

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nAB1620027656

OPERATOR

Initial Report Final Report

Name of Company EOG Y Resources, Inc.	Contact Chase Settle
Address 104 S. 4 th Street, Artesia, NM 88210	Telephone No. 575-748-4171
Facility Name Dagger ZW Battery	Facility Type Battery

Surface Owner Federal	Mineral Owner Federal	API No. 30-015-25787
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	30	19S	25E	1980	South	1980	West	Eddy

Latitude 32.62982 Longitude -104.52613

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 11 B/O	Volume Recovered 8 B/O
Source of Release Crude Oil Tank	Date and Hour of Occurrence 7/1/2016; 12:30 p.m.	Date and Hour of Discovery 7/1/2016; 12:30 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
The crude oil tank developed a hole which led to the release of crude oil.

Describe Area Affected and Cleanup Action Taken.* An approximate area of 90' X 17' was affected within the berm of the battery. Vacuum trucks were called to remove standing fluid, and impacted soils will be excavated and hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. **Depth to Ground Water: >100' (approximately 235', Section 30, T19S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on completion of the work plan, EOG Y Resources, Inc. requests closure.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>		
Printed Name: Chase Settle	Approved by Environmental Specialist: 		
Title: Safety & Environmental Representative II	Approval Date: 5/9/17	Expiration Date: N/A	
E-mail Address: Chase.Settle@eogresources.com	Conditions of Approval: BLM approval		Attached <input type="checkbox"/>
Date: 05/03/2017	Phone: 575-748-4171		

2RP-3782