District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1832749722
District RP	2RP-5060
Facility ID	
Application ID	pAB1832749380

Release Notification

Responsible Party

Responsible Party	OXY USA INC.	OGRID	16696
Contact Name	WADE DITTRICH	Contact Telephone	(575) 390-2828
Contact email	WADE_DITTRICH@OXY.COM	Incident # (assigned by OCD)	NAB1832749722
Contact mailing address	PO BOX 4294; HOUSTON, TX		· · ·

Location of Release Source

Latitude

N 32.68784

Longitude _____ W-104.08782

(NAD 83 in decimal degrees to 5 decimal places)

Site Name	TURKEY TRACK 4 3 ST 33H	Site Type	WELL
Date Release Discovered	10/24/18	API # (if applicable)	30-015-44411

Unit Letter	Section	Township	Range	County
L	04	19S	29E	EDDY COUNTY, NM

Surface Owner: 🔳 State 🗌 Federal 🛄 Tribal 🗌 Private (Name: _

Nature and Volume of Release

Produced Water Volume Released (bbls) 40 BBLS Volume Recovered (bbls) 30 BBLS Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Yes No Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf) Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)
produced water >10,000 mg/l? Volume Released (bbls) Condensate Volume Released (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)
Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)
Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)
Cause of Release COMPROMISED 4 INCH POLY LINE LEAK DURING FLOW BACK JOB TO KICK OFF WEL

Form C-141 Page 2

State of New Mexico Oil Conservation Division

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P******		
Was this a major		nsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	THE RELEASE IS MORE THAN	N 25 BBLS.
Yes 🗌 No		
If YES, was immediate ne	otice given to the OCD? By whom? To whether the other states and the other states are stated as a state of the other states and the other states are states as a state of the other states are states as a state of the other states are states as a state of the other states are states as a state of the other states are states as a state of the other states are stat	nom? When and by what means (phone, email, etc)?
		TCHER, MARIA PRUETT, AND JIM GRISWOLD
OF NMOCD ON 10	/26/2018 VIA EMAIL	
	Initial R	esponse
The responsible j	party must undertake the following actions immediated	y unless they could create a safety hazard that would result in injury
The source of the rele	ase has been stopped.	
-	s been secured to protect human health and	the environment.
	-	likes, absorbent pads, or other containment devices.
	coverable materials have been removed an	
-	above have <u>not</u> been undertaken, explain	
II all the actions described	i above have <u>not</u> been undertaken, explain v	wity.
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence re	emediation immediately after discovery of a release. If remediation
		efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
· · · · · · · · · · · · · · · · · · ·		
		best of my knowledge and understand that pursuant to OCD rules and ications and perform corrective actions for releases which may endanger
public health or the environm	nent. The acceptance of a C-141 report by the O	CD does not relieve the operator of liability should their operations have
failed to adequately investiga addition. OCD acceptance of	te and remediate contamination that pose a threas a C-141 report does not relieve the operator of a	at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
and/or regulations.		osponsionity for compliance with any oncer rederal, state, of local laws
Printed Name: Wade	Dittrich	Title: Environmental Coordinator
Signature: Warle	Just	Date: <u>/1-/5-78</u> Telephone: (575) 390-2828
email: wade_dittric	ch@oxv.com	(575) 390-2828
eman; <u> </u>		
/	\frown	····
OCD Only	a t	
Received by:	and patamante	Date: 11/23/2018
FILM		

