



3300 North "A" Street Building 1, Unit 103 Midland, Texas 79705 432.704.5178

December 31, 2018

Mr. Mike Bratcher New Mexico Oil Conservation Division 811 South First Street Artesia, New Mexico 88210

RE: Closure Request

Remuda South 25 State #101H
Remediation Permit Numbers 2RP-5025 and 2RP-5028
Eddy County, New Mexico

Dear Mr. Bratcher:

LT Environmental, Inc. (LTE), on behalf of XTO Energy, Inc. (XTO), presents the following letter report detailing confirmation soil sampling activities at the Remuda South 25 State #101H (API 30-015-44364) (Site) in Unit E, Section 25, Township 23 South, Range 29 East, in Eddy County, New Mexico (Figure 1). The purpose of the soil sampling activities was to address impacts to soil after two events caused the release of drilling fluids into a lined containment area and onto the well pad.

On October 4, 2018, while circulating drilling fluids, a frac tank overflowed releasing approximately 6 barrels (bbls) of calcium carbonate fluid into the impervious lined containment and 1 bbl on the pad surface. Five bbls were recovered from the containment area; no fluids were recovered from the pad. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification and Corrective Action Form C-141 on October 19, 2018 and was assigned Remediation Permit Number (RP) Number 2RP-5025 (Attachment 1).

On October 8, 2018, while transferring drilling mud from one frac tank to another, a valve was accidentally left open releasing 414 bbls of water-based drilling mud into the lined containment. The containment failed allowing mud to flow onto the drilling pad. Approximately 214 bbls of drilling mud were recovered from the containment area and well pad. XTO reported the release to the NMOCD on a Release Notification and Corrective Action Form C-141 on October 23, 2018 and was assigned RP Number 2RP-5028 (Attachment 1).

BACKGROUND

The source of the releases is at latitude 32.276934 degrees (°) and longitude -103.944746°. Both releases occurred after August 14, 2018; therefore, LTE applied Table 1: *The Closure Criteria for Soils Impacted by a Release*, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Depth to groundwater at the Site is estimated to be 88 feet below ground surface (bgs) based on the nearest water well data. The nearest permitted





water well with depth to water data is C 02707, located approximately 2.4 miles west of the Site. Ground surface elevation at the water well location is 2,993 feet, 70 feet lower in elevation than the Site. The water well has a depth to groundwater of 18 feet bgs and a total depth of 40 feet bgs. The closest continuously flowing water or significant watercourse to the Site is an unnamed dry wash located approximately 662 feet northeast of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet from a fresh water well or spring and is not within a 100-year floodplain or overlying a subsurface mine.

Based on these criteria, the following remediation action levels apply: 10 milligrams per kilogram (mg/kg) benzene; 50 mg/kg total benzene, toluene, ethylbenzene, and xylenes (BTEX); 1,000 mg/kg gasoline range organics (GRO) and diesel range organics (DRO); 2,500 mg/kg total petroleum hydrocarbons (TPH); and 10,000 mg/kg chloride.

SOIL SAMPLING

On December 6, 2018, and December 7, 2018, an LTE scientist advanced 5 soil borings within the release areas using a hand auger. Two soil samples were collected from each soil boring to assess the lateral and vertical extent of potentially impacted soil within the release areas. The soil sample locations were selected based on information provided on the initial Form C-141 and from field observations. The soil sample locations are depicted on Figure 2. It should be noted that the aerial photograph in Figure 2 is not a current representation of the Site. A well pad exists at the location and the release was contained on the well pad. No fluids flowed off pad into undeveloped pasture. To eliminate the effects from weathering and natural degradation of contaminants at the ground surface, the soil samples were collected at approximately 0.5 feet bgs and 1 foot bgs (Table 1). Soil borings were backfilled with the soil removed from each borehole. No soil was removed from the Site for disposal. No excavation activities were conducted as part of this investigation.

The soil samples were screened for volatile aromatic hydrocarbons using a photo-ionization detector (PID) equipped with a 10.6 electron volt lamp. The soil samples were placed directly into pre-cleaned glass jars, labeled with location, date, time, sampler, and method of analysis, and immediately placed on ice. The samples were shipped to Xenco Laboratories (Xenco) in Midland, Texas, at 4 degrees Celsius (°C) under strict chain-of-custody procedures for analysis of BTEX by United States Environmental Protection Agency (EPA) Method 8021B, TPH-GRO, TPH-DRO, and TPH-Oil Range Organics (ORO) by EPA Method 8015 Modified, and chloride by EPA Method 300.0.

ANALYTICAL RESULTS

Laboratory analytical results for the preliminary soil samples indicate compliance with the NMOCD site-specific remediation action levels for BTEX, DRO/GRO, TPH, and chloride. The





laboratory analytical results are depicted on Figure 2, summarized in Table 1, and the laboratory report is included in Attachment 2.

CONCLUSIONS

Laboratory analytical results for the 10 soil samples indicate that BTEX, DRO/GRO, TPH, and chloride concentrations are compliant with NMOCD site-specific remediation action levels and no remediation is required for the releases that occurred on a new well pad. XTO requests no further action for both release numbers 2RP-5025 and 2RP-5028. Updated NMOCD Form C-141 for each release are included in Attachment 1. Site photographs are included in Attachment 3.

If you have any questions or comments, please do not hesitate to contact Adrian Baker at (432) 887-1255 or abaker@ltenv.com.

Sincerely,

LT ENVIRONMENTAL, INC.

Adrian Baker

Project Geologist

Ashley L. Ager, P.G.

Senior Geologist

Ushley L. ager

cc: Kyle Littrell, XTO

Ryan Mann, State Land Office

Shelly Tucker, BLM

Attachments:

Figure 1 Site Location Map
Figure 2 Soil Sample Locations
Table 1 Soil Analytical Results

Attachment 1 Initial/Final NMOCD Form C-141 (2RP-5025 and 2RP-5028)

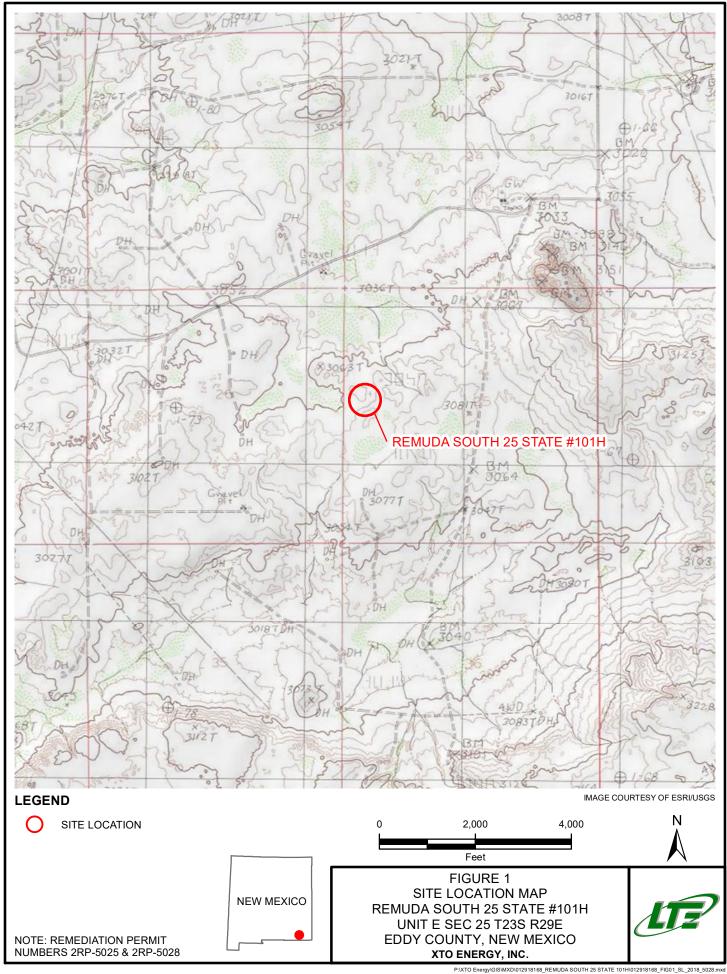
Attachment 2 Laboratory Analytical Reports

