District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsibly Party

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District Office

Incident ID	0 NAB1911634906
District RP	0 1RP5442
Facility ID	0 fAB1911543859
Application ID	0 pAB1911544095

371183

Release Notification

Responsible Party

OGRID

ETC Texas Pipeline, Ltd.

Contact Email carolyn.blackaller@energytransfer.c Incident # (assigned by OCD) NAB1911634906 Contact Mailing Address 600 N. Marienfeld. St., Suite 700, Midland, TX 79701 Location of Release Source Latitude 32.427858 Longitude -103.210941 (Nad 83 in decimal degrees to 5 decimal places) Site Name South Eunice Discharge Line Site Type Pipeline Date Release Discovered 03/19/19 API# (if applicable) NA Unit Letter Section Township Range County D 6 T22S R37E Lea					
Location of Release Source Latitude 32.427858 Longitude -103.210941 (Nad 83 in decimal degrees to 5 decimal places) Site Name South Eunice Discharge Line Site Type Pipeline Date Release Discovered 03/19/19 API# (if applicable) NA Unit Letter Section Township Range County					
Latitude 32.427858 Longitude -103.210941 (Nad 83 in decimal degrees to 5 decimal places) Site Name South Eunice Discharge Line Site Type Pipeline Date Release Discovered 03/19/19 API# (if applicable) NA Unit Letter Section Township Range County					
Site Name South Eunice Discharge Line Site Type Pipeline Date Release Discovered 03/19/19 API# (if applicable) NA Unit Letter Section Township Range County					
Site Name South Eunice Discharge Line Site Type Pipeline Date Release Discovered 03/19/19 API# (if applicable) NA Unit Letter Section Township Range County					
Date Release Discovered 03/19/19 API# (if applicable) NA Unit Letter Section Township Range County					
Unit Letter Section Township Range County					
D 6 1225 R3/E Lea					
Surface Owner: State Federal Tribal Private (Name Nymeyer	}}				
Nature and Volume of Release					
Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)					
☐ Crude Oil Volume Released (bbls) Volume Recovered (bbls)					
Produced Water Volume Released (bbls) Volume Recovered (bbls)					
Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?					
Condensate Volume Released (bbls) Volume Recovered (bbls)					
☑ Natural Gas Volume Released (Mcf) 441.78 Mcf Volume Recovered (Mcf) None					
Other (describe) Volume/Weight Released: Volume/Weight Recovered:					
Cause of Release					
The release was attributed to the blowdown of the pipeline in order to replace valves.					

Form C-141 Page 2

State of New Mexico Oil Conservation Division

Incident ID	0 NAB1911634906
District RP	0 1RP-5442
Facility ID	0 fAB1911543859
Application ID	0 pAB1911544095

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible	le party consider this a major release?		
Yes V No				
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means? (phone, email, etc)?				
Initial Response				
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury				
The source of the release has been stopped.				
The impacted area l	has been secured to protect human health and	the environment.		
✓ Release materials has been described as a second control of the control of	ave been contained via the use of berms or dil	tes, absorbent pads, or other containment devices.		
☑ All free liquids and	recoverable materials have been removed and	managed appropriately.		
If all the actions described above have <u>not</u> been undertaken, explain why:				
Per 19.15.29.8 B. (4) NN	MAC the responsible party may commence rer	nediation immediately after discovery of a release. If remediation		
		rts have been successfully completed or if the release occurred		
within a lined containment area (see 19.15.29.11 (A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
		best of my knowledge and understand that pursuant to OCD rules and		
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger				
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In				
addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws				
and/or regulations.		, , , , , , , , , , , , , , , , , , , ,		
Printed Name:	Carolyn Blackaller	Title: Sr. Environmental Specialist		
Signature: Ca	of of Blackalle	Date: 4/2/2019		
email: <u>carolyn.blac</u>	kaller@energytransfer.com	Telephone: 817-302-9766		
OCD Only				
Received by:	milio Distanuente	Date: 4/25/2019		