<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

	OPERATOR		
Name of Company: XTO Energy OGRID:5380	Contact: Kyle Littrell		
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No: 432-221-7331		
Facility Name: Sizzler Fed 2H Facility Type: Exploration and Production			
Surface Owner: State Mineral Owner: State		API No: 30-015-44280	
LOCATION OF RELEASE			
		t/West Line County	
O 6 25S 29E 180 Sou	1650 Eas		
Latitude32.152557Longitude104.020787 NAD83			
NATURE OF RELEASE			
Type of Release	Volume of Release	Volume Recovered	
Fresh water and chemical (scale inhibitor, PAA, biocide)	300 bbls fresh water, 2 gal chemical	300 bbls fresh water, 2 gal chemical	
Source of Release Frac Tanks	Date and Hour of Occurrence 7/27/2018 time unknown	Date and Hour of Discovery 7/27/2018 2:30 am	
Was Immediate Notice Given? If YES, To Whom?			
☐ Yes ☐ No ☐ Not Require	uired Mike Bratcher/Maria Pruett (NMOCD), Ryan Mann (SLO), Shelly Tucker (BLM)		
By Whom? Jacob Foust	Date and Hour: 7/27/2018 10:26 am by email		
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse. N/A		
If a Watercourse was Impacted, Describe Fully.*			
N/A			
Describe Cause of Problem and Remedial Action Taken.*			
Frac tanks overflowed during filling. Valves were closed and flow to tanks was stopped.			
Describe Area Affected and Cleanup Action Taken.*			
All fluid remained in impermeable lined containment, with no impact to the soil. An XTO SH&E coordinator who is competent in the operation,			
maintenance, and inspection of all on-site equipment and facilities visually inspected the containment and verified that there was no visual evidence of a liner breach. All free standing fluids were recovered from containment and equipment was power washed.			
microreach. An tree standing fluids were recovered from containment and equipment was power washed.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and			
regulations all operators are required to report and/or file certain release	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger		
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health			
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other			
federal, state, or/local laws and/or regulations,			
	OIL CONSER	VATION DIVISION	
Signature: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
	Approved by Environmental Specialist:		
Printed Name: Amy C. Ruth	Approved by Environmental Special	Maria Pruett	
Title: Environmental Coordinator	Approval Date: 08/10/18	Expiration Date: N/A	
E-mail Address: Amy_Ruth@xtoenergy.com	Conditions of America		
D man radiess. rany rannostochergy.com	Conditions of Approval:	Attached	
Date: 8/10/2018 Phone: 575-689-3380		2RP-4911	

* Attach Additional Sheets If Necessary A#:pMAP1822263220

I#: nMAP1822263454