

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|----------------|---------------|
| Incident ID | NAB1921758002 |
| District RP | 2RP-5555 |
| Facility ID | |
| Application ID | pAB1921757760 |

Release Notification

Responsible Party

| | |
|--|--|
| Responsible Party DCP Midstream | OGRID 36785 |
| Contact Name Jennifer Hanna | Contact Telephone 432-249-2702 |
| Contact email jhanna@dcpmidstream.com | Incident # (assigned by OCD) NAB1921758002 |
| Contact mailing address 10 Desta Dr Suite 500W Midland, TX 79705 | |

Location of Release Source

Latitude 32.231516 _____ Longitude - 103.723364 _____
(NAD 83 in decimal degrees to 5 decimal places)

| | |
|------------------------------------|----------------------|
| Site Name Walker Booster Discharge | Site Type Pipeline |
| Date Release Discovered 7-15-2019 | API# (if applicable) |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| A | 12 | T24S | R31E | Eddy |

Surface Owner: State Federal Tribal Private (Name: _____) **AB**

**** Surface Owner appears as Federal with legal description given by operator**

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| | | |
|---|--|--|
| <input type="checkbox"/> Crude Oil | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Produced Water | Volume Released (bbls) | Volume Recovered (bbls) |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| <input checked="" type="checkbox"/> Natural Gas | Volume Released (Mcf) 1062.00MCF | Volume Recovered (Mcf) 0 |
| <input type="checkbox"/> Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |

Cause of Release

While conducting repairs on n O-ring on a pig launcher door, the actuator began to open and gas was released.

| | |
|----------------|---------------|
| Incident ID | NAB1921758002 |
| District RP | 2RP-5555 |
| Facility ID | fAB1921757635 |
| Application ID | pAB1921757760 |

| | |
|---|--|
| Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release? Due to the release being over 500 MCF. 1,062 MCF was released. |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Jennifer Hanna to Amalia Bustamante, left a voice message on July 16, 2019. | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

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|--|
| <input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately. |
| If all the actions described above have <u>not</u> been undertaken, explain why: This was a gas release |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |
| Printed Name: <u>Jennifer Hanna</u> Title: <u>Principal Environmental Specialist</u> Signature:  Date: <u>7-16-2019</u> email: <u>jhanna@dcpmidstream.com</u> Telephone: <u>432-249-2702</u> |
| <u>OCD Only</u> Received by: <u>Amalia Bustamante</u> Date: <u>8/5/2019</u> |