District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Incident ID	NAB1915139341
District RP	2RP-5463
Facility ID	fAB1915134627
Application ID	pAB1915138523

Release Notification

Responsible Party

	AB
Responsible Party Solaris Water Midstream, LLC	^{OGRID} 371643
Contact Name Rob Kirk	Contact Telephone O-432 -203 9020 C-469-978-5620
Contact email rob.kirk@solarismidstream.com	Incident # (assigned by OCD) NAB1915139341
Contact mailing address 907 Tradewinds Blvd., Suite B, Midland, TX 79706	

Location of Release Source

Latitude _____32.12179___

Longitude ____-104.07259_ (NAD 83 in decimal degrees to 5 decimal places)

Site Name Lobo 285 SWD	Site Type Inlet line
Date Release Discovered 05/18/2019	API# (if applicable)

Unit Letter	Section	Township	Range	County
А	22	25 S	28 E	Eddy

Surface Owner: State Federal Tribal Private (Name: Solaris Water Midstream LLC____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 20	Volume Recovered (bbls) 18
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
G (D)		

Cause of Release

A polyethylene (PE) line failed at a riser. The flow was cut off and the line was replaced. Area impacted is approximately 15 feet by 30 feet, an area of approximately 450 sq. ft., all on our working site inside our fence. Free standing liquid material was cleaned-up. Final residual remediation will follow NMOCD recommended guidelines for leaks and spills.

State of New Mexico Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
🗌 Yes 🖾 No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:Rob Kirk	Title: _General Manager, HSE and Compliance
Signature:	Date:05/23/2019
email:rob.kirk@solarismidstream.com	Telephone:O-432-203-9020
OCD Only	
Received by: Amalia Bustamante	Date:5/31/2019