

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAB1912245309
District RP	2RP-5383
Facility ID	fAB1912244290
Application ID	pAB1912243593

## Release Notification

### Responsible Party

Responsible Party Maverick Natural Resources, LLC	OGRID <b>287160</b> <i>AB</i>
Contact Name Thomas Haigood	Contact Telephone (432) 701-7802
Contact email Thomas.haigood@breitburn.com	Incident # (assigned by OCD) <b>NAB1912245309</b>
Contact mailing address PO Box 678 Andrews, TX	

### Location of Release Source

Latitude 32.750107 Longitude -104.177252  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Humble Yates Battery	Site Type Battery
Date Release Discovered 01-17-19 **	API# (if applicable)

Unit Letter	Section	Township	Range	County
<b>G</b> <i>AB</i>	16	18S	28E	Eddy

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude	Volume Released (bbls) 66	Volume Recovered (bbls) 35
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: A 210 bbl. crude oil storage tank failed to hold fluid due to the bottom of the tank corroding which resulted in 66bbl of oil spilling into the secondary containment. Approximately 10 bbl of oil began to leak under the containment (berm) wall where the plastic liner barrier appeared to be inadequately sealed. The fluid leaked under the containment berm flowing approximately 150 yards before being discovered by the relief pumper while making his daily rounds. The area impacted is approximately 1'-2' wide by 100 yards long. The release does not pose an immediate threat to waterways.

State of New Mexico  
Oil Conservation Division

Incident ID	NAB1912245309
District RP	2RP-5383
Facility ID	fAB1912244290
Application ID	pAB1912243593

Was this a major release as defined by 19.15.29.7(A) NMAC?

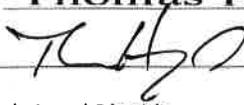
If YES, for what reason(s) does the responsible party consider this a major release?  
The release volume was > 25bbbls

Yes  No

<p>If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Notice was given by Thomas Haigood to Mike Bratcher on 01/07/19 at 3:35 PM MST **</p>	<p>**An Incident should not have an OCD Notified of Major release date that is before date of discovery.</p>
---	--

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<p><input checked="" type="checkbox"/> The source of the release has been stopped.</p> <p><input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.</p> <p><input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.</p> <p><input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.</p>
<p>If all the actions described above have <u>not</u> been undertaken, explain why:</p>
<p>Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.</p>
<p>I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.</p>
<p>Printed Name: <u>Thomas Haigood</u> Title: <u>EHS Coordinator</u></p> <p>Signature: <u></u> Date: <u>01/14/19</u></p> <p>email: <u>_Thomas.haigood@breitburn.com</u> Telephone: <u>_(432) 701-7802</u></p>

**OCD Only**  
Received by:  Date: 5/2/2019