SITE INFORMATION								
Report Type: Closure Report 1RP-5297								
General Site Info		, .		•				
Site:			te Unit Sectio	n 4 Tank Ba	ttery			
Company:		COG Operat						
Section, Towns	hip and Range	Unit C	Sec. 04	T 21S	R 33E			
Lease Number:		API No.						
County:		Lea County						
GPS:			32.519712			-103.580101		
Surface Owner:		State						
Mineral Owner:						West 3.37 miles and turn South and		
Directions:		go .20 miles and location is on East side						
Release Data:								
Date Released:		11/24/2018						
Type Release:		Produced Water & Crude Oil						
Source of Contar	mination:	Flowline						
Fluid Released:		4 bbls PW 6 bbls Crude Oil						
Fluids Recovered		3 bbls PW, 5	3 bbls PW, 5 bbls Crude Oil					
Official Commu	nication:							
Name:	Ike Tavarez				Clair Gonza	ales		
Company:	COG Operating, L	LC			Tetra Tech			
Address:	One Concho Cent	er			901 West W	Vall Street		
	600 W. Illinois Ave.				Suite 100			
City:	Midland Texas, 79701				Midland, Te	exas		
Phone number:	(432) 686-3023				(432) 687-8			
Fax:	(432) 684-7137				, , , , , ,			
Email:	itavarez@concho.com				Clair.Gonz	cales@tetratech.com		

Site Characterization	
Depth to Groundwater:	128'
Karst Potential:	Low

Recommended Remedial Action Levels (RRALs)							
Benzene	Total BTEX	TPH (GRO+DRO)	TPH (GRO+DRO+MRO)	Chlorides			
10 mg/kg	50 mg/kg	1,000 mg/kg	2,500 mg/kg	20,000 mg/kg			



March 18, 2019

Oil Conservation Division, District 1 1625 North French Drive Hobbs, New Mexico, 88240

Re: Closure Request for the COG Operating, LLC, Corazon State Unit Section 4 Tank Battery, Unit C, Section 34, Township 21 South, Range 33 East, Lea County, New Mexico. 1RP-5297

To whom it may concern:

Tetra Tech, Inc. (Tetra Tech) was contacted by COG Operating, LLC (COG) to remediate a release that occurred at the Corazon State Unit Section 4 Tank Battery, Unit C, Section 04, Township 21 South, Range 33 East, Lea County, New Mexico (Site). The spill site coordinates are 32.519712°, -103.580101°. The site location is shown on Figures 1 and 2.

Background

According to the State of New Mexico C-141 Initial Report, the leak was discovered on November 24, 2018, and released approximately 4 barrels of produced water and 6 barrels of oil due to the free water knockout filling up and sending fluid out of the flare. A vacuum truck was dispatched to remove all freestanding fluids. Approximately 3 barrels of produced water and 5 barrels of oil was recovered. The release occurred on the pad and impacted an area measuring approximately 67' x 12'. The C-141 Form is included in Appendix A.

Site Characterization

A site characterization was performed for the site and no watercourses, lakebeds, sinkholes, playa lakes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, springs, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the specified distances. Additionally, the site is located in a low Karst potential area.

No water wells were listed within Section 04 on the New Mexico Office of the State Engineer's (NMOSE) database. One well is listed in Section 04 on the USGS database, approximately 1.50 miles Southeast of the site, and has a reported depth to groundwater of 128' below surface. According to the Chevron Texaco Groundwater Trend map, the average depth to groundwater in the area is 150' below surface. The groundwater data is shown in Appendix B.



Regulatory

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, updated August 14, 2018. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the site characterization the proposed RRAL for TPH is 2,500 mg/kg (GRO+DRO+MRO) and (GRO+DRO) is 1,000 mg/kg. Additionally, the proposed RRAL for chlorides is 20,000 mg/kg.

Soil Assessment and Analytical Results

COG personnel were onsite on January 14, 2019, to evaluate and sample the release area. A total of two (2) auger holes (AH-1 and AH-2) and three (3) horizontal samples (North, West, and East) were installed in the spill area to a total depth of 2'-2.5' below surface. All the samples were analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B and chloride by EPA method 300.0 Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C. The sampling results are summarized in Table 1. The auger hole locations are shown on Figure 3.

Referring to Table 1, the area of auger holes (AH-1 and AH-2) showed benzene, total BTEX, and TPH concentrations above the RRALs in the shallow soils which declined with depth to below the RRALs at 1'-1.5' below surface. No significant chlorides were detected. In addition, North, West, and East horizontal samples were taken showing, benzene, total BTEX, TPH, and chloride concentrations below the RRALs.

Remediation Activities

Tetra Tech personnel were onsite on February 26, 2019, to supervise the remediation activities. The spill was excavated to a total depth of 1.5' below surface. A total of four (4) bottom hole confirmation samples and four (4) sidewall confirmation samples were collected every 200 square feet to ensure proper removal of the impacted soils. The samples were submitted to the laboratory to be analyzed for TPH method 8015 extended, BTEX method 8021B, and Chloride by EPA Method SM4500CI-B. The sampling results are summarized in Table 1. The excavation depths and sample locations are shown in Figure 4.

Referring to Table 1, all collected confirmation samples showed benzene, total BTEX, TPH, and chloride concentrations below the RRALs.

Approximately eighty (80) cubic yards of impacted soil was excavated and transported offsite for proper disposal. Once the excavation activities were completed, the areas were backfilled with clean material to surface grade.



Conclusion

Based on the soil assessment, laboratory results, and remediation work performed at the site, COG requests closure of this spill. The final C-141 is enclosed in Appendix A. If you have any questions or comments concerning the assessment or the remediation activities for this site, please call at (432) 682-4559.