Attachment 3 Photo Log

Attachment 4 Soil Boring Logs







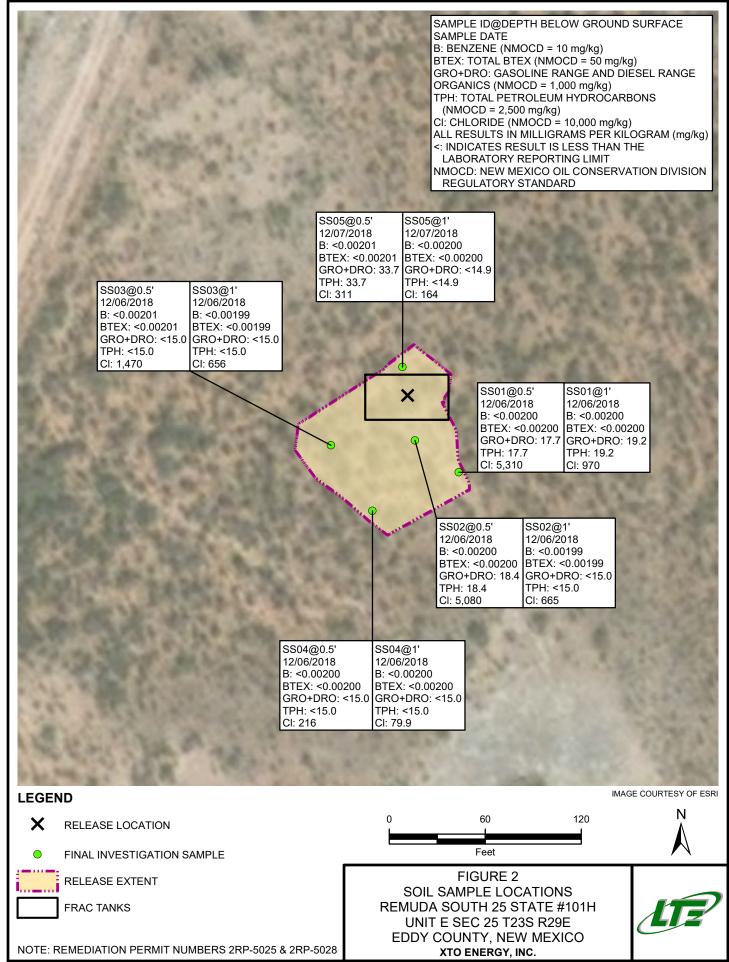




TABLE 1 SOIL ANALYTICAL RESULTS

REMUDA SOUTH 25 STATE #101H REMEDIATION PERMIT NUMBERS 2RP-5025 AND 2RP-5028 EDDY COUNTY, NEW MEXICO XTO ENERGY, INC.

Sample Name	Sample Depth (feet bgs)	Sample Date	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	C6-C10 GRO (mg/kg)	C10-C28 DRO (mg/kg)		GRO and DRO (mg/kg)		Chloride (mg/kg)
SS01	0.5	12/06/2018	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<15.0	17.7	<15.0	17.7	17.7	5,310
SS01	1	12/06/2018	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<15.0	19.2	<15.0	19.2	19.2	970
SS02	0.5	12/06/2018	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<14.9	18.4	<14.9	18.4	18.4	5,080
SS02	1	12/06/2018	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	<15.0	665
SS03	0.5	12/06/2018	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	<15.0	1,470
SS03	1	12/06/2018	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	<15.0	656
SS04	0.5	12/06/2018	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	<15.0	216
SS04	1	12/06/2018	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	<15.0	79.9
SS05	0.5	12/07/2018	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	<15.0	33.7	<15.0	33.7	33.7	311
SS05	1	12/07/2018	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<14.9	<14.9	<14.9	<14.9	<14.9	164
NMOCD Remediation Ac	tion Levels		10	NE	NE	NE	50	NE	NE	NE	1,000	2,500	10,000

Notes:

bgs - below ground surface BTEX - benzene, toluene, ethylbenzene, and total xylenes mg/kg - milligrams per kilogram

NE - not established

NMOCD - New Mexico Oil Conservation Division

DRO - diesel range organics GRO - gasoline range organics ORO - oil range organics TPH - total petroleum hydrocarbons

< - indicates result is below laboratory reporting limits

Bold - indicates result exceeds the applicable regulatory standard





District 1
1625 N. French Dr., Hobbs, NM 88240
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District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NMAP1829770394
District RP	2RP-5025
Facility ID	N/A
Application ID	pMAP1829769997

Release Notification

Responsible Party

Responsible Party XTO Energy					OGRID 5380				
Contact Name Kyle Littrell					Contact Telephone 432-221-7331				
Contact email Kyle_Littrell@xtoenergy.com					Incident # (assigned by OCD) NMAP1829770394				
Contact mailing address 522 W. Mermod, Suite 704 Carlsbad, NM 88220									
			Locatio	n of R	Release S	ource			
atitude 32.2	76934		(NAD 83 in	decimal de	Longitude	-103.944746 nal places)			
Site Name Ro	muda South	1 25 State 101H			Site Type	Γank Battery			
Date Release	10/4/2018				API# 30-0	15-44364			
Unit Letter	Section	Township	Range		Cour	ity			
E	25	23S	29E	Eddy					
	99.21 80		Nature ar	nd Vol)		
			Nature ar	nd Vol	lume of)		
Crude Oil			Nature ar	nd Vol	lume of	Release justification for the volumes provided below) Volume Recovered (bbls))		
Crude Oil		il(s) Released (Sciect a	Nature ar	nd Vol	lume of	justification for the volumes provided below)			
		Volume Released Volume Release Volume Release Is the concentra	Nature ar all that apply and atta ed (bbls) ed (bbls) tion of dissolved	nd Vol	lume of	justification for the volumes provided below) Volume Recovered (bbls)			
	Water	Volume Released	Nature at all that apply and attaced (bbls) ed (bbls) tion of dissolved >10,000 mg/l?	nd Vol	lume of	volume Recovered (bbls) Volume Recovered (bbls)			
Produced	Water	Volume Released Volume Release Volume Release Is the concentra produced water	Nature at all that apply and attaced (bbls) ed (bbls) tion of dissolved >10,000 mg/l? ed (bbls)	nd Vol	lume of	volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls)			
☐ Produced☐ Condensa	Water	Volume Released Is the concentra produced water Volume Release Volume Release Volume Release	Nature at all that apply and attaced (bbls) ed (bbls) tion of dissolved >10,000 mg/l? ed (bbls)	nd Vol	lume of	volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls) Yes No Volume Recovered (bbls)			
☐ Produced ☐ Condensa ☐ Natural G	Water te	Volume Released Is the concentra produced water Volume Release Volume Release Volume Release	Nature at all that apply and attaced (bbls) ed (bbls) tion of dissolved >10,000 mg/l? ed (bbls) ed (Mcf)	nd Vol	lume of	volume Recovered (bbls) Volume Recovered (Mcf)			

Page 2

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Oil Conservation Division

 Incident ID
 NMAP1829770394

 District RP
 2RP-5025

 Facility ID
 N/A

 Application ID
 pMAP1829769997

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	
19.15.29.7(A) NMAC?	
☐ Yes ☒ No	
If YES was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
True state in the state of the	side given to the ocist by whom: To whom: Witch and by what means (phone, entail, etc).
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ase has been stopped.
The impacted area has	s been secured to protect human health and the environment.
Released materials ha	ve been contained via the use of berms or dikes, absorbent pads, or other containment devices.
I <u> </u>	coverable materials have been removed and managed appropriately.
	l above have not been undertaken, explain why:
If all the actions described	above have <u>not</u> been undertaken, explain why:
	AC the responsible party may commence remediation immediately after discovery of a release. If remediation
	narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred t area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
	mation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger
public health or the environm	nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
	ite and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.	a C-141 report does not reneve the operator of responsionity for compniance with any other rederal, state, or local laws
Printed Name: Kyle Lit	Title, SUSE Countington
Fillited Name. Kyle Lit	Title: SH&E Coordinator
Signature:	Date: 10-19-18
email: Kyle Littr	ell@xtoenergy.com Telephone: 432-221-7331
eman. Byte Little	ell@xtoenergy.com Telephone: 432-221-7331
OCD Only	
oct only	111110
Received by:	Date: 10/24/18

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	88(ft bgs)			
Did this release impact groundwater or surface water?	☐ Yes ⊠ No			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?				
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?				
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No			
Are the lateral extents of the release within 300 feet of a wetland?				
Are the lateral extents of the release overlying a subsurface mine?				
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No			
Are the lateral extents of the release within a 100-year floodplain?				
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ⊠ No			
attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soi ontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody 	s.			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release not public health or the environment. The acceptance of a C-141 report by the 6 failed to adequately investigate and remediate contamination that pose a threaddition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	offications and perform corrective actions for releases which may endanger of DCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In
Printed Name: Kyle Littrell	Title:SH&E Coordinator
Signature:	Date: 12/29/2018
email:Kyle_Littrell@xtoenergy.com	Telephone:(432)-221-7331
OCD Only	
Received by:	Date:

