	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride, SM4500Cl-B	mg/	/kg	Analyze	ed By: AP					
Surrogate: 4-Bromofluorobenzene (PIL	102 5	% 73.6-14	0						
Total BTEX	<0.300	0.300	07/22/2016	ND					
Total Xylenes*	<0.150	0.150	07/22/2016	ND	6.19	103	6.00	2.20	
Ethylbenzene*	<0.050	0.050	07/22/2016	ND	2.05	102	2.00	2.60	
Toluene*	<0.050	0.050	07/22/2016	ND	2.17	108	2.00	1.77	
Benzene*	<0.050	0.050	07/22/2016	ND	2.14	107	2.00	1.44	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
D.12/(00112		5							

Method Blank

ND

ND

BS

184

187

% Recovery

92.0

93.7

Analyzed

07/21/2016

07/21/2016

Analyzed By: MS

Surrogate: 1-Chlorooctane 93.8 % 35-147 Surrogate: 1-Chlorooctadecane 104% 28-171

Result

<10.0

<10.0

Reporting Limit

10.0

10.0

*=Accredited Analyte Cardinal Laboratories

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Celeg D. Keene



BTA Oil Producers
CLAY TIPTON
103 South Pecos
Midland TX, 79701
Fax To: (432) 683-0312

Received: 07/21/2016
Reported: 07/26/2016
Project Name: OGDEN GAS

Project Name: OGDEN GAS LILNE
Project Number: NONE GIVEN
Project Location: EDDY COUNTY, NM

Sampling Date: 07/21/2016 Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: #4 (H601633-04)

BTEX 8021B	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/22/2016	ND	2.14	107	2.00	1.44	
Toluene*	< 0.050	0.050	07/22/2016	ND	2.17	108	2.00	1.77	
Ethylbenzene*	< 0.050	0.050	07/22/2016	ND	2.05	102	2.00	2.60	
Total Xylenes*	< 0.150	0.150	07/22/2016	ND	6.19	103	6.00	2.20	
Total BTEX	<0.300	0.300	07/22/2016	ND					
Surrogate: 4-Bromofluorobenzene (PIL	102 %	6 73.6-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3040	16.0	07/21/2016	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/21/2016	ND	184	92.0	200	3.74	
DRO >C10-C28	<10.0	10.0	07/21/2016	ND	187	93.7	200	5.11	
Surrogate: 1-Chlorooctane	87.5	% 35-147	7						
Surrogate: 1-Chlorooctadecane	92.7	% 28-171	1						

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BTA Oil Producers CLAY TIPTON 103 South Pecos Midland TX, 79701

Fax To:

(432) 683-0312

Received: Reported: 07/21/2016

07/26/2016

Project Name: Project Number: OGDEN GAS LILNE

Project Location:

NONE GIVEN EDDY COUNTY, NM Sampling Date:

Sampling Type:

Sampling Condition: Sample Received By: Cool & Intact

Jodi Henson

07/21/2016

Soil

Sample ID: #5 (H601633-05)

BTEX 8021B	mg/	kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<1.00	1.00	07/25/2016	ND	2.13	107	2.00	1.06	
Toluene*	15.3	1.00	07/25/2016	ND	2.18	109	2.00	0.999	QM-07
Ethylbenzene*	15.4	1.00	07/25/2016	ND	2.08	104	2.00	1.24	QM-07
Total Xylenes*	70.0	3.00	07/25/2016	ND	6.30	105	6.00	1.02	QM-07
Total BTEX	101	6.00	07/25/2016	ND					
Surrogate: 4-Bromofluorobenzene (PIL	112 %	6 73.6-14	0						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4560	16.0	07/21/2016	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	2070	10.0	07/21/2016	ND	184	92.0	200	3.74	
DRO >C10-C28	804	10.0	07/21/2016	ND	187	93.7	200	5.11	
Surrogate: 1-Chlorooctane	160 %	ó 35-147							
Surrogate: 1-Chlorooctadecane	104 %	6 28-171							

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BTA Oil Producers CLAY TIPTON 103 South Pecos Midland TX, 79701

Fax To:

(432) 683-0312

Received: Reported: 07/21/2016

07/26/2016

OGDEN GAS LILNE

Project Number: Project Location:

Project Name:

NONE GIVEN EDDY COUNTY, NM Sampling Date:

07/21/2016

Sampling Type:

Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: #6 (H601633-06)

BTEX 8021B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/25/2016	ND	2.13	107	2.00	1.06	
Toluene*	0.118	0.050	07/25/2016	ND	2.18	109	2.00	0.999	
Ethylbenzene*	0.055	0.050	07/25/2016	ND	2.08	104	2.00	1.24	
Total Xylenes*	0.166	0.150	07/25/2016	ND	6.30	105	6.00	1.02	
Total BTEX	0.339	0.300	07/25/2016	ND					
Surrogate: 4-Bromofluorobenzene (PIL	102 9	6 73.6-14	0						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4720	16.0	07/21/2016	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/21/2016	ND	184	92.0	200	3.74	
DRO >C10-C28	<10.0	10.0	07/21/2016	ND	187	93.7	200	5.11	
Surrogate: 1-Chlorooctane	84.5 %	6 35-147							-
Surrogate: 1-Chlorooctadecane	89.6 %	6 28-171							

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BTA Oil Producers CLAY TIPTON 103 South Pecos Midland TX, 79701 Fax To: (432) 683-0312

07/21/2016

Reported: 07/26/2016

Project Name: OGDEN GAS LILNE
Project Number: NONE GIVEN

Project Location: EDDY COUNTY, NM

Sampling Date:

Sampling Type: Soil

Sampling Condition: Sample Received By: Cool & Intact

07/21/2016

Jodi Henson

Sample ID: #7 (H601633-07)

Received:

BTEX 8021B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/25/2016	ND	2.13	107	2.00	1.06	
Toluene*	<0.050	0.050	07/25/2016	ND	2.18	109	2.00	0.999	
Ethylbenzene*	<0.050	0.050	07/25/2016	ND	2.08	104	2.00	1.24	
Total Xylenes*	<0.150	0.150	07/25/2016	ND	6.30	105	6.00	1.02	
Total BTEX	<0.300	0.300	07/25/2016	ND					
Surrogate: 4-Bromofluorobenzene (PIL	102 %	6 73.6-14	0						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1520	16.0	07/21/2016	ND	416	104	400	3.77	
TPH 8015M	mg/l	кg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/21/2016	ND	184	92.0	200	3.74	
DRO >C10-C28	<10.0	10.0	07/21/2016	ND	187	93.7	200	5.11	
Surrogate: 1-Chlorooctane	89.2 %	35-147							
Surrogate: 1-Chlorooctadecane	94.6 %	28-171							

Cardinal Laboratories

*=Accredited Analyte

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Celeg & Keens



BTA Oil Producers CLAY TIPTON 103 South Pecos Midland TX, 79701 Fax To: (432) 683-0312

Received:

07/21/2016

Reported:

EV 0004 P

07/26/2016

Project Name: Project Number: OGDEN GAS LILNE

Project Location:

NONE GIVEN EDDY COUNTY, NM Sampling Date:

07/21/2016

Sampling Type:

Soil

Sampling Condition: Sample Received By: Cool & Intact

Jodi Henson

Sample ID: #8 (H601633-08)

BTEX 8021B	mg	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/23/2016	ND	2.13	107	2.00	1.06	
Toluene*	<0.050	0.050	07/23/2016	ND	2.18	109	2.00	0.999	
Ethylbenzene*	<0.050	0.050	07/23/2016	ND	2.08	104	2.00	1.24	
Total Xylenes*	<0.150	0.150	07/23/2016	ND	6.30	105	6.00	1.02	
Total BTEX	<0.300	0.300	07/23/2016	ND					
Surrogate: 4-Bromofluorobenzene (PIL	102 9	% 73.6-14	0						
Chloride, SM4500CI-B	mg/	'kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5840	16.0	07/21/2016	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/21/2016	ND	184	92.0	200	3.74	
DRO >C10-C28	<10.0	10.0	07/21/2016	ND	187	93.7	200	5.11	
Surrogate: 1-Chlorooctane	87.49	% 35-147							
Surrogate: 1-Chlorooctadecane	93.5 9	% 28-171							

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BTA Oil Producers CLAY TIPTON 103 South Pecos Midland TX, 79701 Fax To: (432) 683-0312

Received:

07/21/2016

Reported:

07/26/2016

Project Name: Project Number: OGDEN GAS LILNE NONE GIVEN

Project Location:

EDDY COUNTY, NM

Sampling Date:

Jale.

