

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1922152263
District RP	2RP-5570
Facility ID	fAB1922151794
Application ID	pAB1922151892

Release Notification **FA2DN-190729-C-1410**

Responsible Party

Responsible Party	Enterprise Field Services LLC	OGRID	241602
Contact Name	Alena Miro	Contact Telephone	575-628-6802
Contact email	ammiro@eprod.com	Incident # (assigned by OCD)	NAB1922152263
Contact mailing address	PO Box 4324, Houston, TX 77210		

Location of Release Source

Latitude N32.366430 Longitude W -103.873558
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	1009 Pipeline	Site Type	Pipeline ROW
Date Release Discovered	7/17/2019	API# (if applicable)	N/A

Unit Letter	Section	Township	Range	County
E	27	22S	30E	Eddy

Surface Owner: State Federal Tribal Private : N/A

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 1.35 MMCF	Volume Recovered (Mcf) 0 MCF
<input checked="" type="checkbox"/> Other (describe)	Volume/Weight Released (provide units) 10 bbl pipeline liquids	Volume/Weight Recovered (provide units) 0 bbl

Cause of release internal corrosion. Approximately 0.11 MSCF of gas and 10 bbls of pipeline liquids were released due to a pipeline leak and 1.35 MMscf of gas was release due to a controlled blowdown to facilitate repair of the pipeline.

Incident ID	NAB1922152263
District RP	2RP-5570
Facility ID	fAB1922151794
Application ID	pAB1922151892

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The release is considered a major release as the estimated volume of gas released exceeded the major release thresholds as defined in 19.15.29.7(A).
---	--

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
 Yes;
 Jim Griswold and Mike Bratcher were notified via email of all information contained in the initial notification C-141 form on 7/22/2019 at 10:15 am

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

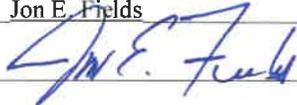
<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
--

If all the actions described above have not been undertaken, explain why:

 N/A

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Jon E. Fields Title: Director, Field Environmental
 Signature:  Date: 7-23-19
 email: jefields@eprod.com Telephone: 713-381-6684

OCD Only

Received by: Amalia Bustamante Date: 8/9/2019