State of New Mexico Oil Conservation Division

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

□ A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC				
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office				
☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)					
☐ Description of remediation activities					
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	ntions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.				
12 2	Title: SH&E Coordinator				
email: Kyle Littrell@xtoenergy.com	Date:12-29-18 Telephone:432-221-7331				
OCD Only					
Received by:	Date:				
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.				
Closure Approved by:	Date:				
Printed Name:	Title:				

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NMAP1830759028	
District RP	2 RP-5028	
Facility ID	N/A	
Application ID	pMAP1830758714	

Release Notification

			Resp	onsible Part	ty				
Responsible Party XTO Energy					OGRID 5380				
Contact Name Kyle Littrell					Contact Telephone 432-221-7331				
Contact email Kyle_Littrell@xtoenergy.com					Incident # (assigned by OCD) NMAP1830759028				
Contact mailing address 522 W. Mermod, Carlsbad, NM 88220									
Location of Release Source									
Latitude	2.270731		(NAD 83 in dec	Longitude imal degrees to 5 deci					
Site Name	Remuda Sou	th 25 State #101H			Site Type Production Well Facility				
Date Release	Discovered	10/8/2018		API# (if ap					
				Can					
Unit Letter	Section 25	Township	Range	Cou					
E 25 23S 29E Surface Owner: State ☐ Federal ☐ Tribal ☐ Private (Name:					exico				
		Area - Area Vivi		Volume of					
Crude Oil		Volume Release		calculations or specific	Volume Recovered (bbls)				
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)				
			ion of total dissolv water >10,000 mg/	, ,	☐ Yes ☐ No				
Condensa	te	Volume Release			Volume Recovered (bbls)				
☐ Natural G	as	Volume Release	d (Mcf)		Volume Recovered (Mcf)				
X Other (des	scribe)	Volume/Weight	Released (provide	units)	Volume/Weight Recovered (provide units)				
Water-based drilling mud 414 barrels					214 barrels				
Cause of Rele	ease								
	While transferring mud from one frac tank to another, a valve was accidentally left open during transfer and released 414 bbl of water based mud into lined containment. The containment failed, allowing some mud to escape onto pad. The consultant on the job had gauged tank prior to release. After recovery effort and recovered fluids were returned to the tank, tank was regauged to determine volume not recovered from pad surface.								

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Page	. 4
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Oil Conservation Division

Incident ID	NMAP1830759028
District RP	2 RP-5028
Facility ID	N/A
Application ID	pMAP1830758714

Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?
release as defined by	An unauthorized release of a volume of 25	barrels or more
19.15.29.7(A) NMAC?		
⊠ Yes □ No		
3		
	Littrell to Maria Pruett, Mike Bratcher, and J	om? When and by what means (phone, email, etc)? im Griswold (NMOCD), Ryan Mann and Mark Naranjo (SLO)
	Initial Re	sponse
The responsible p	ourly must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
➤ The impacted area has	s been secured to protect human health and t	he environment.
🔀 Released materials ha	ive been contained via the use of berms or di	kes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain w	rhy:
Per 19 15 29 8 B (4) NM	AC the responsible party may commence re	mediation immediately after discovery of a release. If remediation
has begun, please attach a	a narrative of actions to date. If remedial e	fforts have been successfully completed or if the release occurred
within a lined containmen	t area (see 19.15.29.11(A)(5)(a) NMAC), pl	ease attach all information needed for closure evaluation.
		est of my knowledge and understand that pursuant to OCD rules and
		cations and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
failed to adequately investiga	ate and remediate contamination that pose a threa	t to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	a C-141 report does not relieve the operator of re	esponsibility for compliance with any other federal, state, or local laws
	uth /	Title: SH&E Coordinator
Printed Name: Amy C. R	AL H	Title:
Signature:	of ralls	Date:
email Amy_Ruth@xtoch	ergy.com	Telephone: 575-689-3380
		· vP
OCD Only	1 1 1	
Jeb Omy	Muco	
Received by:		Date: 11/03/18

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	88(ft bgs)							
Did this release impact groundwater or surface water?	☐ Yes ☑ No							
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No							
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?								
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?								
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No							
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No							
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?								
Are the lateral extents of the release within 300 feet of a wetland?								
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No							
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No							
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No							
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☒ No							
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vercontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil							
Characterization Report Checklist: Each of the following items must be included in the report.								
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State of New Mexico Oil Conservation Division

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District RP	
Facility ID	
Application ID	

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Printed Name:Kyle Littrell	Title:SH&E Coordinator
Signature:	Date: 12/29/2018
email:Kyle_Littrell@xtoenergy.com	Telephone:(432)-221-7331
OCD Only	
Received by:	Date:

State of New Mexico Oil Conservation Division

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

A scaled site and sampling diagram as described in 19.15.29.1	11 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODG	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rerhuman health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regularestore, reclaim, and re-vegetate the impacted surface area to the coaccordance with 19.15.29.13 NMAC including notification to the Ceptinted Name: Kyle Littrell	ntions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in
Signature: The Hand	Date: _12/29/2018
email:Kyle_Littrell@xtoenergy.com	Telephone: 432-221-7331
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date:
Printed Name:	Trul a
	Title:



Analytical Report 608193

for

LT Environmental, Inc.

Project Manager: Adrian Baker Remuda South 25 State 101H

17-DEC-18

Collected By: Client





1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-18-28), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054) Oklahoma (2017-142)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (T104704295-18-17), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-14)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-18-18)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-18)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Phoenix Mobile (EPA Lab Code: AZ00901): Arizona (AZM757)
Xenco-Atlanta (LELAP Lab ID #04176)

Xenco-Tampa: Florida (E87429) Xenco-Lakeland: Florida (E84098)





17-DEC-18

Project Manager: Adrian Baker LT Environmental, Inc. 4600 W. 60th Avenue Arvada, CO 80003

Reference: XENCO Report No(s): 608193

Remuda South 25 State 101H Project Address: Eddy, NM

Adrian Baker:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 608193. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 608193 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Jessica Kramer

Jessica Kramer

Project Assistant

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

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Sample Cross Reference 608193



LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

Sample Id	Matrix	Date Collected Sample Depth		Lab Sample Id
SS01	S	12-06-18 15:10	0.5 ft	608193-001
SS01	S	12-06-18 15:20	1 ft	608193-002
SS02	S	12-06-18 15:30	0.5 ft	608193-003
SS02	S	12-06-18 15:40	1 ft	608193-004
SS03	S	12-06-18 15:50	0.5 ft	608193-005
SS03	S	12-06-18 16:10	1 ft	608193-006
SS04	S	12-06-18 16:30	0.5 ft	608193-007
SS04	S	12-06-18 16:50	1 ft	608193-008
SS05	S	12-07-18 08:10	0.5 ft	608193-009
SS05	S	12-07-18 08:20	1 ft	608193-010

XENCO

CASE NARRATIVE

Client Name: LT Environmental, Inc. Project Name: Remuda South 25 State 101H

Project ID: Report Date: 17-DEC-18
Work Order Number(s): 608193
Date Received: 12/11/2018

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3072899 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.



Certificate of Analysis Summary 608193

LT Environmental, Inc., Arvada, CO

Project Name: Remuda South 25 State 101H



Project Id: Contact:

Project Location:

Adrian Baker

Eddy, NM

Date Received in Lab: Tue Dec-11-18 12:30 pm

Report Date: 17-DEC-18 **Project Manager:** Jessica Kramer

	Lab Id:	608193-0	001	608193-0	002	608193-003 60819		608193-	004	608193-	005	608193-0	206
					102								
Analysis Requested Field		SS01		SS01		SS02		SS02		SS03		SS03	
Time for the question	Depth:	0.5- ft		1- ft		0.5- ft		1- ft		0.5- ft		1- ft	
	Matrix:	SOIL	SOIL		SOIL		SOIL		,	SOIL		SOIL	
	Sampled:	Dec-06-18	15:10	Dec-06-18 15:20		Dec-06-18 15:30		Dec-06-18 15:40		Dec-06-18 15:50		Dec-06-18 16:10	
BTEX by EPA 8021B	Extracted:	Dec-14-18	08:00	Dec-14-18	08:00	Dec-14-18 08:00		Dec-14-18	08:00	Dec-14-18 08:00		Dec-14-18 08:00	
	Analyzed:	Dec-14-18	Dec-14-18 17:45 De		18:07	Dec-14-18	18:28	Dec-14-18	18:50	Dec-14-18	19:11	Dec-14-18 19:32	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Benzene		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00201	0.00201	< 0.00199	0.00199
Toluene		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00201	0.00201	< 0.00199	0.00199
Ethylbenzene	Ethylbenzene		0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00201	0.00201	< 0.00199	0.00199
m,p-Xylenes	<0.00400		0.00400	< 0.00399	0.00399	< 0.00401	0.00401	< 0.00398	0.00398	< 0.00402	0.00402	< 0.00398	0.00398
o-Xylene		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00201	0.00201	< 0.00199	0.00199
Total Xylenes		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00201	0.00201	< 0.00199	0.00199
Total BTEX		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00199	0.00199	< 0.00201	0.00201	< 0.00199	0.00199
Inorganic Anions by EPA 300	Extracted:	Dec-11-18	15:55	Dec-11-18 15:55		Dec-11-18 15:55		Dec-11-18 15:55		Dec-11-18 15:55		Dec-11-18 15:55	
	Analyzed:	Dec-11-18	19:09	Dec-11-18 19:15		Dec-11-18 19:21		Dec-11-18 19:28		Dec-11-18 19:34		Dec-11-18 19:52	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Chloride		5310	49.5	970	25.0	5080	50.0	665	5.00	1470	25.0	656	25.0
TPH by SW8015 Mod	Extracted:	Dec-11-18	13:00	Dec-11-18 13:00		Dec-11-18 13:00		Dec-11-18 13:00		Dec-11-18 13:00		Dec-11-18 13:00	
	Analyzed:	Dec-11-18	Dec-11-18 14:55		15:52	Dec-11-18 16:10		Dec-11-18 16:29		Dec-11-18 16:48		Dec-11-18 17:08	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Gasoline Range Hydrocarbons (GRO)		<15.0	15.0	<15.0	15.0	<14.9	14.9	<15.0	15.0	<15.0	15.0	<15.0	15.0
Diesel Range Organics (DRO)		17.7	15.0	19.2	15.0	18.4	14.9	<15.0	15.0	<15.0	15.0	<15.0	15.0
Motor Oil Range Hydrocarbons (MRO)		<15.0	15.0	<15.0	15.0	<14.9	14.9	<15.0	15.0	<15.0	15.0	<15.0	15.0
Total TPH		17.7	15.0	19.2	15.0	18.4	14.9	<15.0	15.0	<15.0	15.0	<15.0	15.0

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Version: 1.%

Jessica Kramer Project Assistant

Jessica Vermer



Certificate of Analysis Summary 608193

LT Environmental, Inc., Arvada, CO

Project Name: Remuda South 25 State 101H



Project Id: Contact:

Project Location:

Adrian Baker Eddy, NM **Date Received in Lab:** Tue Dec-11-18 12:30 pm **Report Date:** 17-DEC-18

Project Manager: Jessica Kramer

	Lab Id:	608193-007		608193-008		608193-0	009	608193-	010		
Analysis Requested	Field Id:	SS04		SS04		SS05		SS05			
Analysis Requesieu	Depth:	0.5- f	t	1- ft		0.5- ft		1- ft			
	Matrix:	SOIL		SOIL		SOIL		SOIL			
	Sampled:	Dec-06-18	Dec-06-18 16:30		Dec-06-18 16:50		Dec-07-18 08:10		08:20		
BTEX by EPA 8021B	Extracted:	Dec-14-18	08:00	Dec-14-18	08:00	Dec-14-18	08:00	Dec-14-18	08:00		
	Analyzed:	Dec-14-18	19:53	Dec-14-18	20:14	Dec-14-18 20:56		Dec-14-18	20:34		
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Benzene		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00201	0.00201	< 0.00200	0.00200		
Toluene		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00201	0.00201	< 0.00200	0.00200		
Ethylbenzene		<0.00200 0.00200		< 0.00200	0.00200	< 0.00201	0.00201	< 0.00200	0.00200		
m,p-Xylenes		< 0.00400	0.00400	< 0.00400	0.00400	< 0.00402	0.00402	< 0.00399	0.00399		
o-Xylene		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00201	0.00201	< 0.00200	0.00200		
Total Xylenes		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00201	0.00201	< 0.00200	0.00200		
Total BTEX		< 0.00200	0.00200	< 0.00200	0.00200	< 0.00201	0.00201	< 0.00200	0.00200		
Inorganic Anions by EPA 300	Extracted:	Dec-11-18	15:55	Dec-11-18 15:55		Dec-11-18	15:55	Dec-11-18 15:55			
	Analyzed:	Dec-11-18	19:58	Dec-11-18 20:05		Dec-11-18 20:11		Dec-11-18 20:17			
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Chloride	,	216	25.0	79.9	24.9	311	5.00	164	4.98		
TPH by SW8015 Mod	Extracted:	Dec-11-18	13:00	Dec-11-18	13:00	Dec-11-18 13:00		Dec-11-18 13:00			
	Analyzed:	Dec-11-18	Dec-11-18 17:27		17:46	Dec-11-18	18:05	Dec-11-18	18:24		
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Gasoline Range Hydrocarbons (GRO)		<15.0	15.0	<15.0	15.0	<15.0	15.0	<14.9	14.9		
Diesel Range Organics (DRO)		<15.0	15.0	<15.0	15.0	33.7	15.0	<14.9	14.9		
Motor Oil Range Hydrocarbons (MRO)		<15.0	15.0	<15.0	15.0	<15.0	15.0	<14.9	14.9		
Total TPH		<15.0	15.0	<15.0	15.0	33.7	15.0	<14.9	14.9		

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Version: 1.%

Jessica Kramer Project Assistant

Jessica Vermer





Wet Weight

LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

12.11.18 15.55

Basis:

% Moisture:

Soil Date Received:12.11.18 12.30 Sample Id: **SS01** Matrix:

Date Prep:

Lab Sample Id: 608193-001 Date Collected: 12.06.18 15.10 Sample Depth: 0.5 ft

Analytical Method: Inorganic Anions by EPA 300

Prep Method: E300P Tech:

CHE % Moisture: CHE

Seq Number: 3072521

Analyst:

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	5310	49.5	mg/kg	12.11.18 19.09		10

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

ARM Tech:

ARM Analyst: 12.11.18 13.00 Basis: Wet Weight Date Prep:

Seq Number: 3072546

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.11.18 14.55	U	1
Diesel Range Organics (DRO)	C10C28DRO	17.7	15.0		mg/kg	12.11.18 14.55		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	12.11.18 14.55	U	1
Total TPH	PHC635	17.7	15.0		mg/kg	12.11.18 14.55		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	96	%	70-135	12.11.18 14.55		
o-Terphenyl		84-15-1	96	%	70-135	12.11.18 14.55		





LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

Sample Id: SS01 Matrix: Soil Date Received:12.11.18 12.30

Lab Sample Id: 608193-001 Date Collected: 12.06.18 15.10 Sample Depth: 0.5 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

SCM % Moisture:

Analyst: SCM Date Prep: 12.14.18 08.00 Basis: Wet Weight

Seq Number: 3072899

Tech:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	12.14.18 17.45	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	12.14.18 17.45	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	12.14.18 17.45	U	1
m,p-Xylenes	179601-23-1	< 0.00400	0.00400		mg/kg	12.14.18 17.45	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	12.14.18 17.45	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	12.14.18 17.45	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	12.14.18 17.45	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	97	%	70-130	12.14.18 17.45		
1,4-Difluorobenzene		540-36-3	100	%	70-130	12.14.18 17.45		





LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

Sample Id: SS01 Matrix: Soil Date Received:12.11.18 12.30

Lab Sample Id: 608193-002 Date Collected: 12.06.18 15.20 Sample Depth: 1 ft

Analytical Method: Inorganic Anions by EPA 300

Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 12.11.18 15.55 Basis: Wet Weight

Seq Number: 3072521

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 970
 25.0
 mg/kg
 12.11.18 19.15
 5

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: ARM % Moisture:

Analyst: ARM Date Prep: 12.11.18 13.00 Basis: Wet Weight

Seq Number: 3072546

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.11.18 15.52	U	1
Diesel Range Organics (DRO)	C10C28DRO	19.2	15.0		mg/kg	12.11.18 15.52		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	12.11.18 15.52	U	1
Total TPH	PHC635	19.2	15.0		mg/kg	12.11.18 15.52		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	92	%	70-135	12.11.18 15.52		
o-Terphenyl		84-15-1	92	%	70-135	12.11.18 15.52		





LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

Sample Id: SS01 Matrix: Soil Date Received:12.11.18 12.30

Lab Sample Id: 608193-002 Date Collected: 12.06.18 15.20 Sample Depth: 1 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

SCM % Moisture:

Analyst: SCM Date Prep: 12.14.18 08.00 Basis: Wet Weight

Seq Number: 3072899

Tech:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	12.14.18 18.07	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	12.14.18 18.07	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	12.14.18 18.07	U	1
m,p-Xylenes	179601-23-1	< 0.00399	0.00399		mg/kg	12.14.18 18.07	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	12.14.18 18.07	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	12.14.18 18.07	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	12.14.18 18.07	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	102	%	70-130	12.14.18 18.07		
1,4-Difluorobenzene		540-36-3	88	%	70-130	12.14.18 18.07		





Wet Weight

LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

12.11.18 15.55

Sample Id: SS02 Matrix: Soil Date Received:12.11.18 12.30

Date Prep:

Lab Sample Id: 608193-003 Date Collected: 12.06.18 15.30 Sample Depth: 0.5 ft

Analytical Method: Inorganic Anions by EPA 300

Prep Method: E300P

Basis:

% Moisture:

Tech: CHE % Moisture:

Seq Number: 3072521

Analyst:

CHE

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	5080	50.0	mg/kg	12.11.18 19.21		10

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: ARM

Analyst: ARM Date Prep: 12.11.18 13.00 Basis: Wet Weight

Seq Number: 3072546

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<14.9	14.9		mg/kg	12.11.18 16.10	U	1
Diesel Range Organics (DRO)	C10C28DRO	18.4	14.9		mg/kg	12.11.18 16.10		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<14.9	14.9		mg/kg	12.11.18 16.10	U	1
Total TPH	PHC635	18.4	14.9		mg/kg	12.11.18 16.10		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	93	%	70-135	12.11.18 16.10		
o-Terphenyl		84-15-1	94	%	70-135	12.11.18 16.10		





LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

Sample Id: SS02 Matrix: Soil Date Received:12.11.18 12.30

Lab Sample Id: 608193-003 Date Collected: 12.06.18 15.30 Sample Depth: 0.5 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

% Moisture:

Analyst: SCM Date Prep: 12.14.18 08.00 Basis: Wet Weight

Seq Number: 3072899

SCM

Tech:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	12.14.18 18.28	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	12.14.18 18.28	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	12.14.18 18.28	U	1
m,p-Xylenes	179601-23-1	< 0.00401	0.00401		mg/kg	12.14.18 18.28	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	12.14.18 18.28	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	12.14.18 18.28	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	12.14.18 18.28	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	96	%	70-130	12.14.18 18.28		
4-Bromofluorobenzene		460-00-4	101	%	70-130	12.14.18 18.28		





LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

Sample Id: SS02 Matrix: Soil Date Received:12.11.18 12.30

Lab Sample Id: 608193-004 Date Collected: 12.06.18 15.40 Sample Depth: 1 ft

Analytical Method: Inorganic Anions by EPA 300

Prep Method: E300P

% Moisture:

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 12.11.18 15.55

Basis: Wet Weight

Seq Number: 3072521

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	665	5.00	mg/kg	12.11.18 19.28		1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: ARM

Analyst: ARM Date Prep: 12.11.18 13.00 Basis: Wet Weight

Seq Number: 3072546

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.11.18 16.29	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	12.11.18 16.29	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	12.11.18 16.29	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	12.11.18 16.29	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	91	%	70-135	12.11.18 16.29		
o-Terphenyl		84-15-1	92	%	70-135	12.11.18 16.29		





LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

Sample Id: SS02 Matrix: Soil Date Received:12.11.18 12.30

Lab Sample Id: 608193-004 Date Collected: 12.06.18 15.40 Sample Depth: 1 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

SCM % Moisture:

Analyst: SCM Date Prep: 12.14.18 08.00 Basis: Wet Weight

Seq Number: 3072899

Tech:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199		mg/kg	12.14.18 18.50	U	1
Toluene	108-88-3	< 0.00199	0.00199		mg/kg	12.14.18 18.50	U	1
Ethylbenzene	100-41-4	< 0.00199	0.00199		mg/kg	12.14.18 18.50	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398		mg/kg	12.14.18 18.50	U	1
o-Xylene	95-47-6	< 0.00199	0.00199		mg/kg	12.14.18 18.50	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199		mg/kg	12.14.18 18.50	U	1
Total BTEX		< 0.00199	0.00199		mg/kg	12.14.18 18.50	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	101	%	70-130	12.14.18 18.50		
1,4-Difluorobenzene		540-36-3	103	%	70-130	12.14.18 18.50		





Wet Weight

LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

12.11.18 15.55

Sample Id: SS03 Matrix: Soil Date Received:12.11.18 12.30

Date Prep:

Lab Sample Id: 608193-005 Date Collected: 12.06.18 15.50 Sample Depth: 0.5 ft

Analytical Method: Inorganic Anions by EPA 300

Prep Method: E300P

Basis:

Tech: CHE

Analyst:

% Moisture:

Seq Number: 3072521

CHE

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 1470
 25.0
 mg/kg
 12.11.18 19.34
 5

Analytical Method: TPH by SW8015 Mod

ARM

Prep Method: TX1005P

% Moisture:

Tech: ARM

Analyst:

Date Prep: 12.11.18 13.00

Basis: Wet Weight

Seq Number: 3072546

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.11.18 16.48	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	12.11.18 16.48	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	12.11.18 16.48	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	12.11.18 16.48	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	94	%	70-135	12.11.18 16.48		
o-Terphenyl		84-15-1	95	%	70-135	12.11.18 16.48		



SCM

Seq Number: 3072899

4-Bromofluorobenzene

Tech:

Certificate of Analytical Results 608193



Wet Weight

Basis:

70-130

12.14.18 19.11

LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

Sample Id: SS03 Matrix: Soil Date Received:12.11.18 12.30

Lab Sample Id: 608193-005 Date Collected: 12.06.18 15.50 Sample Depth: 0.5 ft

460-00-4

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

% Moisture:

Analyst: SCM Date Prep: 12.14.18 08.00

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00201	0.00201		mg/kg	12.14.18 19.11	U	1
Toluene	108-88-3	< 0.00201	0.00201		mg/kg	12.14.18 19.11	U	1
Ethylbenzene	100-41-4	< 0.00201	0.00201		mg/kg	12.14.18 19.11	U	1
m,p-Xylenes	179601-23-1	< 0.00402	0.00402		mg/kg	12.14.18 19.11	U	1
o-Xylene	95-47-6	< 0.00201	0.00201		mg/kg	12.14.18 19.11	U	1
Total Xylenes	1330-20-7	< 0.00201	0.00201		mg/kg	12.14.18 19.11	U	1
Total BTEX		< 0.00201	0.00201		mg/kg	12.14.18 19.11	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	100	%	70-130	12.14.18 19.11		

101





Wet Weight

Flag

Dil

5

Analysis Date

12.11.18 19.52

LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

Date Received:12.11.18 12.30 Sample Id: **SS03** Matrix: Soil

Lab Sample Id: 608193-006 Date Collected: 12.06.18 16.10 Sample Depth: 1 ft

Analytical Method: Inorganic Anions by EPA 300

Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Basis: Date Prep: 12.11.18 15.55

16887-00-6

Seq Number: 3072521 **Parameter** Cas Number Result

RL

25.0

Units

mg/kg

656

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

ARM% Moisture: Tech:

ARM Analyst: 12.11.18 13.00 Basis: Wet Weight Date Prep:

Seq Number: 3072546

Chloride

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.11.18 17.08	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	12.11.18 17.08	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	12.11.18 17.08	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	12.11.18 17.08	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	94	%	70-135	12.11.18 17.08		
o-Terphenyl		84-15-1	95	%	70-135	12.11.18 17.08		



Tech:

Certificate of Analytical Results 608193



Wet Weight

Basis:

LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

Sample Id: SS03 Matrix: Soil Date Received:12.11.18 12.30

Lab Sample Id: 608193-006 Date Collected: 12.06.18 16.10 Sample Depth: 1 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

SCM % Moisture:

