

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Artec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Incident ID	NAB1912053531
District RP	2RP-5380
Facility ID	
Application ID	pAB1912053244

## Release Notification

### Responsible Party

Responsible Party Read and Stevens, Inc.	OGRID 18917
Contact Name Joe Tovar	Contact Telephone (575) 390-2425
Contact email Jtovar@read-stevens.com	Incident # (assigned by OCD) NAB1912053531
Contact mailing address P.O Box 1518 Roswell, NM 88202	

### Location of Release Source

Latitude 32.325566 Longitude -104.279915  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Saragossa 10 State #2	Site Type Oil Well
Date Release Discovered 10/27/2018	API# (if applicable) 30-015-33586

Unit Letter	Section	Township	Range	County
B	10	23 South	26 East	Eddy

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 17.24	Volume Recovered (bbls) 2
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 140.67	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

The cause of the release was a broken 1" connection at the well head. The connection has been replaced. Vacuum truck recovered 2 barrels of oil from the release. A backhoe was called out to pile the saturated material that was on the location and in the pasture.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  Yes  No

If YES, for what reason(s) does the responsible party consider this a major release?  
**Spill calculation determined the spill volume to be 157.91 (See Attachment 1)**

**\*\*A. "Major release" means:  
 (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.**

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  
 No

### Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Joe Touar Title: Manager, Production Operations

Signature: [Signature] Date: 1-12-19

email: jtouar@rend-stevens.com Telephone: 575-390-2425

**OCD Only**

Received by: MBratcher Date: 2/12/19

[Signature] 4/30/2019