Soil

Sampling Type: Sampling Condition:

Cool & Intact

07/21/2016

Sample Received By:

Jodi Henson

Sample ID: #9 (H601633-09)

BTEX 8021B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/23/2016	ND	2.13	107	2.00	1.06	
Toluene*	<0.050	0.050	07/23/2016	ND	2.18	109	2.00	0.999	
Ethylbenzene*	<0.050	0.050	07/23/2016	ND	2.08	104	2.00	1.24	
Total Xylenes*	<0.150	0.150	07/23/2016	ND	6.30	105	6.00	1.02	
Total BTEX	<0.300	0.300	07/23/2016	ND					
Surrogate: 4-Bromofluorobenzene (PIL	101 9	% 73.6-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6080	16.0	07/21/2016	ND	416	104	400	3.77	•
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/21/2016	ND	184	92.0	200	3.74	Ç
DRO >C10-C28	<10.0	10.0	07/21/2016	ND	187	93.7	200	5.11	
Surrogate: 1-Chlorooctane	86.5 %	6 35-147							-
Surrogate: 1-Chlorooctadecane	91.7%	6 28-171							

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BTA Oil Producers **CLAY TIPTON** 103 South Pecos Midland TX, 79701

Fax To:

(432) 683-0312

Received: Reported: 07/21/2016

07/26/2016

OGDEN GAS LILNE

Project Name: Project Number:

NONE GIVEN

Project Location:

EDDY COUNTY, NM

Sampling Date:

Sampling Type:

07/21/2016 Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: #10 (H601633-10)

BTEX 8021B	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/23/2016	ND	2.13	107	2.00	1.06	
Toluene*	<0.050	0.050	07/23/2016	ND	2.18	109	2.00	0.999	
Ethylbenzene*	<0.050	0.050	07/23/2016	ND	2.08	104	2.00	1.24	
Total Xylenes*	<0.150	0.150	07/23/2016	ND	6.30	105	6.00	1.02	
Total BTEX	<0.300	0.300	07/23/2016	ND					
Surrogate: 4-Bromofluorobenzene (PIL	103 %	6 73.6-14	0						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3560	16.0	07/21/2016	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/21/2016	ND	184	92.0	200	3.74	
DRO >C10-C28	<10.0	10.0	07/21/2016	ND	187	93.7	200	5.11	
Surrogate: 1-Chlorooctane	81.1 %	6 35-147							
Surrogate: 1-Chlorooctadecane	85.4 %	6 28-171							

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BTA Oil Producers CLAY TIPTON 103 South Pecos Midland TX, 79701

Fax To:

(432) 683-0312

Received:

07/21/2016

Sampling Date:

07/21/2016

Reported:

DTEV 0034B

07/26/2016

Sampling Type:

Soil

Project Name:

OGDEN GAS LILNE

Sampling Condition:

Cool & Intact

Project Number:

NONE GIVEN

Sample Received By:

Jodi Henson

Project Location:

EDDY COUNTY, NM

Sample ID: #11 (H601633-11)

BTEX 8021B	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/23/2016	ND	2.13	107	2.00	1.06	
Toluene*	<0.050	0.050	07/23/2016	ND	2.18	109	2.00	0.999	
Ethylbenzene*	<0.050	0.050	07/23/2016	ND	2.08	104	2.00	1.24	
Total Xylenes*	<0.150	0.150	07/23/2016	ND	6.30	105	6.00	1.02	
Total BTEX	<0.300	0.300	07/23/2016	ND					
Surrogate: 4-Bromofluorobenzene (PIL	102 %	6 73.6-14	0						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4000	16.0	07/21/2016	ND	416	104	400	3.77	Q -1
TPH 8015M	mg/l	кg	Analyze	d By: MS				31,7	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/22/2016	ND	174	87.0	200	7.80	Quaci
DRO >C10-C28	<10.0	10.0	07/22/2016	ND	177	88.4	200	9.00	
Surrogate: 1-Chlorooctane	87.8 %	35-147							
Surrogate: 1-Chlorooctadecane	94.3 %	28-171							

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BTA Oil Producers CLAY TIPTON 103 South Pecos Midland TX, 79701 Fax To: (432) 683-0312

Received: Reported: 07/21/2016

07/26/2016

Project Name: Project Number: OGDEN GAS LILNE NONE GIVEN

Project Location:

EDDY COUNTY, NM

Sampling Date:

Sampling Type: Soil

Sampling Condition: Sample Received By: Cool & Intact

07/21/2016

Jodi Henson

Sample ID: #12 (H601633-12)

BTEX 8021B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	1.26	0.500	07/25/2016	ND	2.13	107	2.00	1.06	
Toluene*	14.4	0.500	07/25/2016	ND	2.18	109	2.00	0.999	
Ethylbenzene*	4.16	0.500	07/25/2016	ND	2.08	104	2.00	1.24	
Total Xylenes*	16.5	1.50	07/25/2016	ND	6.30	105	6.00	1.02	
Total BTEX	36.3	3.00	07/25/2016	ND					
Surrogate: 4-Bromofluorobenzene (PIL	106 %	6 73.6-14	0						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6640	16.0	07/21/2016	ND	416	104	400	3.77	Quanter
TPH 8015M	mg/kg		Analyzed By: MS				100	3.77	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value OC	RPD	Qualifier
GRO C6-C10	303	10.0	07/22/2016	ND	174	87.0	200	7.80	Quanter
DRO >C10-C28	108	10.0	07/22/2016	ND	177	88.4	200	9.00	
Surrogate: 1-Chlorooctane	90.9 %	35-147							
Surrogate: 1-Chlorooctadecane	89.8 %	5 28-171							

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BTA Oil Producers CLAY TIPTON 103 South Pecos Midland TX, 79701

Fax To:

(432) 683-0312

Received:

07/21/2016

Sampling Date:

07/21/2016

Reported:

07/26/2016

Sampling Type:

Soil

Project Name: Project Number: OGDEN GAS LILNE

Sampling Condition:

Cool & Intact

Project Location:

NONE GIVEN EDDY COUNTY, NM Sample Received By:

Jodi Henson

Sample ID: #13 (H601633-13)

BTEX 8021B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/25/2016	ND	2.13	107	2.00	1.06	
Toluene*	0.056	0.050	07/25/2016	ND	2.18	109	2.00	0.999	
Ethylbenzene*	< 0.050	0.050	07/25/2016	ND	2.08	104	2.00	1.24	
Total Xylenes*	< 0.150	0.150	07/25/2016	ND	6.30	105	6.00	1.02	
Total BTEX	<0.300	0.300	07/25/2016	ND					
Surrogate: 4-Bromofluorobenzene (PIL	103 %	6 73.6-14	0						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1920	16.0	07/21/2016	ND	416	104	400	3.77	Q-0
TPH 8015M	mg/kg		Analyzed By: MS				100	3.77	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/22/2016	ND	174	87.0	200	7.80	- Caumion
DRO >C10-C28	<10.0	10.0	07/22/2016	ND	177	88.4	200	9.00	
Surrogate: 1-Chlorooctane	90.7 %	35-147							
Surrogate: 1-Chlorooctadecane	87.5 %	28-171							

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BTA Oil Producers CLAY TIPTON 103 South Pecos Midland TX, 79701

Fax To:

(432) 683-0312

Received:

07/21/2016

Reported:

07/26/2016

Project Name:

OGDEN GAS LILNE

Project Number: Project Location: NONE GIVEN

EDDY COUNTY, NM

Sampling Date:

07/21/2016

Sampling Type:

Soil

Sampling Condition: Sample Received By: Cool & Intact

Jodi Henson

Sample ID: #14 (H601633-14)

BTEX 8021B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.348	0.050	07/23/2016	ND	2.13	107	2.00	1.06	
Toluene*	2.40	0.050	07/23/2016	ND	2.18	109	2.00	0.999	
Ethylbenzene*	0.738	0.050	07/23/2016	ND	2.08	104	2.00	1.24	
Total Xylenes*	2.98	0.150	07/23/2016	ND	6.30	105	6.00	1.02	
Total BTEX	6.47	0.300	07/23/2016	ND					
Surrogate: 4-Bromofluorobenzene (PIL	111 9	% 73.6-14	0						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1070	16.0	07/21/2016	ND	416	104	400	3.77	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	52.8	10.0	07/22/2016	ND	174	87.0	200	7.80	
DRO >C10-C28	20.6	10.0	07/22/2016	ND	177	88.4	200	9.00	
Surrogate: 1-Chlorooctane	87.7 9	% 35-147							
Surrogate: 1-Chlorooctadecane	94.9 9	% 28-171							

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