Analyst: SCM Date Prep: 12.14.18 08.00 Seq Number: 3072899

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199		mg/kg	12.14.18 19.32	U	1
Toluene	108-88-3	< 0.00199	0.00199		mg/kg	12.14.18 19.32	U	1
Ethylbenzene	100-41-4	< 0.00199	0.00199		mg/kg	12.14.18 19.32	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398		mg/kg	12.14.18 19.32	U	1
o-Xylene	95-47-6	< 0.00199	0.00199		mg/kg	12.14.18 19.32	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199		mg/kg	12.14.18 19.32	U	1
Total BTEX		< 0.00199	0.00199		mg/kg	12.14.18 19.32	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	97	%	70-130	12.14.18 19.32	
1,4-Difluorobenzene	540-36-3	94	%	70-130	12.14.18 19.32	





LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

12.11.18 15.55

Sample Id: SS04 Matrix: Soil Date Received:12.11.18 12.30

Date Prep:

Lab Sample Id: 608193-007 Date Collected: 12.06.18 16.30 Sample Depth: 0.5 ft

Analytical Method: Inorganic Anions by EPA 300

Prep Method: E300P

Wet Weight

Basis:

Tech: CHE % Moisture:

Seq Number: 3072521

CHE

ARM

Analyst:

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 216
 25.0
 mg/kg
 12.11.18 19.58
 5

Analytical Method: TPH by SW8015 Mod

Prep Method: TX1005P

% Moisture:

Analyst: ARM

Tech:

Date Prep: 12.11.18 13.00 Basis: Wet Weight

Seq Number: 3072546

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.11.18 17.27	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	12.11.18 17.27	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	12.11.18 17.27	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	12.11.18 17.27	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	93	%	70-135	12.11.18 17.27		
o-Terphenyl		84-15-1	94	%	70-135	12.11.18 17.27		





LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

Sample Id: SS04 Matrix: Soil Date Received:12.11.18 12.30

Lab Sample Id: 608193-007 Date Collected: 12.06.18 16.30 Sample Depth: 0.5 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

SCM % Moisture:

Analyst: SCM Date Prep: 12.14.18 08.00 Basis: Wet Weight

Seq Number: 3072899

Tech:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	12.14.18 19.53	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	12.14.18 19.53	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	12.14.18 19.53	U	1
m,p-Xylenes	179601-23-1	< 0.00400	0.00400		mg/kg	12.14.18 19.53	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	12.14.18 19.53	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	12.14.18 19.53	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	12.14.18 19.53	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	80	%	70-130	12.14.18 19.53		
4-Bromofluorobenzene		460-00-4	99	%	70-130	12.14.18 19.53		





LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

Date Received:12.11.18 12.30 Sample Id: **SS04** Matrix: Soil

Lab Sample Id: 608193-008 Date Collected: 12.06.18 16.50 Sample Depth: 1 ft

Analytical Method: Inorganic Anions by EPA 300

Prep Method: E300P Tech: CHE

% Moisture:

CHE Analyst: Basis: Wet Weight Date Prep: 12.11.18 15.55

Seq Number: 3072521

Parameter Cas Number Result RLUnits **Analysis Date** Flag Dil 16887-00-6 Chloride 24.9 12.11.18 20.05 5 79.9 mg/kg

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

ARM% Moisture: Tech:

ARM Analyst: 12.11.18 13.00 Basis: Wet Weight Date Prep:

Seq Number: 3072546

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.11.18 17.46	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	12.11.18 17.46	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	12.11.18 17.46	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	12.11.18 17.46	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	96	%	70-135	12.11.18 17.46		
o-Terphenyl		84-15-1	96	%	70-135	12.11.18 17.46		





LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

Sample Id: SS04 Matrix: Soil Date Received:12.11.18 12.30

Lab Sample Id: 608193-008 Date Collected: 12.06.18 16.50 Sample Depth: 1 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

SCM % Moisture:

Analyst: SCM Date Prep: 12.14.18 08.00 Basis: Wet Weight

Seq Number: 3072899

Tech:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	12.14.18 20.14	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	12.14.18 20.14	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	12.14.18 20.14	U	1
m,p-Xylenes	179601-23-1	< 0.00400	0.00400		mg/kg	12.14.18 20.14	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	12.14.18 20.14	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	12.14.18 20.14	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	12.14.18 20.14	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	97	%	70-130	12.14.18 20.14		
1 4-Difluorobenzene		540-36-3	89	%	70-130	12.14.18.20.14		





LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

Sample Id: SS05 Matrix: Soil Date Received:12.11.18 12.30

Lab Sample Id: 608193-009 Date Collected: 12.07.18 08.10 Sample Depth: 0.5 ft

Analytical Method: Inorganic Anions by EPA 300

Prep Method: E300P

% Moisture:

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 12.11.18 15.55

Basis: Wet Weight

Seq Number: 3072521

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	311	5.00	mg/kg	12.11.18.20.11		1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: ARM

Analyst: ARM Date Prep: 12.11.18 13.00 Basis: Wet Weight

Seq Number: 3072546

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.11.18 18.05	U	1
Diesel Range Organics (DRO)	C10C28DRO	33.7	15.0		mg/kg	12.11.18 18.05		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	12.11.18 18.05	U	1
Total TPH	PHC635	33.7	15.0		mg/kg	12.11.18 18.05		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	94	%	70-135	12.11.18 18.05		
o-Terphenyl		84-15-1	95	%	70-135	12.11.18 18.05		





LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

Sample Id: SS05 Matrix: Soil Date Received:12.11.18 12.30

Lab Sample Id: 608193-009 Date Collected: 12.07.18 08.10 Sample Depth: 0.5 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

% Moisture:

Analyst: SCM Date Prep: 12.14.18 08.00 Basis: Wet Weight

Seq Number: 3072899

SCM

Tech:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00201	0.00201		mg/kg	12.14.18 20.56	U	1
Toluene	108-88-3	< 0.00201	0.00201		mg/kg	12.14.18 20.56	U	1
Ethylbenzene	100-41-4	< 0.00201	0.00201		mg/kg	12.14.18 20.56	U	1
m,p-Xylenes	179601-23-1	< 0.00402	0.00402		mg/kg	12.14.18 20.56	U	1
o-Xylene	95-47-6	< 0.00201	0.00201		mg/kg	12.14.18 20.56	U	1
Total Xylenes	1330-20-7	< 0.00201	0.00201		mg/kg	12.14.18 20.56	U	1
Total BTEX		< 0.00201	0.00201		mg/kg	12.14.18 20.56	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	105	%	70-130	12.14.18 20.56		
1,4-Difluorobenzene		540-36-3	96	%	70-130	12.14.18 20.56		





LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

Sample Id: SS05 Matrix: Soil Date Received:12.11.18 12.30

Lab Sample Id: 608193-010 Date Collected: 12.07.18 08.20 Sample Depth: 1 ft

Analytical Method: Inorganic Anions by EPA 300

Prep Method: E300P

% Moisture:

% Moisture:

Analyst: CHE Date Prep: 12.11.18 15.55 Basis: Wet Weight

Seq Number: 3072521

CHE

Tech:

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 164
 4.98
 mg/kg
 12.11.18 20.17
 1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: ARM

Analyst: ARM Date Prep: 12.11.18 13.00 Basis: Wet Weight

Seq Number: 3072546

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<14.9	14.9		mg/kg	12.11.18 18.24	U	1
Diesel Range Organics (DRO)	C10C28DRO	<14.9	14.9		mg/kg	12.11.18 18.24	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<14.9	14.9		mg/kg	12.11.18 18.24	U	1
Total TPH	PHC635	<14.9	14.9		mg/kg	12.11.18 18.24	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	91	%	70-135	12.11.18 18.24		
o-Terphenyl		84-15-1	91	%	70-135	12.11.18 18.24		





LT Environmental, Inc., Arvada, CO

Remuda South 25 State 101H

Sample Id: SS05 Matrix: Soil Date Received:12.11.18 12.30

Lab Sample Id: 608193-010 Date Collected: 12.07.18 08.20 Sample Depth: 1 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

SCM % Moisture:

Analyst: SCM Date Prep: 12.14.18 08.00 Basis: Wet Weight

Seq Number: 3072899

Tech:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	12.14.18 20.34	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	12.14.18 20.34	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	12.14.18 20.34	U	1
m,p-Xylenes	179601-23-1	< 0.00399	0.00399		mg/kg	12.14.18 20.34	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	12.14.18 20.34	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	12.14.18 20.34	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	12.14.18 20.34	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	99	%	70-130	12.14.18 20.34		
1,4-Difluorobenzene		540-36-3	97	%	70-130	12.14.18 20.34		



Flagging Criteria



- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit SDL Sample Detection Limit LOD Limit of Detection

PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample BLK Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample BKSD/LCSD Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate MS Matrix Spike MSD: Matrix Spike Duplicate

- + NELAC certification not offered for this compound.
- * (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

^{**} Surrogate recovered outside laboratory control limit.