****** LIQUID SPILLS - VOLUME CALCULATIONS ******

	Location of spill:	Turkey Tr	ack 4 3 State 3	3H			Date of Spill: 10/24/2018
							Site Soil Type: Fine Sand
	Average Daily Production:	NA	BBL Oil	NA	BBL Water		
	Total	Area Calc	ulations				
Total Surface Area	width		length		wet soil depth	oil (%)	
Rectangle Area #1	30 ft	Х	30 ft	Х	5 in	0%	6
Rectangle Area #2	0 ft	Х	0 ft	Х	0 in	0%	6
Rectangle Area #3	0 ft	Х	0 ft	Х	0 in	0%	6
Rectangle Area #4	0 ft	Х	0 ft	Х	0 in	0%	6
Rectangle Area #5		Х	0 ft	Х	<mark>0</mark> in	0%	6
Rectangle Area #6		х	0 ft	Х	<mark>0</mark> in	0%	6
Rectangle Area #7		х	0 ft	Х	<mark>0</mark> in	0%	6
Rectangle Area #8		Х	0 ft	Х	0 in	0%	6
5							

Porosity 0.16 gal per gal

Saturated	Soil Volume Calculations:				
		<u>H2O</u>	OIL	Soil Type Porc	osity
Area #1	900 sq. ft.	375 cu. ft.	cu. ft.	Clay 0.1	15
Area #2	0 sq. ft.	cu. ft.	cu. ft.	Peat 0.4	40
Area #3	0 sq. ft.	cu. ft.	cu. ft.	Glacial Sediments 0.1	13
Area #4	0 sq. ft.	cu. ft.	cu. ft.	Sandy Clay 0.	12
Area #5	0 sq. ft.	cu. ft.	cu. ft.	Silt 0.1	16
Area #6	0 sq. ft.	cu. ft.	cu. ft.	Loess 0.2	25
Area #7	0 sq. ft.	cu. ft.	cu. ft.	Fine Sand 0.1	16
Area #8	0 sq. ft.	cu. ft.	cu. ft.	Medium Sand 0.2	25
Total Solid/Liquid Volume:	900 sq. ft.	375 cu. ft.	cu. ft.	Coarse Sand 0.2	26
				Gravely Sand 0.2	26
Estimated	Volumes Spilled			Fine Gravel 0.2	26
		<u>H2O</u>	OIL	Medium Gravel 0.2	25
Liqui	d in Soil:	10.7 BBL	0.0 BBL	Coarse Gravel 0.1	18
Liquid Rec	overed :	<u>30.0</u> BBL	<u>0.0</u> <u>BBL</u>	Sandstone 0.2	25
				Siltstone 0.1	18
Sp	ill Liquid	40.7 BBL	0.0 BBL	Shale 0.0	05
Total Spi	ll Liquid:	40.7		Limestone 0.1	13
				Basalt 0.1	19
Recov	ered Volumes			Volcanic Tuff 0.2	20
Estimated oil recovered:	0.0 BBL			Standing Liquids	
stimated water recovered:	30.0 BBL				

From: Dittrich, John W <Wade_Dittrich@oxy.com>
Sent: Friday, October 26, 2018 2:17 PM
To: Pruett, Maria, EMNRD <Maria.Pruett@state.nm.us>; Bratcher, Mike, EMNRD
<mike.bratcher@state.nm.us>; Griswold, Jim, EMNRD <Jim.Griswold@state.nm.us>
Cc: kswinney@bbcinternational.com; 'Cliff Brunson' <cbrunson@bbcinternational.com>
Subject: [EXT] Turkey Track 4 3 St 33H

All,

This is to inform you that Oxy Permian had a **Reportable** release in **Eddy County** at the **Turkey Track 4 3 St. 33H well** on <u>10/24/2018</u>.

Release Location: Legal -4-19S-29E, API: 30-015-44411

Release Volume: Over 25 BBLS

Recovered: TBD

Cause of Release: 4 inch poly line

Approximate Area impacted by release: TBD (measurements are subject to change with GPS tracking)

GPS Coordinates and Driving Direction: 32.6863848,-104.0866580

Int. of HWY 360 and CR 210(Old Loco Rd) go South on 210 for 2.1 miles, turn Right, go 1.64 miles, turn Left(S), go .2 to location

Please let me know if you have any questions

Wade Dittrich

Environmental Coordinator Oxy Permian-New Mexico 575-390-2828 cell 575-397-8214 office Wade_Dittrich@Oxy.com