



January 17, 2017

Mike Bratcher

**New Mexico Energy, Minerals & Natural Resources Oil Conservation Division,
Environmental Bureau - District 2
811 S. First St.
Artesia, NM 88210**

RE: Corrective Action Plan

**Burnett Oil Co., Inc. – Jackson A 22
UL/J sec. 13 T17S R30E**

Mr. Bratcher

The above location is located approximately 2 miles northeast of Loco Hills, New Mexico at UL/J sec. 13 T17S R30E. The site is located in an area of no known groundwater.

On November 16, 2016, a release was discovered of 12 barrels of oil and produced water. The release occurred when the flowline coming off the well head. The release impacted a 30'x20' area on the pad with a 30'x15' pooling area in the pasture. The BLM and the NMOCD were both notified of the release on November 16, 2016 with the initial C-141 being filed on the same day.

On December 7, 2016, Burnett Oil Co., Inc. collected initial samples at two different sample points. The samples were taken to a commercial laboratory for testing.

Corrective Action Plan

To remediate the impacted soil, Burnett Oil Co., Inc. would like to work the impacted area with chloride bonding agents, flush the area with fresh water and drive the chlorides approximately 3' below surface level. After each installment of binding agents, Burnett Oil Co., Inc. will collect samples for verification of remediation success. Once the chlorides have been pushed below the root zone the area will be reseeded with BLM #2 seed mix. The area will then be observed until sufficient regrowth occurs.



January 17, 2017

Following the approval of the plan and after the remediation has taken place, Burnett Oil Co., Inc. will submit all proper closure documentation to the NMOCD and the BLM in accordance to the State and Federal Guidelines set forth.

Please feel free to contact me with any questions concerning this remediation plan request.

Sincerely,

A handwritten signature in blue ink, appearing to read 'JT', with a large, sweeping loop at the end.

Johnny Titsworth
HSE Coordinator
Burnett Oil Co., Inc.
P.O. Box 188 / CR 220 North
Loco Hills, NM 88255
(432)-425-2891
Email: jtitsworth@burnettoil.com

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

X Initial Report Final Report

Name of Company: Burnett Oil Co., Inc.	Contact: Johnny Titsworth
Address: Burnett Plaza-Ste 1500, 801 Cherry St-Unit 9, Fort Worth, TX 76102	Telephone No. (432) 425-2891
Facility Name: Jackson A 22	Facility Type: Well

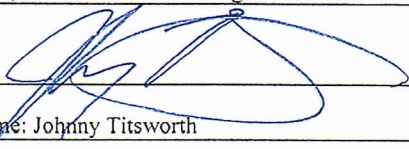
Surface Owner: BLM	Mineral Owner: BLM	API No. 30-015-32066
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LOCATION OF RELEASE

Unit Letter J	Section 13	Township 17S	Range 30E	Feet from the 1650	North/South Line FSL	Feet from the 1650	East/West Line FEL	County Eddy
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Latitude: 32.83173 Longitude: -103.92233

NATURE OF RELEASE

Type of Release: PW/Oil	Volume of Release: 4 oil/8 pw	Volume Recovered: 3 oil/6 pw
Source of Release: flowline	Date and Hour of Occurrence: 11/16/16	Date and Hour of Discovery 11/16/16 11:00
Was Immediate Notice Given? X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD – H. Patterson BLM – S. Tucker	
By Whom? Johnny Titsworth	Date and Hour: 11/16/16 1:15 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* flowline coming off well head released approx. 12 bbls of total fluid. All standing fluid has been picked up and the line will be repaired.		
Describe Area Affected and Cleanup Action Taken.* release impacted a 30'x20' area on the well pad, and a 15'x30' area in the pasture on the North side of the location. The area will be remediated to regulatory standards.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Johnny Titsworth	Approved by Environmental Specialist:	
Title: HSE Coordinator	Approval Date:	Expiration Date:
E-mail Address: jtitsworth@burnettoil.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 11/16/16 Phone: (432) 425-2891		