QC Summary 608193

LT Environmental, Inc.

Remuda South 25 State 101H

LCSD

LCSD

Limits

Analytical Method: Inorganic Anions by EPA 300 Prep Method:

LCS

MB

Spike

Seq Number: 3072521 Matrix: Solid Date Prep: 12.11.18

LCS Sample Id: 7667827-1-BKS LCSD Sample Id: 7667827-1-BSD MB Sample Id: 7667827-1-BLK LCS

Flag **Parameter** Result Amount Result %Rec Date %Rec Result 12.11.18 18:38 Chloride < 5.00 250 253 101 267 107 90-110 5 20 mg/kg

Analytical Method: Inorganic Anions by EPA 300 E300P Prep Method:

Seq Number: 3072521 Matrix: Soil Date Prep: 12.11.18

MSD Sample Id: 608081-012 SD Parent Sample Id: 608081-012 MS Sample Id: 608081-012 S

Spike MS MS %RPD RPD Limit Units Parent **MSD MSD** Limits Analysis Flag **Parameter** Result %Rec Date Result Amount Result %Rec Chloride 2.46 250 268 106 249 99 90-110 20 mg/kg 12.11.18 18:57

Analytical Method: Inorganic Anions by EPA 300 Prep Method:

Seq Number: 3072521 Matrix: Soil Date Prep: 12.11.18

MS Sample Id: 608193-010 S MSD Sample Id: 608193-010 SD Parent Sample Id: 608193-010

MS %RPD RPD Limit Units Parent Spike MS **MSD MSD** Limits Analysis Flag **Parameter** Result Date Result %Rec Amount Result %Rec Chloride 164 249 394 92 409 98 90-110 4 20 12.11.18 20:23 mg/kg

Analytical Method: TPH by SW8015 Mod TX1005P Prep Method:

Seq Number: 3072546 Matrix: Solid Date Prep: 12.11.18 7667844-1-BKS LCSD Sample Id: 7667844-1-BSD MB Sample Id: 7667844-1-BLK LCS Sample Id:

%RPD RPD Limit Units MB Spike LCS LCS LCSD LCSD Limits Analysis Flag **Parameter** Result %Rec Date Result Amount Result %Rec 12.11.18 14:17 Gasoline Range Hydrocarbons (GRO) 857 86 859 70-135 0 20 < 8.00 1000 86 mg/kg 12.11.18 14:17 898 90 897 70-135 0 20 Diesel Range Organics (DRO) 1000 90 < 8.13 mg/kg

MB MB LCS LCSD LCS LCSD Limits Units Analysis **Surrogate** %Rec Flag %Rec Flag %Rec Flag Date 1-Chlorooctane 88 103 105 70-135 % 12.11.18 14:17 12.11.18 14:17 o-Terphenyl 91 91 91 70-135 %

E300P

E300P

Analysis

%RPD RPD Limit Units



QC Summary 608193

LT Environmental, Inc.

Remuda South 25 State 101H

Analytical Method: TPH by SW8015 Mod

3072546

TX1005P Prep Method: Matrix: Soil Date Prep:

Parent Sample Id: 608193-001

MS Sample Id: 608193-001 S MS

872

12.11.18

Parent

MS

Flag

MS

89

86

%Rec

MSD Sample Id: 608193-001 SD

%RPD RPD Limit Units

Flag

Parameter Gasoline Range Hydrocarbons (GRO)

Result 888

Spike

999

999

Spike

Spike

0.0996

0.0996

0.0996

0.199

0.0996

< 0.00398

< 0.00199

Amount

Amount

Result 1000 1040

MSD

100 70-135 102 70-135 12 20 20 18

Limits

70-135

70-135

12.11.18 15:14 mg/kg 12.11.18 15:14 mg/kg

Analysis

Date

Date

12.11.18 15:14

12.11.18 15:14

Surrogate

Seq Number:

Diesel Range Organics (DRO)

MS %Rec 101

87

MSD

%Rec

124

107

MSD

%Rec

MSD

Limits

70-130

70-130

70-130

70-130

70-130

Limits

70-130

70-130

70-130

70-130

70-130

MSD

Flag

23

21

17

12

2.1

LCSD

Flag

3

2

4

4

Flag

Limits

Units Analysis

%

%

mg/kg

mg/kg

mg/kg

mg/kg

mg/kg

Units

%

%

MSD Sample Id: 608618-009 SD

mg/kg

mg/kg

mg/kg

mg/kg

mg/kg

Units

%

%

SW5030B

12.14.18

1-Chlorooctane o-Terphenyl

Analytical Method: BTEX by EPA 8021B

Result

< 7.99

17.7

Matrix: Solid

Prep Method: Date Prep:

SW5030B

Seq Number: MB Sample Id: 3072899

LCS

Result

0.104

0.0914

0.110

0.221

0.107

LCS

%Rec

127

109

MS Sample Id:

MS

Result

0.0453

0.0520

0.0564

0.101

0.0395

MS

%Rec

80

97

%RPD RPD Limit Units

35

35

35

35

35

Limits

70-130

70-130

Prep Method:

%RPD RPD Limit Units

35

35

35

35

35

Limits

70-130

70-130

Date Prep:

12.14.18

7668059-1-BLK

LCS Sample Id: 7668059-1-BKS

LCS

104

92

110

111

107

Matrix: Soil

MS

45

52

57

51

40

MS

Flag

%Rec

LCS

Flag

%Rec

LCSD

%Rec

107

94

115

115

LCSD

%Rec

119

110

MSD

%Rec

36

42

47

45

49

MSD

%Rec

90

107

LCSD

Result

0.107

0.0934

0.115

0.229

0.111

608618-009 S

MSD

Result

0.0359

0.0422

0.0474

0.0895

0.0489

LCSD Sample Id: 7668059-1-BSD

Analysis Flag Date

12.14.18 09:56

12.14.18 09:56

12.14.18 09:56

12.14.18 09:56

12.14.18 09:56

Analysis

Date

12.14.18 09:56 12.14.18 09:56

Analysis

Date

12.14.18 11:42

12.14.18 11:42

12.14.18 11:42

12.14.18 11:42

12.14.18 11:42

Analysis

Date

12.14.18 11:42

12.14.18 11:42

Flag

X

X

X

X

X

Benzene Toluene

Parameter

MB Result

0.0998 < 0.00200 < 0.00200 0.0998 0.0998 Ethylbenzene < 0.00200 m,p-Xylenes 0.00109 0.200

0.0998 o-Xylene < 0.00200 MB MB %Rec Flag

Surrogate 1.4-Difluorobenzene 97 4-Bromofluorobenzene 75

Analytical Method: BTEX by EPA 8021B

Seq Number: 3072899 Parent Sample Id: 608618-009

Parameter

Parent Result Amount Benzene < 0.00199 Toluene < 0.00199 Ethylbenzene < 0.00199

Surrogate 1,4-Difluorobenzene

4-Bromofluorobenzene

m,p-Xylenes

o-Xylene

MS/MSD Percent Recovery [D] = 100*(C-A) / BRelative Percent Difference RPD = 200* | (C-E) / (C+E) |LCS/LCSD Recovery [D] = 100 * (C) / [B]Log Difference

Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

A = Parent Result = MS/LCS Result = MSD/LCSD Result

LCS = Laboratory Control Sample

MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec



Dallas Texas (214-902-0300)

CHAIN OF C STODY

Midland, Texas (432-704-5251) San Antonio, Texas (210-509-3334)

Phoenix, Arizona (480-355-0900)

Project NameNumber: And A	Project Name/Number: Project Name/Number: Project Location: From Marian Ball College Colleg	5 Notice: Notice: Signature of this document and relinquishment of s	3 Relinquished by:	Refinquished by:	Stants Lay received by Lab, iFrec	3 Day EMERGENCY	2 Day EMERGENCY 🔻 Co	Next Day EMERGENCY 7 D	Same Day TAT	i deliges days)	10 SYSS	9 5505	8 8	7 5504	6 55,3	5 55-3	1502	3 5502	2 5501	1 380/	0/	No. Field ID / Point of Collection	Samplers's Name	Horiso Bek	axtonvicon	47,	3300NA & R. W. 11. + 12	Company Address:	Client / Reporting Information
The forms Information OC Level IV (Full Data Pig 10C+ Forms) OC UST / RG 411 Wilst Custody Seal # Custody Seal #	Analytical information Continued as Sunct 25 Stack of the sunction Analytical information Analytica	Date Time: Received By:		Date /Time: Received By/	MPLE CHSTODY MUST BE DOCUMENTED BELOW BACH TIME		Contract TAT Level 3 (CL	7 Day TAT Level III Str	6 Day TAT Level II Std		1 A 3 A 1	5' 12/0>	1/ 1/18:50	5'			1 1540	2		14/06 15:10	Date Time				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	No: Invoice	Midland Projec	FAC. PRIMIAN Project Name/Numb	
	Analytical information BTEX (0./y BTEX) SO 2) TPH (DEO, GRO, MPO) SOIS Churide (300.00) Preserved where applicable on	Custody Seal #	Relingtished By:	MM	Man es élance	cklist				Data Deliverable Information	W									+ + + 2 2 2	HCI NaOH/Zn Acetate HNO3 H2SO4 NaOH NaHSO4			1 '()'	an K			da South	formation /

773931874366



After printing this label:

- 1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
- 2. Fold the printed page along the horizontal line.
- 3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

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XENCO Laboratories Prelogin/Nonconformance Report- Sample Log-In



Client: LT Environmental, Inc.

