

August 7, 2018

Mike Bratcher
New Mexico Energy, Minerals & Natural Resources Oil Conservation Division,
Environmental Bureau - District 2
811 S. First St.
Artesia, NM 882L0

RE: Closure Report

Burnett Oil Co., Inc. – Nosler 12 Federal Tank Battery

UP/G sec. 11 T17S R31E

Mr. Bratcher

The above location is located approximately 2 miles northeast of Loco Hills, New Mexico at UP/G sec. 11 T17S R31E. The site is located in an area of no known groundwater.

On January 19, 2017, a release was discovered of 40 barrels of oil released with 33 barrels of oil recovered. The release occurred when there was high pressure at the free water knockout, which caused the pressure relief valve to release oil. The release impacted a 100'x75' area on the Hudson Puckett North 13 lease, as well as a 50'x1' and a 100'x 1-5' release areas to the West of the location. There was also a 400'x200' overspray area that impacted the pasture to the North and North East of the well pad. There was also an overspray area of 100'x75' area on the Nosler 12 Federal Tank Battery. The BLM and the NMOCD were both notified of the release on January 25, 2017 with the initial C-141 being filed on the same day.

On February 10, 2017, Burnett Oil Co., Inc. collected initial samples at nine different sample points. The samples were taken to an accredited laboratory for testing.



August 7, 2018

On March 1, 2017 the impacted area of SP-4, SP-5, and SP-6 on the Hudson Puckett North 13 lease, as well as the overspray area on the Nosler 12 Federal Tank Battery, was scraped up to remove the hydrocarbon staining from the surface.

Corrective Action Plan

To remediate the impacted soil, Burnett Oil Co., Inc. will enlist the Aspen Grow LLC. to bioremediate the impacted are of SP-1, SP-2, and SP-3. The analytical shows that the release footprint has been remediated to levels that are below the regulatory standards. The area will then be reseeded with BLM #2 seed mix. The area will then be observed until sufficient regrowth occurs.

At this time, Burnett Oil Co., Inc. requests the closure of this release. Upon approval, BOCI will submit all proper closure documentation to the NMOCD and the BLM in accordance to the State and Federal Guidelines set forth.

Please feel free to contact me with any questions concerning this remediation plan request.

Sincerely,

Johnny Titsworth

HSE Coordinator

Burnett Oil Co., Inc.

P.O. Box 188 / CR 220 North

Loco Hills, NM 88255

(432)-425-2891

Email: jtitsworth@burnettoil.com

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Release Notification and Corrective Action

accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

	Cherry St-Unit 9, Fort Worth, TX 76102 Telephone No. (432) 425-2891 d Tank Battery Facility Type: Tank Battery	Initial Report	X Final Repor	
Name of Company: Burnett Oil Co., Inc.		Contact: Johnny Titsworth	•	*
Address: Burnett Plaza-Ste 1500, 801 Cherry St-Unit 9, Fort Wor	th, TX 76102	Telephone No. (432) 425-2891		
Facility Name: Nosler 12 Fed Tank Battery		Facility Type: Tank Battery		-
Surface Owner: BLM	Mineral Owner	: BLM	API No. 30-015-434	121

LOCATION OF RELEASE Unit Letter Section Township Feet from the Range North/South Line Feet from the East/West Line County G 17S 11 31E 1800 FNL. 300 FEL Eddy

Latitude: 32.82728 Longitude: -103.86566 NATURE OF RELEASE Type of Release: Oil Volume of Release: 40 Oil Volume Recovered: 33 Oil Source of Release FWKO & Flare Stack Date and Hour of Occurrence: Date and Hour of Discovery 1/19/17 2:00 pm 1/19/17 2:00 pm Was Immediate Notice Given? If YES, To Whom? X Yes \(\subseteq \text{No} \subseteq \text{Not Required} \) OCD - M. Bratcher BLM - S. Tucker By Whom? Johnny Titsworth Date and Hour: 1/19/17 3:00pm Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. Yes X No If a Watercourse was Impacted, Describe Fully. * N/A Describe Cause of Problem and Remedial Action Taken. * High pressure at free water knockout caused pressure relief valve to release oil. All standing fluid was picked up, and equipment was cleaned off. Area will be remediated to regulatory standards. Describe Area Affected and Cleanup Action Taken. * there was a 75'x100' overspray area on the Nosler 12 Fed TB location, and a 100'x75' area on the Puckett North 13 lease for Hudson, as well a 50'x1' and a 100'x1'5' fingers with pooling areas. There was also a 400'x200' overspray area. The area on the pad will be scrapped and then the area will be sampled and remediated to regulatory standards. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by Environmental Specialist: Printed Name: Johnny Titsworth Title: HSE Coordinator Approval Date: Expiration Date: E-mail Address: jtitsworth@burnettoil.com Conditions of Approval: Attached