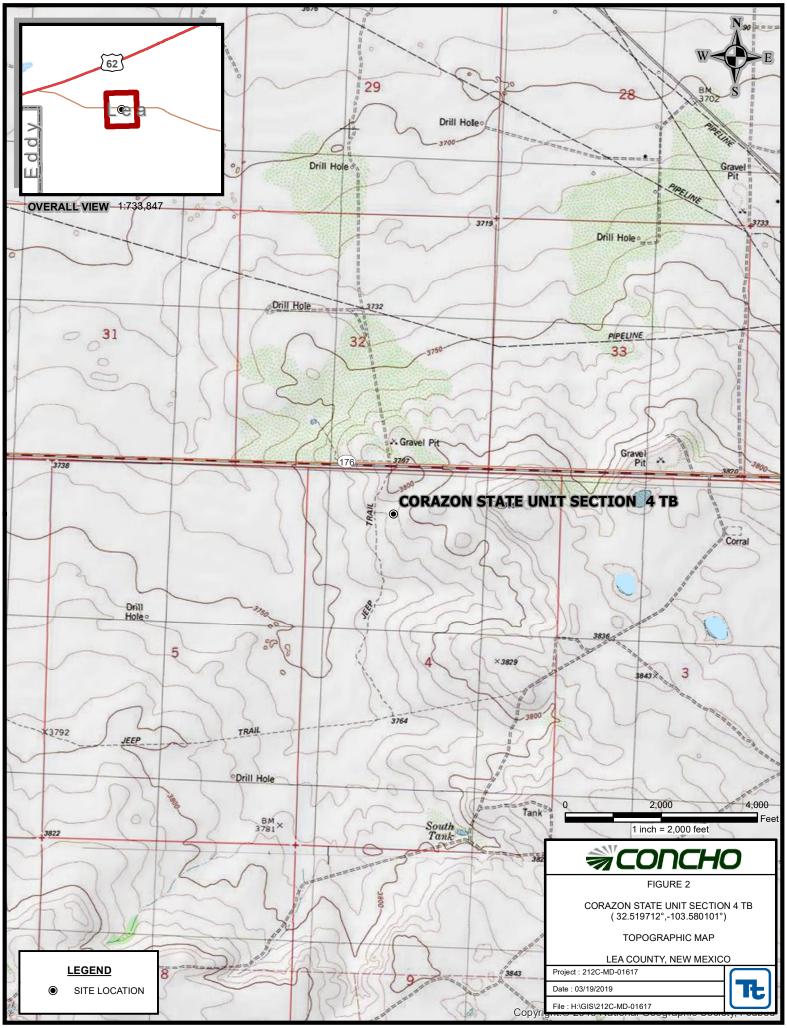
Respectfully submitted, TETRA TECH

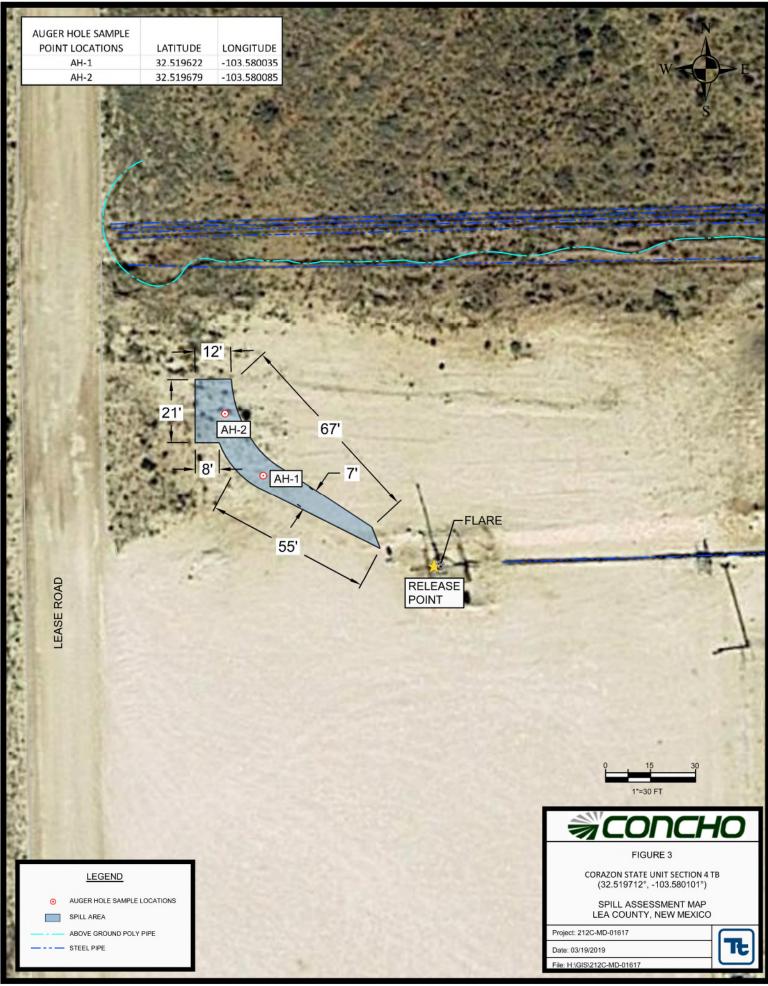
Clair Gonzales, Project Manager

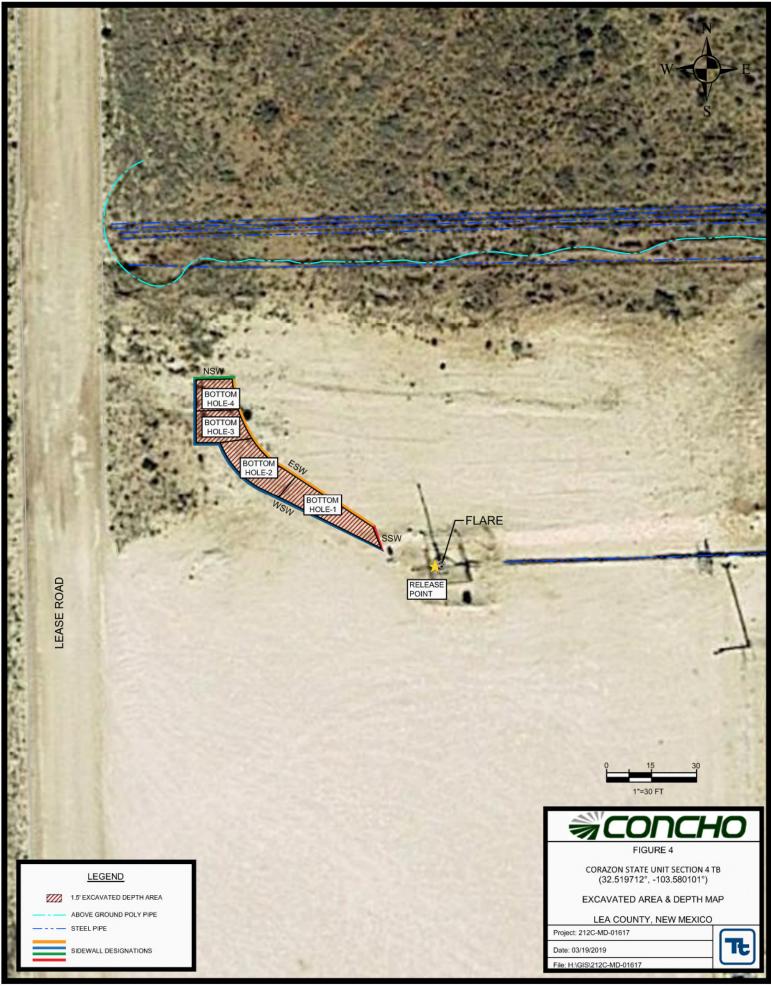
cc: Ike Tavarez - COG Dakota Neel - COG Rebecca Haskell - COG Sheldon Hitchcock - COG DeAnn Grant - COG Mike Carmona, Geologist

Figures









Tables

Table 1
COG
Corazon Section 4 Tank Battery
Lea County, New Mexico

Commis ID	Sample	Sample	Soil	Status			TPH (mg/kg)			Benzene	Toluene	Ethlybenzene	Xylene	Total BTEX	Chloride
Sample ID	Date Date	Depth (ft)	In-Situ	Removed	GRO	DRO	GRO+DRO	MRO	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
AH-1	1/14/2019	0-1		Х	2,950	3,920	6,870	135	7,010	2.49	33.0	12.7	59.2	107	85.6
	II	1-1.5		Х	<15.0	<15.0	<15.0	<15.0	<15.0	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<4.99
	"	2-2.5	Χ		18.8	80.3	99.1	<15.0	99.1	<0.00202	<0.00637	<0.00273	<0.0235	<0.0326	6.43
AH-2	1/14/2019	0-1		Х	4,190	9,140	13,330	432	13,800	4.62	30.4	11.5	54.6	101	74.7
	Ħ	1-1.5		Х	<15.0	35.0	35.0	<15.0	35.0	<0.00202	<0.00202	<0.00202	<0.00784	<0.00784	<5.00
North	1/14/2019	0-1	Х		<15.0	<15.0	<15.0	<15.0	<15.0	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<4.97
West	1/14/2019	0-1	Х		<15.0	<15.0	<15.0	<15.0	<15.0	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	11.6
East	1/14/2019	0-1	Х		<15.0	20.8	20.8	<15.0	20.8	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	12.8
Bottom Hole 1	2/26/2019	-	Х		<10.0	79.0	79.0	29.1	108	<0.050	0.256	0.189	0.961	1.40	80.0
Bottom Hole 2	2/26/2019	-	Х		<10.0	107	107	17.4	124	<0.050	<0.050	<0.050	<0.150	<0.300	192
Bottom Hole 3	2/26/2019	-	Х		<10.0	279	279	47.7	327	<0.050	<0.050	<0.050	<0.150	<0.300	80.0
Bottom Hole 4	2/26/2019	-	Х		<10.0	91.2	91.2	<10.0	91.2	<0.050	<0.050	<0.050	<0.150	<0.300	16.0
North Sidewall	2/26/2019	-	Х		<10.0	93.2	93.2	13.1	106	<0.050	<0.050	<0.050	<0.150	<0.300	64.0
East Sidewall	2/26/2019	-	Х		<10.0	432	432	51.9	484	<0.050	<0.050	<0.050	0.239	<0.300	320
South Sidewall	2/26/2019	-	Х		25.5	637	663	83.7	721	<0.050	<0.050	<0.050	<0.150	<0.300	160
West Sidewall	2/26/2019	-	Х		<10.0	14.1	14.1	<10.0	14.1	<0.050	<0.050	<0.050	<0.150	<0.300	144

