

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico NM Oil Conservation Div.
Energy Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Dist. II - Artesia
Received Submit to appropriate OCD District office
11/13/2018

Incident ID	NAB1831858193
District RP	2RP-5046
Facility ID	fAB1831857706
Application ID	pAB1831854471

Release Notification

Responsible Party

Responsible Party: Chevron USA Inc.	OGRID: 4323
Contact Name: Josepha DeLeon	Contact Telephone: 575-263-0424
Contact email: jdxd@chevron.com	Incident # (assigned by OCD)
Contact mailing address: 1616 Bender Blvd., Hobbs, NM 88240	

Location of Release Source

Latitude 32.043776 Longitude -104.095154
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: HHNM Frac Pad 6 Pkg 4 Water Transfer Company	Site Type: Frac Pond
Date Release Discovered: 09/15/2018; 04:30 AM	API# (if applicable): N/A

Unit Letter	Section	Township	Range	County
F	16	26S	28E	Eddy

Surface Owner: ☒ State ☒ Federal ☐ Tribal ☐ Private (Name: AB)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls): 176 bbl	Volume Recovered (bbls): 0 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

State of New Mexico
Oil Conservation Division

Incident ID	NAB1831858193
District RP	2RP-5046
Facility ID	fAB1831857706
Application ID	pAB1831854471

Cause of Release:

Rock damaged lay flat hose line transporting water from frac pond to frac site HHNM Frac Pad 6 Pkg 4 Water Transfer Company

Spill volume was estimated based on hole size, pressure and duration of the release.

Approximate dimensions of the leak area: 1100'x12'x1.5' (length by width by average depth)



Was this a major release as defined by 19.15.29.7(A) NMAC?

☒ Yes ☐ No

If YES, for what reason(s) does the responsible party consider this a major release?
“Greater than 25 barrels.”

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Yes. By Josepha DeLeon to Mike Bratcher, 09/15/2018; 03:55 pm by email.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

State of New Mexico
Oil Conservation Division

Incident ID	NAB1831858193
District RP	2RP-5046
Facility ID	fAB1831857706
Application ID	pAB1831854471

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Abdul Sule

Title: Water Strategy Engineer

Signature: 

Date: September 26, 2018

email: ASule@chevron.com

Telephone: (575)-263-0424

OCD Only

Received by: 

Date: 11/14/2018