* Attach Additional Sheets If Necessary

Phone: (432) 425-2891

8/7/18

Nosler 12 Fed 7B 1.15.70 30-015-43421 Sec 11 7175, R30€ W/ 1800' FIDE 300' FEL \$ \$78 Lease Rol 0000 00 00 Lruse scul

Rite in the Rain



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SP-3	SP-3	SP-2	SP-2	SP-2	SP-2	SP-2	SP-1	SP-1	SP-1	SP-1	SP-1	Sample ID
1'-2'	0-1'	4'-5'	3'-4'	2'-3'	1'-2'	0-1'	4'-5'	3'-4'	2'-3'	1'-2'	0-1'	Depth
З	3	13	6	7	93	6	4	5	ر د	7	8	Chloride
ND	2170		3		490	18200	C			9	681	TPH - GRO
48	1628				1266	27700			No.		1148	TPH - DRO
48	3798				1756	45900					1830	TPH-Total
ND	2,29				0.119	35				0,00549	3.27	Benzene
0.0486	69.2				3.31	390				0.0621	41	Toluene
0.0276	75.7	, C. Charles			6.12	321				0.0686	42	Ethylbenzene
ND	94.5				7.65	352				0.0911	47	Xylene
0.0762	241.69				17.199	1098				0.22729	133.27	втех



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2/10/2017	2/10/2017	2/10/2017	2/10/2017	2/10/2017	2/10/2017	2/10/2017	2/10/2017	2/10/2017	2/10/2017	2/10/2017	2/10/2017	Date
SP-5	SP-5	SP-5	SP-5	SP-4	SP-4	SP-4	SP-4	SP-4	SP-3	SP-3	SP-3	Sample ID
3'-4'	2'-3'	1'-2'	0-1'	4'25'	3'-4'	2'-3'	1'-2'	Õ-1'	4'-5'	3'-4'	2'-3'	Depth
5	ω	ω	w.	12	6	w.	4	5	W		4	Chloride
			98					270				TPH - GRO
			593					980				TPH - DRO
			691					1250				TPH-Total
			ND				×	0.0411			,	Benzene
			0.0594					3.64			3	Toluene
			0.183					5.67				Ethylbenzene
			0.386			a .		8.63				Xylene
			0.6284					17.9811				ВТЕХ



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2/10/2017	2/10/2017	2/10/2017	2/10/2017	2/10/2017	2/10/2017	2/10/2017	2/10/2017	2/10/2017	2/10/2017	2/10/2017	2/10/2017	Date
SP-8	SP-7	SP-7	SP-7	SP-7	SP-7	SP-6	SP-6	SP-6	SP-6	SP-6	SP-5	Sample ID
0-1'	4'-5'	3'-4'	2'-3'	1'-2'	0-1'	4'-5'	3'-4'	2'-3'	1'-2'	0-1'	4'-5'	Depth
ω	43	37	22	3	S	On .	6	6	8	4	6	Chloride
ND					78					49		TPH - GRO
54			,		407					324		TPH - DRO
54					485					373		TPH-Total
ND					ND					ND		Benzene
ND					ND					ND		Toluene
ND					ND					0.402		Ethylbenzene
ND					ND					0.549	1	Xylene
ND					ND					0.951		втех



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							2/10/2017	2/10/2017	2/10/2017	Date
							SP-9	SP-9	SP-8	Sample ID
							1'-2'	0-1'	1'-2'	Depth
							ω	ω	2	Chloride
										TPH - GRO
										TPH - DRO
										TPH - GRO TPH - DRO TPH-Total
					,	,				Benzene
										Toluene
		T.								Ethylbenzene
,	, i	4	,	4	, , , , , , , , , , , , , , , , , , ,					Xylene
										втех
		L	1		L	L	<u> </u>			j



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								1/26/2018	Date
					SP-3	SP-3		SP-1	Sample ID
				1'-2'	ŏ-ĭ'	Ŏ-Ĺ¹	1'-2'	Ŏ-1'	Depth
									Chloride
				ND	ND	160	ND	56	TPH - GRO
		-		ND	6600	760	ND	6100	TPH - GRO TPH - DRO TPH-Total
				ND	6600	920	ND	6156	TPH-Total
				1)	ND	ND		ND	Benzene
					ND	ND		ND	Toluene
					ND	ND		ND	Ethylbenzene
					ND	ND		ND	Xylene
					ND	ND		ND	ВТЕХ



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						,			7/30/2018	Date
				J						Sample ID
						1'-2'	Ò-1'	1'-2'	0-1'	Depth
						ND.	ÑD	ÑD	ŃD	Chloride
							7		7	TPH - GRO TPH - DRO TPH-Total Benzene
					·		4400		2700	TPH - DRO
							4407		2707	TPH-Total
	,	i	,				ND		ND	Benzene
		,					ND		ND	Toluene
							ND		ND	Ethylbenzene
		,		à			ND		ND	Xylene
							ND		ND	втех