

### Skelly Unit #240

### **CLOSURE REPORT**

API No. 30-015-29032

Release Date: December 19, 2012

Unit Letter L, Section 23, Township 17 South, Range 31 East

RP# 2RP-1489

### January 31, 2017

#### Prepared by:

Mike Burton
Environmental Operations Director
Diversified Field Service, Inc.
3412 N. Dal Paso
Hobbs, NM 88240
Phone: (575)964-8394

Fax: (575)393-8396

LINN ENERGY 01/31/2017

Mike Bratcher Environmental Specialist NM Oil Conservation District – Division 2 811 S. First St. Artesia, NM 88210

RE: Linn Energy Skelly Unit #240 – Closure Report

UL/L, Section 23, T17S, R31E API No. 30-015-29032 NMOCD Case #: 2R-1489

NMOCD Score: 0

Mr. Bratcher,

Linn Energy (Linn) has retained Diversified Field Service, Inc. (DFSI) to address environmental issues for the site detailed herein.

The site is located southwest of Maljamar, NM, in Eddy County. The spill resulted from a polyline that was struck while dozer was driving down the lease road, releasing a total of 3 barrels of oil and 0.25 barrels of produced water, with none recovered. An initial C-141 was submitted to the NMOCD on December 27, 2012, and approved on January 14, 2013 (Appendix I).

DFSI has conducted a groundwater study of the area and has determined, according to the New Mexico Office of the State Engineer, there is no groundwater beneath this site. Therefore, no eminent danger of groundwater impact or threat to life is anticipated (Appendix II).

The impacted soils were scraped and properly disposed of at a NMOCD approved facility. The excavation was backfilled with clean, imported caliche to ground surface and contoured to the surrounding area (Appendix III).

Due to the removal of impacted soils relative to the area of no groundwater, DFSI, on behalf of Linn Energy, submits the final C-141 (Appendix IV) and respectfully requests the closure of the regulatory file for this site. LINN ENERGY 01/31/2017

Please feel free to contact me with any questions concerning this closure request.

Sincerely,

Michael Burton

Michael Burton

Environmental Operations Director | Diversified Field Service, Inc.

206 West Snyder | Hobbs, NM 88240

Office: (575)964-8394 | Mobile: (575)390-5454

Fax: (575)964-8396 | Email: Mburton@diversifiedfsi.com

cc Shelly Tucker

Appendix I – Initial C-141

Appendix II – Groundwater Study

Appendix III - Site Photos

Appendix IV - Final C-141

## Appendix I

INITIAL C-141

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources DEC 27 2012

RECEIVED

Form C-141 Revised October 10, 2003

NMOGD ARTES Propriate District Office in accordance with 19.15.29 NMAC

Oil Conservation Division Santa Fe, NM 87505

1220 South St. Francis Dr.

Release Notification and Corrective Action											
NTMW1301454433	OPERATOR   Initial Report   Final Report										
Name of Company: Linn Operating 269324	Contact: Jose Hernandez										
Address: 2130 W. Bender Hobbs, NM 88240 Facility Name: Skelly Unit # 240	Telephone No.: 575-738-1739 Facility Type: Oil producer										
Surface Owner: Federal Mineral O	r: Federal API No.: 3001529032										
LOCATION OF RELEASE											
Unit Letter Section Township Range Feet from the L 23 17S 31E 2403	North/South Line South Feet from the South East/West Line West Eddy										
Latitude: 32.8194587309449 Longitude: -103.848663310665											
NATURE OF RELEASE											
Type of Release: Oil / Produced Water	Volume of Release: 3bbls / .25bbl Volume Recovered: 0 / 0										
Source of Release: Poly line	Date and Hour of Occurrence: Date and Hour of Discovery: 12/19/2012 10:45am Date and Hour of Discovery: 12/19/2012 11am										
Was Immediate Notice Given?	If YES, To Whom?										
Yes □ No □ Not Re											
By Whom? Jose Hernandez Was a Watercourse Reached?	Date and Hour 12/19/2012 2pm If YES, Volume Impacting the Watercourse.										
Yes No	1. 1.25, 1. oranic impacting the franciscourse.										
If a Watercourse was Impacted, Describe Fully.*:											
Ine that laid 2' off side of road. Talked to Bird Electric, they had no Frasto w/ BIRD ELECTRIC 432.269.9722 ALLEN 432.557.514  Describe Area Affected and Cleanup Action Taken.*: 3 barrels of B.S.G weld poly line.  I hereby certify that the information given above is true and complete regulations all operators are required to report and/or file certain republic health or the environment. The acceptance of a C-141 reposhould their operations have failed to adequately investigate and refor the environment. In addition, NMOCD acceptance of a C-141 reposition of the environment. In addition, NMOCD acceptance of a C-141 reposition of the environment. In addition, NMOCD acceptance of a C-141 reposition of the environment.	to check SU #253 400' SW of #253 found. Cause, bulldozer ran across the top of Polly moved DOZER day before. Bird Electric is taking responsibility for clean up, Rene 42  If oil on edge of road and in middle of road with a over spray about 30ft in diameter NE.  Ilete to the best of my knowledge and understand that pursuant to NMOCD rules and elease notifications and perform corrective actions for releases which may endanger out by the NMOCD marked as "Final Report" does not relieve the operator of liability emediate contamination that pose a threat to ground water, surface water, human health report does not relieve the operator of responsibility for compliance with any other										
federal, state, or local laws and/or regulations.	OIL CONSERVATION DIVISION										
Signature:											
Printed Name: Jose Hernandez	Approved by District Supervisor: Signed By Mile Beautier										
Title: Production Foreman	Approval Date: Expiration Date:										
E-mail Address: jhernandez@linnenergy.com  Date: 12/27/2012 Phone: 575-942-9492	Conditions of Approval:										
Attach Additional Sheets If Necessary	Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:										

