

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAB1902442612
District RP	2RP-5198
Facility ID	fAB1902440237
Application ID	pAB1902440356

## Release Notification

### Responsible Party

Responsible Party: HollyFrontier Companies LLC**	OGRID# 229137 **#278421
Contact Name: Katharine E. Boyer	Contact Telephone: 214-954-6515
Contact email: Katharine.Boyer@HollyFrontier.com	Incident # (assigned by OCD) NAB1902442612
Contact mailing address: 2828 North Hardwood Street, Suite 1300, Dallas, Texas 75201	

### Location of Release Source

Latitude 32.86436 Longitude -103.96689  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Carmen 3 Federal Com #1H	Site Type: Production Lease Operated by COG
Date Release Discovered: 1/7/2018 ** **1/07/2019 According to letter AB	API# (if applicable) 30-015-39286

Unit Letter	Section	Township	Range	County
E	3	17S	30E	Eddy County

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: Operator \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 275 BBLS	Volume Recovered (bbls) Unknown
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release:

HollyFrontier Companies LLC is submitting this form C-141 on behalf of Transwood Logistics Inc. A Transwood truck driver was loading crude onto his truck at the Concho (COG) production lease, Carmen 3 Federal Com #1H Well, Loco Hills, Eddy County, NM, and spilled approximately 275 barrels of crude onto the ground at the lease and across approximately six miles on Highway 82 and County Road 126. The estimate of 275 barrels includes an unknown volume of crude spilled onto HWY 82 and County Road 126. At this time, the root cause of the spill is unclear since the Transwood truck driver drove his truck to Transwood's truck yard after the spill occurred, parked it in the middle of the night and has disappeared. Transwood is taking the lead on the site characterization and cleanup.

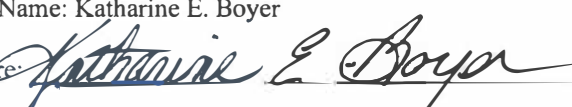

State of New Mexico  
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  Yes, it is considered a major spill based on the amount of 275 barrels of crude that was spilled to the ground.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc.)?  It is unclear the details of the call into OCD, since a representative from Concho Resources, INC called in the spill to OCD.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:   	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Katharine E. Boyer  Signature:  email: <a href="mailto:Katharine.Boyer@HollyFrontier.com">Katharine.Boyer@HollyFrontier.com</a>	Title: EHS Manager  Date: January 22, 2019  Telephone: 214-954-6515
<b>OCD Only</b>  Received by:  Date: 1/24/2019	