* Attach Additional Sheets If Necessary

Jackson A 22

API- 80-015-3206L

32.83173

Sec 13 T17S R30E W1L J

7103, 92233

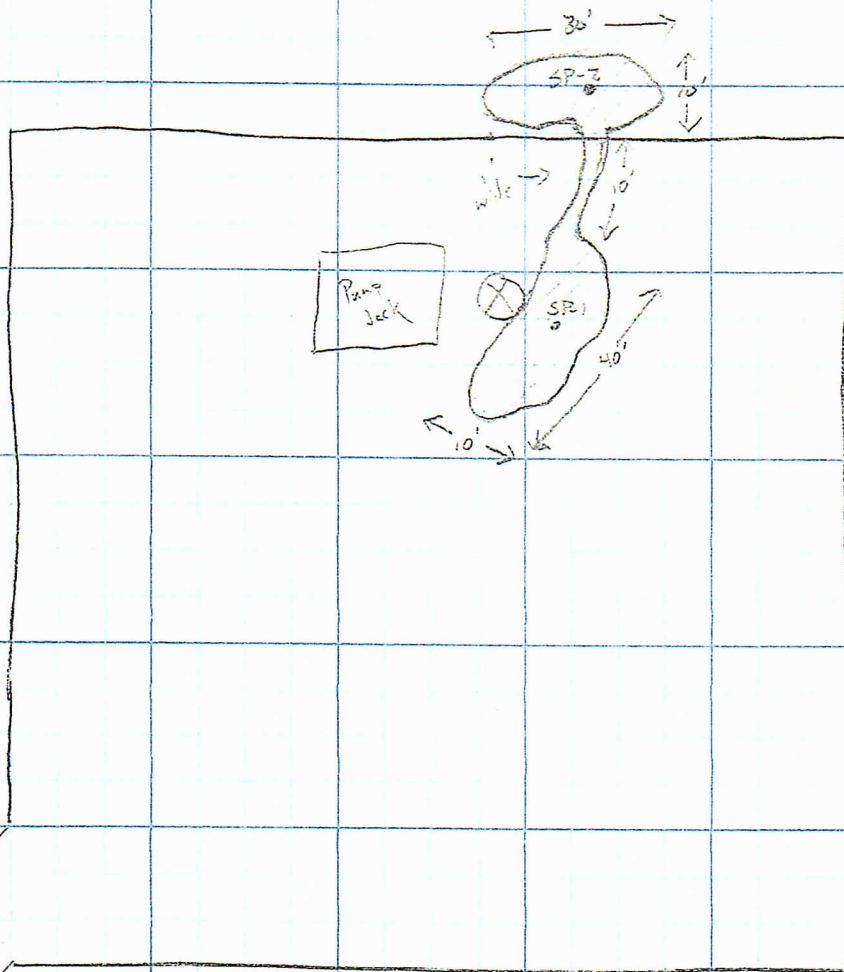


Table 1 - Analytical Results

Date	Sample ID	Depth	Chloride	TPH - GRO	TPH - DRO	TPH-Total	Benzene	Toluene	Ethylbenzene	Xylene
12/7/2016	SP-1	0-1'	7400	4.7	198	202.7	ND	ND	ND	ND
12/7/2016	SP-1	1'-1.5'	110							
12/7/2016	SP-1	2'-2.5'	35							
12/7/2016	SP-1	3'-3.5'	180							
12/7/2016	SP-1	4'-4.5'	220							
12/7/2016	SP-1	6'-6.5'	370							
12/7/2016	SP-1	7'-7.5'	660							
12/7/2016	SP-1	8'-8.5'	180							
12/7/2016	SP-2	0-1'	1500	710	11000	11710	ND	11	19	31
12/7/2016	SP-2	1'-1.5'	2600	ND	54	54	ND	ND	ND	ND
12/7/2016	SP-2	2'-2.5'	3100							
12/7/2016	SP-2	3'-3.5'	2400							



Table 1 - Analytical Results

[illegible]