

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAB1832354684
District RP	2RP-5052
Facility ID	
Application ID	pAB1832354098

## Release Notification

### Responsible Party

Responsible Party XTO Energy	OGRID 5380
Contact Name Kyle Littrell	Contact Telephone 432-221-7331
Contact email Kyle_Littrell@xtoenergy.com	Incident # (assigned by OCD) NAB1832354684
Contact mailing address 522 W. Mermod, Carlsbad, NM 88220	

### Location of Release Source

Latitude 32.20495 Longitude -103.883872  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Poker Lake Unit #041	Site Type Production Well
Date Release Discovered 10/27/2018	API# (if applicable) 30-015-20933

Unit Letter	Section	Township	Range	County
G	214 barrels	24S	30E	Eddy

Surface Owner: S 21 AB  
☐ State ☒ Federal ☐ Tribal ☐ Private (Name: BLM)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 0.1	Volume Recovered (bbls) <0.1
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 5.4	Volume Recovered (bbls) 4.9
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

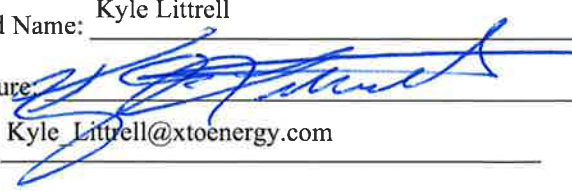

Fluids were released from the well head due to a stuffing box packing failure. A vacuum truck recovered free standing fluids. The packing was replaced and the well was returned to production.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? N/A
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? N/A	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:   	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Kyle Littrell</u>	Title: <u>SH&amp;E Coordinator</u>
Signature: 	Date: <u>11-9-18</u>
email: <u>Kyle.Littrell@xtoenergy.com</u>	Telephone: <u>432-221-7331</u>
<b><u>OCD Only</u></b> Received by: 	
Date: <u>11/19/2018</u>	

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## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	>100 _____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

### **Characterization Report Checklist:** *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Printed Name: Kyle LittrellTitle: SH&E CoordinatorSignature: Date: 11-9-18email: Kyle\_Littrell@xtoenergy.comTelephone: 432-221-7331**OCD Only**Received by: Date: 11/19/2018

<b>Location:</b>	Poker Lake Unit #041 (30-015-20933)	
<b>Spill Date:</b>	10/27/2018	
<b>Length of Spill=</b>	133.00	feet
<b>Width of Spill=</b>	2.00	feet
<b>Saturation (or depth) of Spill=</b>	4.00	inches
<b>Approximate Oil %</b>	2	
<b>Porosity Factor=</b>	0.03	
<b>Volume Recovered=</b>	5.00	bbls

<b>VOLUME OF LEAK</b>		
<b>Total Oil=</b>	0.1	barrels
<b>Total Produced Water=</b>	5.4	barrels

<b>VOLUME RECOVERED</b>		
<b>Total Oil=</b>	0.1	barrels
<b>Total Produced Water=</b>	4.9	barrels

**From:** [Pruett, Maria, EMNRD](#)  
**To:** [Bustamante, Amalia, EMNRD](#)  
**Subject:** FW: Notification of Confirmation Sampling - Poker Lake Unit #41 (API 30-015-20933) spill 10-27-18  
**Date:** Tuesday, November 13, 2018 7:34:08 PM  
**Attachments:** [image002.png](#)

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**From:** Ruth, Amy <Amy\_Ruth@xtoenergy.com>  
**Sent:** Wednesday, November 7, 2018 9:18 AM  
**To:** Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Pruett, Maria, EMNRD <Maria.Pruett@state.nm.us>; Tucker, Shelly <stucker@blm.gov>; James Amos <jamos@blm.gov>  
**Cc:** McSpadden, Wes <Wes\_McSpadden@xtoenergy.com>; Sanders, Toady <Toady\_Sanders@xtoenergy.com>; Littrell, Kyle <Kyle\_Littrell@xtoenergy.com>; Foust, Bryan <Bryan\_Foust@xtoenergy.com>  
**Subject:** [EXT] Notification of Confirmation Sampling - Poker Lake Unit #41 (API 30-015-20933) spill 10-27-18

Good Morning,

This is sent as 48-hour notification of confirmation sampling to be conducted at this spill location on Friday 11/9/2018 at 10 am.

Please note that a C-141 form has not yet been submitted as the release occurred 11 days ago, remained on the well pad, and did not require an immediate notification. Feel free to call any time with questions or concerns. Thank you for your help and responses.

Coordinates 32.20495 N, -103.883872 W

Respectfully,

*Amy C. Ruth*

Delaware Basin Division

Environmental Coordinator

3104 E. Greene Street | Carlsbad, NM 88220 | M: 432.661.0571 | O: 575.689.3380



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