(-) Not Analyzed

Excavated

Photos

COG Corazon State Sec. 4 TB Lea County, New Mexico





View Northwest - Area of AH-1 and AH-2



View North – Excavated Area of Bottom Hole 3 and Bottom Hole 4

COG Corazon State Sec. 4 TB Lea County, New Mexico





View East – Excavated Area of Bottom Hole 1 and Bottom Hole 2



View West– Excavated Area of Bottom Hole 1 and Bottom Hole 2

Appendix A

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NCH1836352690
District RP	1RP-5297
Facility ID	fOY1717452591
Application ID	pCH1836352767

Release Notification

Responsible Party

Responsible Party COG Operating, LLC				OGRID		229137
Contact Nan	ne	Robert Mcl	Veill	Contact Te	lephone	(432) 683-7443
Contact ema	il	RMcNeill@	concho.com	Incident # ((assigned by OCD)	NCH1836352690 CORAZON STATE UNIT SECTION 4 @ FOY171745259
Contact mail	ling address	600 West III	inois Avenue, Mic	dland, Texas	79701	
			Location of	Palagga Sa	MIRCA	
	32.5187	78	Location of		-103.57	949
Latitude	02.0101	<u> </u>	(NAD 83 in decima	Longitude _ al degrees to 5 decim		
Site Name			· 			
			Unit Section 4	Site Type	Centra	al Tank Battery
Date Release Discovered November 24, 2018				API# (if appi	licable)	
Unit Letter	Section	Township	Range	Coun	tv	
С	04	21S	33E	Lea	-	
Surface Owne	er: State	Federal Tr	ibal Private (Nan	ne:)
			Nature and V	olume of F	Release	
	Materia	l(s) Released (Select al	l that apply and attach calc	culations or specific	iustification for the	volumes provided helow)
Crude Oi		Volume Release			Volume Recov	
■ Produced	Water	Volume Release	d (bbls) 4		Volume Recov	vered (bbls) 3
		Is the concentrat produced water	ion of dissolved chlor>10,000 mg/l?	ride in the	■ Yes □ No	0
Condensa	ate	Volume Release	d (bbls)		Volume Recov	vered (bbls)
Natural C	Gas	Volume Release	d (Mcf)		Volume Recov	vered (Mcf)
Other (de	escribe)	Volume/Weight	Released (provide ur	nits)	Volume/Weig	ht Recovered (provide units)

Cause of Release

The release was caused by the FWKO filling up sending fluid out of the flare. The supply gas to the FWKO was opened. The release was an over-spray on location. A vacuum truck was dispatched to remove all freestanding fluids. Concho will evaluate the site to determine if we may commence remediation immediately or delineate any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation activities.

State of New Mexico Oil Conservation Division

Incident ID	NCH1836352690
District RP	1RP-5297
Facility ID	fOY1717452591
Application ID	pCH1836352767

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ■ No	If YES, for what reason(s) does the respons	sible party consider this a major release?
If YES, was immediate no	tice given to the OCD? By whom? To who	om? When and by what means (phone, email, etc)?
	Initial Re	sponse
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
■ The source of the rele	ease has been stopped.	
■ The impacted area ha	s been secured to protect human health and t	he environment.
Released materials ha	we been contained via the use of berms or di	kes, absorbent pads, or other containment devices.
■ All free liquids and re	ecoverable materials have been removed and	managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain w	hy:
has begun, please attach	a narrative of actions to date. If remedial e	mediation immediately after discovery of a release. If remediation fforts have been successfully completed or if the release occurred ease attach all information needed for closure evaluation.
regulations all operators are public health or the environment failed to adequately investigated addition, OCD acceptance of and/or regulations.	required to report and/or file certain release notifi- ment. The acceptance of a C-141 report by the OG ate and remediate contamination that pose a threa f a C-141 report does not relieve the operator of re-	est of my knowledge and understand that pursuant to OCD rules and cations and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have to groundwater, surface water, human health or the environment. In esponsibility for compliance with any other federal, state, or local laws
Printed Name: DeAnr	n Grant	Title: HSE Administrative Assistant
Printed Name: DeAni Signature:	Opeant	Date: 12/4/2018
email: agrant@co	ncho.com	Date: 12/4/2018 Telephone: (432) 253-4513
	CEIVED Hernandez at 2:45 pm, Dec 29,	2018

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State of New Mexico Oil Conservation Division

Incident ID	NCH1836352690
District RP	1RP-5297
Facility ID	fOY1717452591
Application ID	pCH1836352767

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	128' (ft bgs)				
Did this release impact groundwater or surface water?	☐ Yes ■ No				
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ■ No				
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?					
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ■ No				
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ■ No				
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ■ No				
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ■ No				
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ■ No				
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ■ No				
Are the lateral extents of the release overlying an unstable area such as karst geology?					
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ■ No				
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ■ No				
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.					
Characterization Report Checklist: Each of the following items must be included in the report.					
■ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data ■ Data table of soil contaminant concentration data ■ Depth to water determination ■ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release ■ Boring or excavation logs ■ Photographs including date and GIS information ■ Topographic/Aerial maps					
Laboratory data including chain of custody					

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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State of New Mexico Oil Conservation Division

Incident ID	NCH1836352690
District RP	1RP-5297
Facility ID	fOY1717452591
Application ID	pCH1836352767

regulations all operators are required to report and/or file certain release not public health or the environment. The acceptance of a C-141 report by the Gailed to adequately investigate and remediate contamination that pose a threaddition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	ifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In
Printed Name: Ike Tavarez	Title: Senior HSE Supervisor
Signature:	Date: 3-21-19
email: itavarez@concho.com	Telephone: 432-685-2573
OCD Only	
Received by:	Date:

Form C-141 Page 6

State of New Mexico Oil Conservation Division

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

must be notified 2 days prior to liner inspection)

Incident ID	NCH1836352690
District RP	1RP-5297
Facility ID	fOY1717452591
Application ID	pCH1836352767

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office

■ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and renuman health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the conaccordance with 19.15.29.13 NMAC including notification to the O	tions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.
Printed Name: Ike Tavarez	Title: Senior HSE Supervisor
Printed Name: Ike Tavarez Signature: itavarez@concho.com	Date: 3-21-19
email: itavarez@concho.com	Telephone: 432-685-2573
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date:
Printed Name:	Title:

****** LIQUID SPILLS - VOLUME CALCULATIONS ****** COG Corazon Section 4 Battery Date of Spill: 24-Nov-2018 Location of spill: If the leak/spill is associated with production equipment, i.e. - wellhead, stuffing box flowline, tank battery, production vessel, transfer pump, or storage tank place an "X" here: Input Data: WATER: If spill volumes from measurement, i.e. metering, tank volumes, etc. are known enter the volumes here: 0.0 BBL 0.0 BBL If "known" spill volumes are given, input data for the following "Area Calculations" is optional. The above will override the calculated volumes. **Total Area Calculations Standing Liquid Calculations** wet soil **Total Surface Area** width width liquid depth oil (%) length depth oil (%) Standing Liquid Area length Rectangle Area #1 0 ft Rectangle Area #2 X X X 0 ft 0 in 0% Rectangle Area #2 0 ft X X X X 0 ft X X X 0 in Rectangle Area #3 0 ft 0 ft Χ 0 in 0% Rectangle Area #3 0 ft 0 ft 0 in 09 0 ft Rectangle Area #4 0 ft 0% Rectangle Area #4 09 0 ft 0 in 0 ft 0 in Rectangle Area #5 0 in 0% Rectangle Area #5 0 ft 0 ft 0 in 09 Rectangle Area #6 0 ft 0 in 0% Rectangle Area #6 0 ft 0 ft 0 in 09 0 ft Rectangle Area #7 0 ft 0 ft 0 in 0% Rectangle Area #7 0 ft 0 ft 0 in 09 X 0% Rectangle Area #8 0 ft 0 ft X 0 in Rectangle Area #8 0 ft O ft 0 in 0% okav production system leak - DAILY PRODUCTION DATA REQUIRED 0 BBL Average Daily Production: 0 BBL Oil Water 0 Gas (MCFD) Total Hydrocarbon Content in gas: (percentage) H2S Content in Produced Gas: 0 PPM Did leak occur before the separator?: (place an "X") PPM H2S Content in Tank Vapors: 0 Amount of Free Liquid Percentage of Oil in Free Liquid 8 BBL 0% (percentage) Recovered: Recovered: 0.14 gal per gal Liquid holding factor *: Use the following when the spill wets the grains of the soil. Use the following when the liquid completely fills the pore space of the soil: Sand = 0.08 gallon (gal.) liquid per gal, volume of soil. Occurs when the spill soaked soil is contained by barriers, natural (or not). * Gravelly (caliche) loam = 0.14 gal. liquid per gal. volume of soil. * Clay loam = 0.20 gal. liquid per gal. volume of soil. * Sandy clay loam soil = 0.14 gal liquid per gal. volume of soil. * Gravelly (caliche) loam = 0.25 gal, liquid per gal, volume of soil * Clay loam = **0.16** gal. liquid per gal. volume of soil. * Sandy loam = **0.5** gal. liquid per gal. volume of soil. Total Solid/Liquid Volume: 13,380 sq. ft. 22 cu. ft. 33 cu. ft. Total Free Liquid Volume: cu. ft. cu. ft. **Estimated Volumes Spilled Estimated Production Volumes Lost** H20 OIL <u>H20</u> OIL 0.8 BBL 0.0 BBL Liquid in Soil: 0.6 BBL Estimated Production Spilled: 0.0 BBL Free Liquid: 0.0 BBL 0.0 BBL Totals: 0.6 BBL 0.8 BBL **Estimated Surface Damage** 13,380 sq. ft. Total Liquid Spill Liquid: 0.6 BBL 0.8 BBL Surface Area: .3072 acre Recovered Volumes **Estimated Weights, and Volumes** Estimated oil recovered: BBI check - okay Saturated Soil = 6 244 lbs 56 cu. ft. 2 cu. yds. Estimated water recovered: BBL check - okay Total Liquid = 1 BBL 58 gallon 486 lbs Air Emission from flowline leaks: Air Emission of Reporting Requirements: **BBL** Volume of oil spill: New Mexico Texas HC gas release reportable? NO MCF Separator gas calculated: NO H2S release reportable? NO NO Separator gas released: MCF Gas released from oil: lb H2S released: lb Total HC gas released: lb MCF Total HC gas released:

Appendix B

Water Well Data Average Depth to Groundwater (ft) COG-Corazon State Unit Section 4 Lea County, New Mexico

	20 S	outh	?	33 East			20 Sc	outh	34	East				20 S	outh	35	East	
6	5 325 278	4	3	2	1	6	5	4 125	3	2	1	6 64	56	5 64	4	3	2	1
7	8	9	10	11	12	7	8	9	10	11	12	7		8	9	10	11	12 49
18	17	16	15	14	13	18	17 1 28	16	15	14 150	13	18		17	16	15	14	13
19	20	21	22	23	24 +300	19		21	22		24 270	19		20	21	22	23	24
30	29	28	27	26	25	30	29	28	27	26	25	30		29	28	27	26	25
31	32	33	34	35	36	31	32	33	34 82	35	36	31	65	32	33 89	34	35	36
	21 S	outh	5	32 East			21 Sc	outh	33	East				21 Sc	outh	34	East	
6	5	4	3	2	1	6	5	4 Site 128	3	2 100	1	6	;	5	4 95	3	2	1
7	8	9	10	11	12	7	8	9	10	11 150	12	7		8 120	9	10	11	12
18	17	16	15	14	13	18	17	16	15	14	13	18		17	16	15	14	13
19	20	21	22	23	24	19	20	21	22	23	24	19		20	21	22	23	24
30	29	28	27	26	25	30	29	28 179	27 572	26	25	30		29	28 140	27	26	25
31	32	33	34	35	36	31	32		34	35	36	31	;	32	33	34	35	36
	22 S	outh		32 East		<u> </u>	22 Sc	outh	33	East	<u> </u>	<u> </u>		22 Sc	outh	34	East	<u> </u>
6	5	4	3	2	1	6	5	4	3	2	1	6	,	5	4	3	2	1
7	8	9	10	11	12	7	8	9	10	11	12	7		8	9	10	11 30	12 5
18	17	16	15	14 382 350	13	18	17	16	15	14	13 391	18		17	16	15	14	13
19 (S)	20	21	22	23	24	19	20	21	22	23	24	19		20	21	22	23	24
280 30	29	28	27	26	25	30	29	28	27	26	25	30		29	28	27	26	25
31	32	33	34	35	36	31	32	33	34	35	36	31		32	33	34	35	36

- 88 New Mexico State Engineers Well Reports
- 105 USGS Well Reports
- 90 Geology and Groundwater Conditions in Southern Lea, County, NM (Report 6) Geology and Groundwater Resources of Eddy County, NM (Report 3)
- 34 NMOCD Groundwater Data
- 123 Tetra Tech installed temporary wells and field water level
- **143** NMOCD Groundwater map well location

New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a

replaced, O=orphaned,

(quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is (NAD83 UTM in meters)

water right file.)	closed)		(qı	ıarte	ers a	re s	malle	st to la	argest)	(NAD	83 UTM in meter	s) (Ir	feet)	
		POD Sub-		0	Q	o							W	Vater
POD Number	Code	basin	County				Sec	Tws	Rng	X	Y	DepthWellDepth		
CP 00578		CP	LE		4	3	11	21S	33E	636674	3595445*	165	150	15
CP 00579		CP	LE		2	2	02	21S	33E	637438	3598269*	125	100	25
CP 00600 POD1		CP	LE		2	4	25	21S	33E	639152	3591054*	65		
CP 00601 POD1		CP	LE		2	1	28	21S	33E	633502	3591791*	223		
CP 00765 POD1		CP	LE		3	2	13	21S	33E	638698	3594668*	508		
CP 00766 POD1		CP	LE		3	2	13	21S	33E	638698	3594668*	510		
CP 00794 POD1		CP	LE	4	1	1	18	21S	33E	629976	3594865*	160		
CP 00795 POD1		CP	LE	4	1	1	18	21S	33E	629976	3594865*	170		
CP 00796 POD1		CP	LE	2	2	4	02	21S	33E	637548	3597564*	102		
CP 00797 POD1		CP	LE	1	2	4	02	21S	33E	637348	3597564*	110		
CP 00801 POD1		CP	LE	3	2	1	11	21S	33E	636555	3596549*	200		
CP 00802 POD1		CP	LE	3	3	2	02	21S	33E	637001	3598672	1154		
CP 00803 POD1		CP	LE	3	2	2	02	21S	33E	637337	3598168*	1100		
CP 00804 POD1		CP	LE	3	2	2	02	21S	33E	637337	3598168*	170		
CP 00854 POD1		CP	LE	1	1	2	33	21S	33E	633879	3590223	950	600	350
CP 01290 POD1		CP	LE		3	1	02	21S	33E	637114	3598855	1250	725	525
CP 01316 POD1		CP	LE	3	2	4	02	21S	33E	637432	3597709	1370		
CP 01317 POD1		CP	LE	1	3	2	02	21S	33E	636884	3598450	1250	1025	225
CP 01349 POD1		CP	LE	2	3	1	27	21S	33E	635304	3591576	1188	572	616
CP 01355 POD1		CP	LE	2	1	3	27	21S	33E	634773	3591061	1192	582	610
CP 01356 POD1		CP	LE	4	2	2	33	21S	33E	634560	3590014	1098	555	543
CP 01357 POD1		CP	LE	4	3	1	27	21S	33E	634782	3591347	1286	578	708
CP 01411 POD1		CP	LE		2	2	34	21S	33E	635968	3590386	1149		
CP 01411 POD2		CP	LE		1	2	34	21S	33E	635534	3590380	1125		
											Average Depth to	o Water:	543 fee	et
											Minimu	ım Depth:	100 fee	et
												m Depth:	1025 fee	et