Date/ Time Received: 12/11/2018 12:30:00 PM

Acceptable Temperature Range: 0 - 6 degC Air and Metal samples Acceptable Range: Ambient

Work Order #: 608193

Temperature Measuring device used: R8

Sample Receipt Checklist	Comments
	3.5
n?	Yes
	Yes
ntainer/ cooler?	N/A
es?	N/A
	N/A
	Yes
	No
uished/ received?	Yes
le labels/matrix?	Yes
?	Yes
?	Yes
	Yes
	Yes
ted test(s)?	Yes
e?	Yes
	No
dspace?	N/A
elivery of samples prior to placing in	n the refrigerator
Katie Lowe Jessica Warner Jessica Kramer	Date: 12/11/2018 Date: 12/11/2018
	ntainer/ cooler? es? uished/ received? le labels/matrix? ? ed test(s)? ee? dspace? PH Device/Lot#: Katie Lowe Jessica Warmer



View west showing release area

Project: 012918168	XTO Energy, Inc. Remuda South 25 State #101H	LTZ
December 17, 2018	Photographic Log	Advancing Opportunity



View northeast showing release area; well heads and tanks in background

Project: 012918168	XTO Energy, Inc. Remuda South 25 State #101H	
December 17, 2018	Photographic Log	Advancing Opportunity



View north of release area

Project: 012918168	XTO Energy, Inc. Remuda South 25 State #101H	
December 17, 2018	Photographic Log	Advancing Opportunity



ROPIN	IG LOG	50 Cá	98 Wes arlsbac	nce "Engir conmenta st Stevens d, New M	s Street	Boring Number: SS01 Project: Remuda Basin 25 State #101H Logged By: L.Laumbach	Date: 12/6/2018 Project Number: 012918168 Drilled By: LTE			
Lat/Long:		DIAG	Elevation	1:	Detector:		Drilling N	lethod:	Sampling Method:	Hole Diameter: Total Depth:
32.27693	4, -103.94	4746	3,	063 feet	PID		Hand Aug	ger	Continuous	2" 1-foot bgs
Casing Ty	pe:		Casing D	iameter:	Casing Ler	ngth:	Slot Size:		Slot Length:	Depth to Water:
NA Gravel Pa	ck:		NA Seal:		NA Grout:		NA Comment	s:	NA	NA
NA			NA		NA					
Penetration Resistance	Moisture Content	PID (ppm)	Staining	Sample #	Depth (ft. bgs.)		Soil/Rock Type		Lithology/F	Remarks
	Dry	0.0			0			Caliche		
	Dry	0.0		SS01@0.5'				Sandy loa	am with 1-inch clasts	
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				SS01@1'	1 -	Н				
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<u>L</u>		50 Cá	98 Wes arlsbac	nce "Engir conmenta st Stevens d, New M	s Street	Boring Number: SS02 Project: Remuda Basin 25 State #101H Logged By: L.Laumbach	Date: 12/6/2018 Project Number: 012918168 Drilled By: LTE			
Lat/Long:		DIAG	Elevation	1:	Detector:		Drilling N	lethod:	Sampling Method:	Hole Diameter: Total Depth:
32.27693	4, -103.94	4746	3,	063 feet	PID		Hand Aug	er	Continuous	2" 1-foot bgs
Casing Ty NA	/pe:		Casing D	iameter:	Casing Ler	ngth:	Slot Size:		Slot Length:	Depth to Water:
Gravel Pa	ck:		NA Seal:		NA Grout:		NA Comment	s:	NA	NA
NA			NA		NA					
Penetration Resistance	Moisture Content	PID (ppm)	Staining	Sample #	Depth (ft. bgs.)		Soil/Rock Type		Lithology/R	emarks
	Dry	1.0			0			Caliche		
	Dry	50.0		SS02@0.5'				Sandy loa	nm with 1-inch clasts	
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				SS02@1'	1 _	H				
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ROPIN		50 Cá	98 Wes arlsbac	nce " Engir conmenta st Stevens d, New M	s Street	Boring Number: SS03 Project: Remuda Basin 25 State #101H Logged By: L.Laumbach	Date: 12/6/2018 Project Number: 012918168 Drilled By: LTE			
Lat/Long:		DIAG	Elevation	1:	Detector:		Drilling M	fethod:	Sampling Method:	Hole Diameter: Total Depth:
32.27693	4, -103.94	4746	3,	063 feet	PID		Hand Aug	ger	Continuous	2" 1-foot bgs
Casing Ty	ype:		Casing D	iameter:	Casing Ler	ngth:	Slot Size:		Slot Length:	Depth to Water:
NA Gravel Pa	ıck:		NA Seal:		NA Grout:		NA Comment	s:	NA	NA
NA			NA		NA					
Penetration Resistance	Moisture Content	PID (ppm)	Staining	Sample #	Depth (ft. bgs.)		Soil/Rock Type		Lithology/R	Remarks
	Dry	0.0			0			Caliche		
	Dry	0.0		SS03@0.5'		H		Sandy loa	am with 1-inch clasts	
					.	<u> </u>				
				SS03@1'	1 -	H				
					_			TD = 1 fe	et bgs	
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BORIN		50 Cá	08 Wes arlsbac	nce " Engir conmenta st Steven: d, New M	s Street	Boring Number: SS04 Project: Remuda Basin 25 State #101H Logged By: L.Laumbach	Date: 12/6/2018 Project Number: 012918168 Drilled By: LTE				
Lat/Long:			Elevation	1:	Detector:		Drilling M	lethod:	Sampling Method:	Hole Diameter:	Total Depth:
32.27693		4746		,063 feet	PID	.a	Hand Aug		Continuous	2"	1-foot bgs
Casing Ty NA	ype:		Casing D NA	nameter:	Casing Ler NA	igth:	Slot Size: NA		Slot Length: NA	Depth to Water: NA	
Gravel Pa	ick:		Seal:		Grout:		Comment	s:	I	· ·	
NA	ı		NA		NA	1					
Penetration Resistance	Moisture Content	(mqq) (IIA	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type		Lithology/R	emarks	
	Dry	0.0			0			Caliche			
	Dry	0.0		SS04@0.5'				Sandy loa	am with 1-inch clasts		
					1 .	L					
				SS04@1'							
					-	H		TD = 1 fe	et bgs		
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					-	-					
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					3	H					
					-	-					
					4						
					5 _	- - - -					
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					11						
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ROPIN		50 Cá	08 Wes arlsbac	nce " Engir conmenta st Stevens d, New M	s Street	Boring Number: SS05 Project: Remuda Basin 25 State #101H Logged By: L.Laumbach	Date:			
Lat/Long:		DIAG	Elevation	1:	Detector:		Drilling N	lethod:	Sampling Method:	Hole Diameter: Total Depth:
	4, -103.94	4746		063 feet	PID		Hand Aug		Continuous	2" 1-foot bgs
Casing Ty	/pe:		Casing D	iameter:	Casing Ler	ngth:	Slot Size:		Slot Length:	Depth to Water:
NA Gravel Pa	ck:		NA Seal:		NA Grout:		NA Comment	s:	NA	NA
NA			NA		NA					
Penetration Resistance	Moisture Content	PID (ppm)	Staining	Sample #	Depth (ft. bgs.)		Soil/Rock Type		Lithology/I	Remarks
	Dry				0			Caliche		
	Dry			SS05@0.5'		\parallel		Sandy loa	am with 1-inch clasts	
	,			SS05@1'	1 _					
			1	2202@I	+	 		TD = 1 fe	et bgs	
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					2 -	H				
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