NM OIL CONSERVATION

ARTESIA DISTRICT

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources 2 4 2017

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

RECEIVED

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

				<u> </u>	11164 1 (, 111V 010	02						
			Rele	ase Notific	ation	and Co	rrective A	ction					
NAB1705938685						OPERAT							
Name of Company: COG Operating LLC 24913 Vo							Contact: Robert McNeill						
									432-683-7443				
Facility Name: Barn Owl Federal #002H							e:	Wellhead					
Surface Owner: Federal Mineral Owner:									API No. 30-015-42472				
				LOCA	TIO	N OF REI	LEASE						
Unit Letter Section Township Range Feet from the Nort B 19 26S 27E 520					North	North Feet from the		East/West Line East			County Eddy		
				Latitude 32.03	336952	Longitud	e -104.2253418	}					
						OF RELI							
Type of Rele	ase:			IVAI	UNE	Volume of		T	Volume Re	ecovered:			
Oil and Produced Water							ls Oil & 5 bbls P	i	0 bbls Oil & 4.5 bbls PW				
Source of Release:							Date and Hour of Occurrence:			Date and Hour of Discovery:			
Wellhead Was Immediate Notice Given?							February 23, 2017 9:00 am February 23, 2017 9:00 am If YES, To Whom?						
			Yes 🛭	No 🛛 Not Re	equired	,	***************************************						
By Whom?							Date and Hour:						
Was a Watercourse Reached? ☐ Yes ☒ No							If YES, Volume Impacting the Watercourse.						
		L			······					***************************************			
If a Waterco	urse was Im	pacted, Descr	ibe Fully.										
				***************************************	······································	······································			***************************************		***************************************		
Describe Cau	use of Probl	lem and Reme	dial Actio	n Taken.*									
There was a	packing blo	wout from the	stuffing l	oox. The pumping	unit wa	is shut down	and the packing w	vas replac	ed.				
Describe Are	a Affected	and Cleanup	Action Tal	ken.*									
The release of	accurred on	the nod A vo	cuum truc	k was dispatched	ta rema	ve all freestan	ding fluids Cone	sha will h	ove the cni	II area sam	nled to delines	te.	
				l present a remedi									
activities.													
				e is true and comp nd/or file certain r									
				ce of a C-141 repo									
should their	operations l	have failed to	adequately	investigate and r	emediat	e contaminati	on that pose a thr	reat to gro	und water,	surface wa	ater, human he		
				ptance of a C-141	report d	loes not reliev	e the operator of	responsib	ility for co	mpliance v	with any other		
		ws and/or reg					OIL CON	CEDV	ATION	DIVICIO	77.1	······································	
Signature: 1	ellera	- Hashe	u		Ì		OIL CON	SEKVI	TION	DIAIOR	714		
Printed Nam		Rebecca		***************************************		Approved by	Environmental S	Specialist:	Court	All	Wel	D	
Title:		Senior H	SE Coord	nator		Approval Da	1100 10	1	xpiration I	Date: N	LA .		
E-mail Addr	ess:	rhaskell@	eoncho.c	om		Conditions o	f Approval:	الم م ما		Attached	(X		
Date: Februa	ary 24, 2011	7 Phone:	432-6	33-7443		COAS	with	*UV	•		V \		

Date: February 24, 2017 Phone: * Attach Additional Sheets If Necessary

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 2/24/17 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number ARP-ALM has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District II office in Artesia on or before 4/7/17. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- •Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.
- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.
- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold
OCD Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3465

jim.griswold@state.nm.us

Weaver, Crystal, EMNRD

From: Rebecca Haskell < RHaskell@concho.com>

Sent: Friday, February 24, 2017 3:20 PM

To: Weaver, Crystal, EMNRD; stucker@blm.gov

Cc: Bratcher, Mike, EMNRD; Jim Amos (jamos@blm.gov)

Subject: (C-141 Initial) Barn Owl Federal #2H 2-23-17 (30-015-42472) **Attachments:** Barn Owl Federal #2H Initial C-141 2-23-17 (30-015-42472).pdf

Ms. Weaver / Ms. Tucker,

Attached is an Initial C-141 for your consideration. If you have any additional questions please feel free to contact me.

Thank You,

Becky Haskell Senior HSE Coordinator COG Operating LLC 600 W Illinois Avenue | Midland, TX 79701 Direct: 432-818-2372 | Main: 432.683.7443

Cell: 432-556-5130 rhaskell@concho.com



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