Record Count: 24

2/28/19 11:52 AM

PLSS Search:

Township: 21S Range: 33E

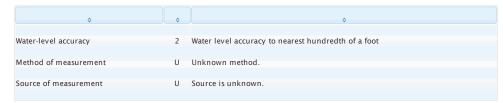
*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

WATER COLUMN/ AVERAGE DEPTH TO WATER

USGS Home Contact USGS Search USGS National Water Information System: Web Interface USGS Water Resources Data Category: ▼ Geographic Area: Groundwater ▼ GO Click to hideNews Bulletins Introducing The Next Generation of USGS Water Data for the Nation Full News RSS icon Groundwater levels for New Mexico Click to hide state-specific text Search Results -- 1 sites found Agency code = usgs site_no list = • 322955103342801 $\mathbf{Minimum\ number\ of\ levels} = 1$ Save file of selected sites to local disk for future upload USGS 322955103342801 21S.33E.04.43430 Lea County, New Mexico Latitude 32°29'55", Longitude 103°34'28" NAD27 Land-surface elevation 3,837 feet above NAVD88 The depth of the well is 147 feet below land surface. This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer. Output formats

Tab-separated data Graph of data Reselect period U 1976-12-29 D 128.75



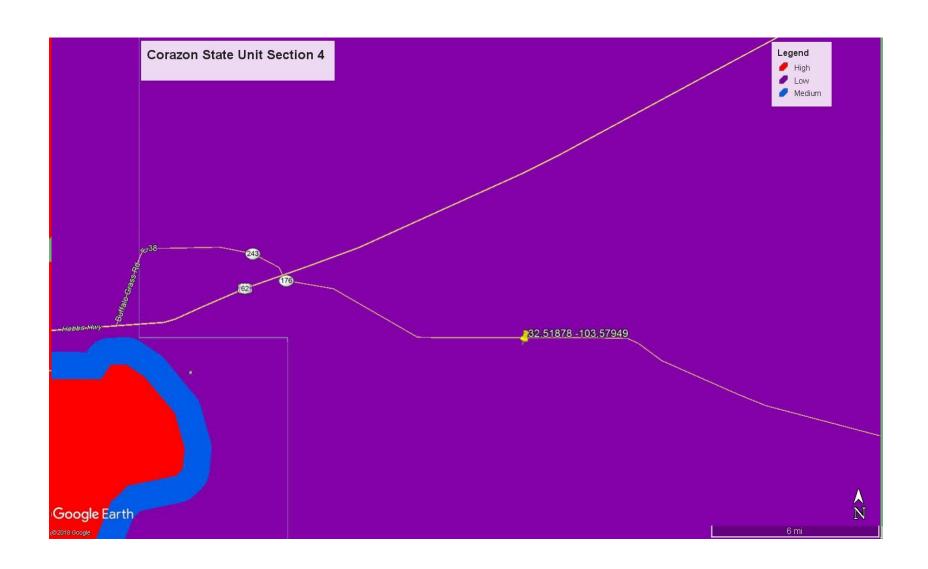
Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms

Subscribe for system changes

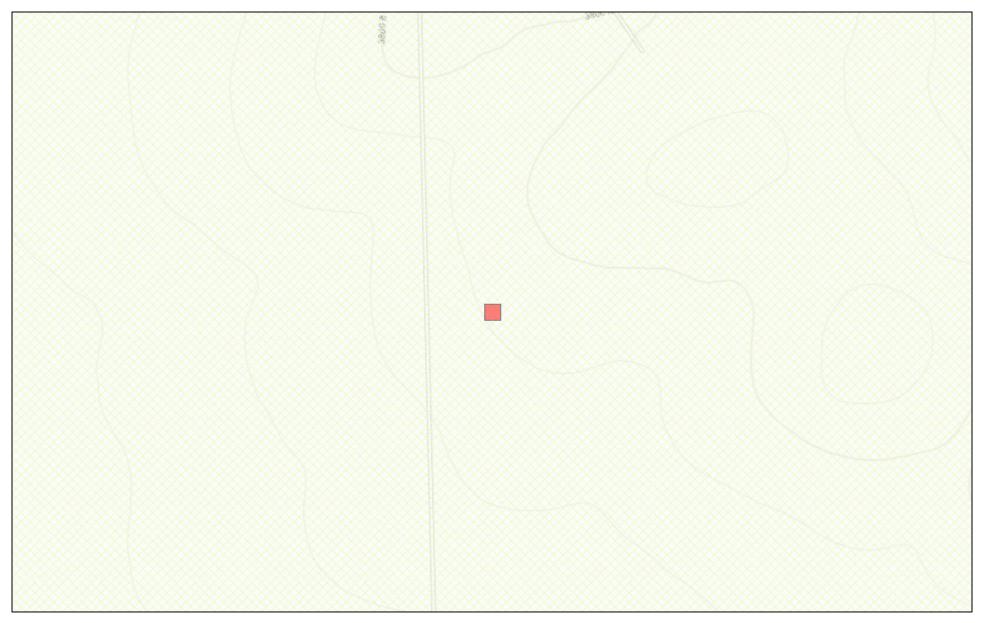
Accessibility Plug-Ins FOIA Privacy Policies and Notices

 $\overline{USA.gov\ logo} \ \underline{U.S.\ Department\ of\ the\ Interior\ |\ U.S.\ Geological\ Survey}$

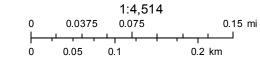
Title: Groundwater for New Mexico: Water Levels URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?



New Mexico NFHL Data



February 28, 2019



FEMA Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS,

Appendix C

Analytical Report 611429

for COG Operating LLC

Project Manager: Ike Tavarez Corazon See 4 TB (11-24-18

22-JAN-19

Collected By: Client





1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-18-28), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054) Oklahoma (2017-142)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (T104704295-18-17), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-14)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-18-18)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-18)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Phoenix Mobile (EPA Lab Code: AZ00901): Arizona (AZM757)
Xenco-Atlanta (LELAP Lab ID #04176)

Xenco-Tampa: Florida (E87429) Xenco-Lakeland: Florida (E84098)





22-JAN-19

Project Manager: **Ike Tavarez COG Operating LLC**2407 Pecos Avenue
Artesia, NM 88210

Reference: XENCO Report No(s): 611429

Corazon See 4 TB (11-24-18 Project Address: Lea Co.NM

Ike Tavarez:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 611429. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 611429 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Jessica Kramer

Jessica Kramer

Project Assistant

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America



Sample Cross Reference 611429



COG Operating LLC, Artesia, NM

Corazon See 4 TB (11-24-18

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
AH-1 0-1	S	01-14-19 00:00		611429-001
AH-1 1-1.5'	S	01-14-19 00:00		611429-002
AH-1 2-2.5'	S	01-14-19 00:00		611429-003
AH-2 0-1	S	01-14-19 00:00		611429-004
AH-2 1-1.5'	S	01-14-19 00:00		611429-005
North 0-1'	S	01-14-19 00:00		611429-006
West 0-1'	S	01-14-19 00:00		611429-007
East 0-1'	S	01-14-19 00:00		611429-008



Certificate of Analysis Summary 611429

COG Operating LLC, Artesia, NM

Project Name: Corazon See 4 TB (11-24-18



Project Id: Contact:

Project Location:

Ike Tavarez Lea Co.NM **Date Received in Lab:** Wed Jan-16-19 09:56 am

Report Date: 22-JAN-19 **Project Manager:** Jessica Kramer

	Lab Id:	611429-0	001	611429-0	2002	611429-0	002	611429-0	00.4	611429-0	205	611429-0	006
	Field Id:												
Analysis Requested		AH-1 0	AH-1 0-1		AH-1 1-1.5'		AH-1 2-2.5'		AH-2 0-1		AH-2 1-1.5'		-1'
Timulysis itequesica	Depth:												
	Matrix:	SOIL		SOIL	,	SOIL	,	SOIL		SOIL		SOIL	
	Sampled:	Jan-14-19 (Jan-14-19 00:00		00:00	Jan-14-19	00:00	Jan-14-19 (00:00	Jan-14-19	00:00	Jan-14-19 00:00	
BTEX by EPA 8021B	Extracted:	Jan-17-19	17:00	Jan-17-19	08:30	Jan-17-19	08:30	Jan-17-19 1	7:00	Jan-17-19 (08:30	Jan-17-19	08:30
	Analyzed:	Jan-20-19	13:11	Jan-17-19	14:44	Jan-17-19	18:56	Jan-20-19 1	2:52	Jan-17-19	15:14	Jan-17-19	16:11
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Benzene		2.49	0.199	< 0.00199	0.00199	< 0.00202	0.00202	4.62	0.200	< 0.00202	0.00202	< 0.00200	0.00200
Toluene		33.0	0.199	< 0.00199	0.00199	0.00637	0.00202	30.4	0.200	< 0.00202	0.00202	< 0.00200	0.00200
Ethylbenzene		12.7	0.199	< 0.00199	0.00199	0.00273	0.00202	11.5	0.200	< 0.00202	0.00202	< 0.00200	0.00200
m,p-Xylenes		44.6	0.398	< 0.00398	0.00398	0.0157	0.00403	40.8	0.399	0.00784	0.00403	< 0.00400	0.00400
o-Xylene		14.6	0.199	< 0.00199	0.00199	0.00782	0.00202	13.8	0.200	< 0.00202	0.00202	< 0.00200	0.00200
Total Xylenes		59.2	0.199	< 0.00199	0.00199	0.0235	0.00202	54.6	0.200	0.00784	0.00202	< 0.00200	0.00200
Total BTEX		107	0.199	< 0.00199	0.00199	0.0326	0.00202	101	0.200	0.00784	0.00202	< 0.00200	0.00200
Chloride by EPA 300	Extracted:	Jan-17-19	14:30	Jan-17-19 14:30		Jan-17-19 14:30 Jan-17-19 14:30		4:30	Jan-17-19 14:30		Jan-17-19 14:30		
	Analyzed:	Jan-17-19	21:09	Jan-17-19	21:15	Jan-17-19 21:21		Jan-17-19 21:27		Jan-17-19 21:46		Jan-17-19 21:52	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Chloride		85.6	4.99	<4.99	4.99	6.43	4.95	74.7	5.00	< 5.00	5.00	<4.97	4.97
TPH By SW8015 Mod	Extracted:	Jan-19-19 (09:00	Jan-19-19	09:00	Jan-20-19	08:00	Jan-20-19 (08:00	Jan-19-19 (09:00	Jan-19-19	09:00
	Analyzed:	Jan-20-19 (00:40	Jan-19-19	21:02	Jan-20-19	11:20	Jan-20-19 1	8:55	Jan-19-19	19:03	Jan-19-19	11:22
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Gasoline Range Hydrocarbons		2950	15.0	<15.0	15.0	18.8	15.0	4190	75.0	<15.0	15.0	<15.0	15.0
Diesel Range Organics		3920	15.0	<15.0	15.0	80.3	15.0	9140	75.0	35.0	15.0	<15.0	15.0
Motor Oil Range Hydrocarbons (MRO)		135	15.0	<15.0	15.0	<15.0	15.0	432	75.0	<15.0	15.0	<15.0	15.0
Total TPH		7010	15.0	<15.0	15.0	99.1	15.0	13800	75.0	35.0	15.0	<15.0	15.0

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer
Project Assistant



Certificate of Analysis Summary 611429

COG Operating LLC, Artesia, NM

Project Name: Corazon See 4 TB (11-24-18



Project Id: Contact:

Project Location:

Ike Tavarez Lea Co.NM Date Received in Lab: Wed Jan-16-19 09:56 am

Report Date: 22-JAN-19 **Project Manager:** Jessica Kramer

	Lab Id:	611429-007	611429-008		
Analysis Requested	Field Id:	West 0-1'	East 0-1'		
Anaiysis Kequesieu	Depth:				
	Matrix:	SOIL	SOIL		
	Sampled:	Jan-14-19 00:00	Jan-14-19 00:00		
BTEX by EPA 8021B	Extracted:	Jan-17-19 08:30	Jan-17-19 08:30		
	Analyzed:	Jan-17-19 17:02	Jan-17-19 17:21		
	Units/RL:	mg/kg RL	mg/kg RL		
Benzene	'	<0.00200 0.00200	<0.00200 0.00200		
Toluene	ne <0.0020		<0.00200 0.00200		
Ethylbenzene	nylbenzene		<0.00200 0.00200		
m,p-Xylenes		<0.00399 0.00399	<0.00401 0.00401		
o-Xylene		<0.00200 0.00200	<0.00200 0.00200		
Total Xylenes		<0.00200 0.00200	<0.00200 0.00200		
Total BTEX		<0.00200 0.00200	<0.00200 0.00200		
Chloride by EPA 300	Extracted:	Jan-17-19 14:30	Jan-17-19 14:30		
	Analyzed:	Jan-17-19 22:13	Jan-17-19 22:20		
	Units/RL:	mg/kg RL	mg/kg RL		
Chloride	'	11.6 4.99	12.8 4.95		
TPH By SW8015 Mod	Extracted:	Jan-19-19 09:00	Jan-19-19 09:00		
	Analyzed:	Jan-19-19 18:43	Jan-19-19 18:23		
	Units/RL:	mg/kg RL	mg/kg RL		
Gasoline Range Hydrocarbons		<15.0 15.0	<15.0 15.0		
Diesel Range Organics		<15.0 15.0	20.8 15.0		
Motor Oil Range Hydrocarbons (MRO)		<15.0 15.0	<15.0 15.0		
Total TPH		<15.0 15.0	20.8 15.0		

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer Project Assistant

Jessica Vermer

XENCO

CASE NARRATIVE

Client Name: COG Operating LLC
Project Name: Corazon See 4 TB (11-24-18

Project ID: Report Date: 22-JAN-19
Work Order Number(s): 611429 Date Received: 01/16/2019

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3076188 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.

Batch: LBA-3076351 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030. Surrogate 4-Bromofluorobenzene recovered above QC limits. Matrix interferences is suspected.

Samples affected are: 611429-001,611429-004.

Batch: LBA-3076404 TPH By SW8015 Mod

Surrogate 1-Chlorooctane, Surrogate o-Terphenyl recovered above QC limits. Matrix interferences is

suspected; data confirmed by re-analysis.

Samples affected are: 611429-002 S,611429-002 SD,611429-001.

Batch: LBA-3076405 TPH By SW8015 Mod

Surrogate o-Terphenyl recovered above QC limits Data confirmed by re-analysis. Samples affected are:

7670058-1-BSD.

Batch: LBA-3076435 TPH By SW8015 Mod

Surrogate 1-Chlorooctane, Surrogate o-Terphenyl recovered above QC limits. Matrix interferences is

suspected; data confirmed by re-analysis.

Samples affected are: 611429-003 SD,611429-004.

Final 1.000



Certificate of Analytical Results 611429



COG Operating LLC, Artesia, NM

Corazon See 4 TB (11-24-18

Sample Id: AH-1 0-1 Matrix: Soil Date Received:01.16.19 09.56

Lab Sample Id: 611429-001 Date Collected: 01.14.19 00.00

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 01.17.19 14.30 Basis: Wet Weight

Seq Number: 3076277

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 85.6
 4.99
 mg/kg
 01.17.19 21.09
 1

Analytical Method: TPH By SW8015 Mod Prep Method: TX1005P

Tech: ALJ % Moisture:

Analyst: ALJ Date Prep: 01.19.19 09.00 Basis: Wet Weight

Seq Number: 3076404

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons	PHC610	2950	15.0		mg/kg	01.20.19 00.40		1
Diesel Range Organics	C10C28DRO	3920	15.0		mg/kg	01.20.19 00.40		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	135	15.0		mg/kg	01.20.19 00.40		1
Total TPH	PHC635	7010	15.0		mg/kg	01.20.19 00.40		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	203	%	70-135	01.20.19 00.40	**	
o-Terphenyl		84-15-1	155	%	70-135	01.20.19 00.40	**	



4-Bromofluorobenzene

Certificate of Analytical Results 611429



Wet Weight

Basis:

COG Operating LLC, Artesia, NM

Corazon See 4 TB (11-24-18

Sample Id: AH-1 0-1 Matrix: Soil Date Received:01.16.19 09.56

Lab Sample Id: 611429-001 Date Collected: 01.14.19 00.00

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

460-00-4

Analyst: SCM Date Prep: 01.17.19 17.00 Seq Number: 3076351

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	2.49	0.199		mg/kg	01.20.19 13.11		100
Toluene	108-88-3	33.0	0.199		mg/kg	01.20.19 13.11		100
Ethylbenzene	100-41-4	12.7	0.199		mg/kg	01.20.19 13.11		100
m,p-Xylenes	179601-23-1	44.6	0.398		mg/kg	01.20.19 13.11		100
o-Xylene	95-47-6	14.6	0.199		mg/kg	01.20.19 13.11		100
Total Xylenes	1330-20-7	59.2	0.199		mg/kg	01.20.19 13.11		100
Total BTEX		107	0.199		mg/kg	01.20.19 13.11		100
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	122	%	70-130	01.20.19 13.11		

200

%

70-130

 $01.20.19\ 13.11$





COG Operating LLC, Artesia, NM

Corazon See 4 TB (11-24-18

Sample Id: AH-1 1-1.5' Matrix: Soil Date Received:01.16.19 09.56

Lab Sample Id: 611429-002 Date Collected: 01.14.19 00.00

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 01.17.19 14.30 Basis: Wet Weight

Seq Number: 3076277

Parameter Cas Number Result RLUnits **Analysis Date** Flag Dil Chloride 16887-00-6 U 01.17.19 21.15 <4.99 4.99 mg/kg 1

Analytical Method: TPH By SW8015 Mod Prep Method: TX1005P

Tech: ALJ % Moisture:

Analyst: ALJ Date Prep: 01.19.19 09.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons	PHC610	<15.0	15.0		mg/kg	01.19.19 21.02	U	1
Diesel Range Organics	C10C28DRO	<15.0	15.0		mg/kg	01.19.19 21.02	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	01.19.19 21.02	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	01.19.19 21.02	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	97	%	70-135	01.19.19 21.02		
o-Terphenyl		84-15-1	98	%	70-135	01.19.19 21.02		





COG Operating LLC, Artesia, NM

Corazon See 4 TB (11-24-18

Sample Id: AH-1 1-1.5' Matrix: Soil Date Received:01.16.19 09.56

Lab Sample Id: 611429-002 Date Collected: 01.14.19 00.00

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

Analyst: SCM Date Prep: 01.17.19 08.30 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199		mg/kg	01.17.19 14.44	U	1
Toluene	108-88-3	< 0.00199	0.00199		mg/kg	01.17.19 14.44	U	1
Ethylbenzene	100-41-4	< 0.00199	0.00199		mg/kg	01.17.19 14.44	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398		mg/kg	01.17.19 14.44	U	1
o-Xylene	95-47-6	< 0.00199	0.00199		mg/kg	01.17.19 14.44	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199		mg/kg	01.17.19 14.44	U	1
Total BTEX		< 0.00199	0.00199		mg/kg	01.17.19 14.44	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	105	%	70-130	01.17.19 14.44		
4-Bromofluorobenzene		460-00-4	104	%	70-130	01.17.19 14.44		





Wet Weight

COG Operating LLC, Artesia, NM

Corazon See 4 TB (11-24-18

Sample Id: AH-1 2-2.5' Matrix: Soil Date Received:01.16.19 09.56

Lab Sample Id: 611429-003 Date Collected: 01.14.19 00.00

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 01.17.19 14.30 Basis:

Seq Number: 3076277

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	6.43	4.95	mg/kg	01.17.19 21.21		1

Analytical Method: TPH By SW8015 Mod Prep Method: TX1005P

Tech: ALJ % Moisture:

Analyst: ALJ Date Prep: 01.20.19 08.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons	PHC610	18.8	15.0		mg/kg	01.20.19 11.20		1
Diesel Range Organics	C10C28DRO	80.3	15.0		mg/kg	01.20.19 11.20		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	01.20.19 11.20	U	1
Total TPH	PHC635	99.1	15.0		mg/kg	01.20.19 11.20		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	101	%	70-135	01.20.19 11.20		
o-Terphenyl		84-15-1	104	%	70-135	01.20.19 11.20		





COG Operating LLC, Artesia, NM

Corazon See 4 TB (11-24-18

Sample Id: AH-1 2-2.5' Matrix: Soil Date Received:01.16.19 09.56

Lab Sample Id: 611429-003 Date Collected: 01.14.19 00.00

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

Analyst: SCM Date Prep: 01.17.19 08.30 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00202	0.00202		mg/kg	01.17.19 18.56	U	1
Toluene	108-88-3	0.00637	0.00202		mg/kg	01.17.19 18.56		1
Ethylbenzene	100-41-4	0.00273	0.00202		mg/kg	01.17.19 18.56		1
m,p-Xylenes	179601-23-1	0.0157	0.00403		mg/kg	01.17.19 18.56		1
o-Xylene	95-47-6	0.00782	0.00202		mg/kg	01.17.19 18.56		1
Total Xylenes	1330-20-7	0.0235	0.00202		mg/kg	01.17.19 18.56		1
Total BTEX		0.0326	0.00202		mg/kg	01.17.19 18.56		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	123	%	70-130	01.17.19 18.56		
1,4-Difluorobenzene		540-36-3	107	%	70-130	01.17.19 18.56		





COG Operating LLC, Artesia, NM

Corazon See 4 TB (11-24-18

Sample Id: AH-2 0-1 Matrix: Soil Date Received:01.16.19 09.56

Lab Sample Id: 611429-004 Date Collected: 01.14.19 00.00

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 01.17.19 14.30 Basis: Wet Weight

Seq Number: 3076277

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 74.7
 5.00
 mg/kg
 01.17.19 21.27
 1

Analytical Method: TPH By SW8015 Mod Prep Method: TX1005P

Tech: ALJ % Moisture:

Analyst: ALJ Date Prep: 01.20.19 08.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons	PHC610	4190	75.0		mg/kg	01.20.19 18.55		5
Diesel Range Organics	C10C28DRO	9140	75.0		mg/kg	01.20.19 18.55		5
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	432	75.0		mg/kg	01.20.19 18.55		5
Total TPH	PHC635	13800	75.0		mg/kg	01.20.19 18.55		5
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	272	%	70-135	01.20.19 18.55	**	
o-Terphenyl		84-15-1	256	%	70-135	01.20.19 18.55	**	





COG Operating LLC, Artesia, NM

Corazon See 4 TB (11-24-18

Sample Id: AH-2 0-1 Matrix: Soil Date Received:01.16.19 09.56

Lab Sample Id: 611429-004 Date Collected: 01.14.19 00.00

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

Analyst: SCM Date Prep: 01.17.19 17.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	4.62	0.200		mg/kg	01.20.19 12.52		100
Toluene	108-88-3	30.4	0.200		mg/kg	01.20.19 12.52		100
Ethylbenzene	100-41-4	11.5	0.200		mg/kg	01.20.19 12.52		100
m,p-Xylenes	179601-23-1	40.8	0.399		mg/kg	01.20.19 12.52		100
o-Xylene	95-47-6	13.8	0.200		mg/kg	01.20.19 12.52		100
Total Xylenes	1330-20-7	54.6	0.200		mg/kg	01.20.19 12.52		100
Total BTEX		101	0.200		mg/kg	01.20.19 12.52		100
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	122	%	70-130	01.20.19 12.52		
4-Bromofluorobenzene		460-00-4	195	%	70-130	01.20.19 12.52	**	





COG Operating LLC, Artesia, NM

Corazon See 4 TB (11-24-18

Sample Id: AH-2 1-1.5' Matrix: Soil Date Received:01.16.19 09.56

Lab Sample Id: 611429-005 Date Collected: 01.14.19 00.00

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 01.17.19 14.30 Basis: Wet Weight

Seq Number: 3076277

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	<5.00	5.00	mo/ko	01 17 19 21 46	II	1