February

## Appendix II

**GROUNDWATER STUDY** 



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

PLSS Search:

Section(s): 13, 14, 15, 22, 23, Township: 17S Range: 31E

24, 25, 26, 27

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

1/31/17 11:13 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER

# Appendix III

**SITE PHOTOS** 

## Skelly Unit #240

### Photo Page



Site prior, facing northwest

1/7/2013



Site completed, facing south-southwest 1/30/2017

## Appendix IV

FINAL C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Rele	ease Notific	cation	n and Co	rrective <b>A</b>	ction	L					
						OPERATOR Initial Report  Final R								
	Name of Company: Linn Energy						Contact: Aaron Hickert							
	Address: 2130 W Bender, Hobbs, NM 88240						Telephone No. 432-363-9496							
Facility Nar	ne: Skelly	Unit #240				Facility Typ	e: Oil Producer							
Surface Ow	ner: Fede	ral	)wner:	r: Federal API No. 30-015-29032										
LOCATION OF RELEASE														
Unit Letter L	Section 23	Township 17S	Range 31E	Feet from the 2403		South Line outh	Feet from 78	East/W We	Vest Line est	County Eddy				
			Latit				e: -103.8486633	310665				-		
Type of Release: Oil / Produced Water   Volume of Release: 3 bbls / Volume Recovered: 0 /														
Type of Kele	Type of Release: Oil / Produced Water						Volume of Release: 3 bbls / Volume F			Recovered: 0 /				
Source of Re	lease: Poly	/ line					our of Occurrenc	e		Hour of Discovery				
Was Immedia	ta Natica (	Sivan?				12/19/2012 If YES, To			12/19/201	2 11:00 AM	<u> </u>			
Was minean	110 1401100 0		Yes 🔲	No Not Re	equired		r – NMOCD, Ter	ry Gregs	ston – BLN	Л				
By Whom? J	oe Hernand	lez				Date and H	our: 12/19/2012 2	2:00 PM						
Was a Watero	ourse Read					If YES, Vo	lume Impacting the	he Wate	rcourse.					
		Ц	Yes 🏻	No										
If a Watercou Describe Cau	rse was Im	pacted, Descri	be Fully.*	***										
road and in m	iddle of roa	nd with oversp	ray about	30' in diameter N	er ran ac IE.	ross the top o	f polyline that lai	d 2' off	side of roa	d. 3 barrels	of oil c	on edge of		
ground surfac	soils were e and conto	scraped and poured to the su	roperly dis rrounding	posed of at a NM area.			ty. The excavation							
regulations all public health should their o	l operators a or the envir perations ha ment. In a	are required to onment. The ave failed to a ddition, NMO	report and acceptance dequately CD accept	d/or file certain re c of a C-141 repo investigate and re	elease no rt by the emediate	otifications and NMOCD made contamination	knowledge and ur d perform correct irked as "Final Re on that pose a thre the operator of re	ive action port" do at to gro	ons for rele oes not relic ound water	cases which eve the oper , surface wa	may en ator of ter, hun	danger liability nan health		
Signature:					OIL CONSERVATION DIVISION									
1						Approved by Environmental Specialist:								
Title: Sr EH&	e: Sr EH&S Representative					pproval Date: Expiration I			Date:					
		ickert@linnenergy.com  Phone: 432-363-9496				Conditions of Approval:				Attached				
Date: 01/3  * Attach Additi	1/2017 ional Shee					***		-						