

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural ResourcesForm C-141
Revised August 8, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

FAB1635435154

nAB1635435498

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: ETC Field Services	Contact: Johnnie Bradford
Address: 600 N. Marienfeld St. Ste. 700	Telephone No. (432)-250-5542
Facility Name: Nash Draw 6" Poly	Facility Type: Pipeline

Surface Owner: State	Mineral Owner:	API No.
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LOCATION OF RELEASE

Unit Letter E	Section 32	Township 23S	Range 30E	Feet from the 507.23	North/South Line N	Feet from the 576.43	East/West Line E	County Eddy
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Latitude 32.26353 Longitude -103.9103

NATURE OF RELEASE

Type of Release: Mixed Fluids	Volume of Release: 5.2BBL fluid 49.17MCF gas	Volume Recovered: 0
Source of Release: Poly Line meter station	Date and Hour of Occurrence: 12/5/2016 15:00	Date and Hour of Discovery: 12/5/2016 15:00
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD District 2: Heather Patterson (cell)	
By Whom? Johnnie Bradford	Date and Hour: 12/5/2016 20:34	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*


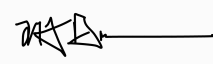
Describe Cause of Problem and Remedial Action Taken.*

ETCFS requested that producers shut in for a couple of hours to allow for maintenance on the pipeline. A producer did not shut in when requested causing the line to over pressure and rupture. The poly line was repaired and put back into service.

Describe Area Affected and Cleanup Action Taken.*

The release resulted in an overspray affecting approximately 1.3 acres of vegetation and a flow path running northwest into the pasture for approximately 530-feet. Talon/LPE mobilized personnel to conduct a site assessment and perform soil sampling within the impacted area. Upon receiving analytical data from the soil sampling event a remediation work plan was drafted and subsequently approved by NMOCD and NMSLO. The remediation was conducted in accordance with the approved work plan.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Johnnie Bradford		Approved by Environmental Specialist: 	
Title: Sr. Environmental Specialist		Approval Date: 4/4/17	Expiration Date: N/A
E-mail Address: johnnie.bradford@energytransfer.com		Conditions of Approval: N/A	
Date: 2/8/2017 03/08/2017		Attached <input type="checkbox"/>	
Phone: (432)-250-5542			

* Attach Additional Sheets If Necessary

2RP-4035