Analytical Method: TPH By SW8015 Mod Prep Method: TX1005P

Tech: ALJ % Moisture:

Analyst: ALJ Date Prep: 01.19.19 09.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons	PHC610	<15.0	15.0		mg/kg	01.19.19 19.03	U	1
Diesel Range Organics	C10C28DRO	35.0	15.0		mg/kg	01.19.19 19.03		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	01.19.19 19.03	U	1
Total TPH	PHC635	35.0	15.0		mg/kg	01.19.19 19.03		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	95	%	70-135	01.19.19 19.03		
o-Terphenyl		84-15-1	94	%	70-135	01.19.19 19.03		



1,4-Difluorobenzene

Certificate of Analytical Results 611429



Wet Weight

Basis:

01.17.19 15.14

70-130

COG Operating LLC, Artesia, NM

Corazon See 4 TB (11-24-18

Sample Id: AH-2 1-1.5' Matrix: Soil Date Received:01.16.19 09.56

Lab Sample Id: 611429-005 Date Collected: 01.14.19 00.00

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

540-36-3

Analyst: SCM Date Prep: 01.17.19 08.30 Seq Number: 3076188

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00202	0.00202		mg/kg	01.17.19 15.14	U	1
Toluene	108-88-3	< 0.00202	0.00202		mg/kg	01.17.19 15.14	U	1
Ethylbenzene	100-41-4	< 0.00202	0.00202		mg/kg	01.17.19 15.14	U	1
m,p-Xylenes	179601-23-1	0.00784	0.00403		mg/kg	01.17.19 15.14		1
o-Xylene	95-47-6	< 0.00202	0.00202		mg/kg	01.17.19 15.14	U	1
Total Xylenes	1330-20-7	0.00784	0.00202		mg/kg	01.17.19 15.14		1
Total BTEX		0.00784	0.00202		mg/kg	01.17.19 15.14		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	118	%	70-130	01.17.19 15.14		

97





COG Operating LLC, Artesia, NM

Corazon See 4 TB (11-24-18

Sample Id: North 0-1' Matrix: Soil Date Received:01.16.19 09.56

Lab Sample Id: 611429-006 Date Collected: 01.14.19 00.00

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 01.17.19 14.30 Basis: Wet Weight

Seq Number: 3076277

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	<4.97	4.97	mø/kø	01.17.19.21.52	IJ	1

Analytical Method: TPH By SW8015 Mod Prep Method: TX1005P

Tech: ALJ % Moisture:

Analyst: ALJ Date Prep: 01.19.19 09.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons	PHC610	<15.0	15.0		mg/kg	01.19.19 11.22	U	1
Diesel Range Organics	C10C28DRO	<15.0	15.0		mg/kg	01.19.19 11.22	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	01.19.19 11.22	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	01.19.19 11.22	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	104	%	70-135	01.19.19 11.22		
o-Terphenyl		84-15-1	105	%	70-135	01.19.19 11.22		





COG Operating LLC, Artesia, NM

Corazon See 4 TB (11-24-18

Sample Id: North 0-1' Matrix: Soil Date Received:01.16.19 09.56

Lab Sample Id: 611429-006 Date Collected: 01.14.19 00.00

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

Analyst: SCM Date Prep: 01.17.19 08.30 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	01.17.19 16.11	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	01.17.19 16.11	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	01.17.19 16.11	U	1
m,p-Xylenes	179601-23-1	< 0.00400	0.00400		mg/kg	01.17.19 16.11	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	01.17.19 16.11	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	01.17.19 16.11	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	01.17.19 16.11	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	95	%	70-130	01.17.19 16.11		
4-Bromofluorobenzene		460-00-4	111	%	70-130	01.17.19 16.11		





COG Operating LLC, Artesia, NM

Corazon See 4 TB (11-24-18

Sample Id: West 0-1' Matrix: Soil Date Received:01.16.19 09.56

Lab Sample Id: 611429-007 Date Collected: 01.14.19 00.00

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 01.17.19 14.30 Basis: Wet Weight

Seq Number: 3076277

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 11.6
 4.99
 mg/kg
 01.17.19 22.13
 1

Analytical Method: TPH By SW8015 Mod Prep Method: TX1005P

Tech: ALJ % Moisture:

Analyst: ALJ Date Prep: 01.19.19 09.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons	PHC610	<15.0	15.0		mg/kg	01.19.19 18.43	U	1
Diesel Range Organics	C10C28DRO	<15.0	15.0		mg/kg	01.19.19 18.43	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	01.19.19 18.43	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	01.19.19 18.43	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	100	%	70-135	01.19.19 18.43		
o-Terphenyl		84-15-1	100	%	70-135	01.19.19 18.43		





Wet Weight

COG Operating LLC, Artesia, NM

Corazon See 4 TB (11-24-18

01.17.19 08.30

Basis:

Sample Id: West 0-1' Matrix: Soil Date Received:01.16.19 09.56

Lab Sample Id: 611429-007 Date Collected: 01.14.19 00.00

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Date Prep:

Tech: SCM % Moisture:

Seq Number: 3076188

Analyst:

SCM

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	01.17.19 17.02	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	01.17.19 17.02	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	01.17.19 17.02	U	1
m,p-Xylenes	179601-23-1	< 0.00399	0.00399		mg/kg	01.17.19 17.02	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	01.17.19 17.02	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	01.17.19 17.02	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	01.17.19 17.02	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	114	%	70-130	01.17.19 17.02		
1,4-Difluorobenzene		540-36-3	115	%	70-130	01.17.19 17.02		





COG Operating LLC, Artesia, NM

Corazon See 4 TB (11-24-18

Sample Id: East 0-1' Matrix: Soil Date Received:01.16.19 09.56

Lab Sample Id: 611429-008 Date Collected: 01.14.19 00.00

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 01.17.19 14.30 Basis: Wet Weight

Seq Number: 3076277

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	12.8	4.95	mø/kø	01.17.19.22.20		1

Analytical Method: TPH By SW8015 Mod Prep Method: TX1005P

Tech: ALJ % Moisture:

Analyst: ALJ Date Prep: 01.19.19 09.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons	PHC610	<15.0	15.0		mg/kg	01.19.19 18.23	U	1
Diesel Range Organics	C10C28DRO	20.8	15.0		mg/kg	01.19.19 18.23		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	01.19.19 18.23	U	1
Total TPH	PHC635	20.8	15.0		mg/kg	01.19.19 18.23		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	97	%	70-135	01.19.19 18.23		
o-Terphenyl		84-15-1	98	%	70-135	01.19.19 18.23		





COG Operating LLC, Artesia, NM

Corazon See 4 TB (11-24-18

Sample Id: East 0-1' Matrix: Soil Date Received:01.16.19 09.56

Lab Sample Id: 611429-008 Date Collected: 01.14.19 00.00

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

Analyst: SCM Date Prep: 01.17.19 08.30 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	01.17.19 17.21	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	01.17.19 17.21	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	01.17.19 17.21	U	1
m,p-Xylenes	179601-23-1	< 0.00401	0.00401		mg/kg	01.17.19 17.21	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	01.17.19 17.21	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	01.17.19 17.21	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	01.17.19 17.21	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	114	%	70-130	01.17.19 17.21		
4-Bromofluorobenzene		460-00-4	116	%	70-130	01.17.19 17.21		



Flagging Criteria



- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit SDL Sample Detection Limit LOD Limit of Detection

PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample BLK Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample BKSD/LCSD Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate MS Matrix Spike MSD: Matrix Spike Duplicate

- + NELAC certification not offered for this compound.
- * (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

^{**} Surrogate recovered outside laboratory control limit.



COG Operating LLC

Corazon See 4 TB (11-24-18

LCSD

LCSD

Limits

Analytical Method: Chloride by EPA 300

Spike

MR

Seq Number: 3076277 Matrix: Solid Date Prep: 01.17.19

LCS Sample Id: 7669954-1-BKS LCSD Sample Id: 7669954-1-BSD MB Sample Id: 7669954-1-BLK LCS

Flag **Parameter** Result Amount Result %Rec Date %Rec Result

01.17.19 19:45 Chloride < 5.00 250 243 97 247 99 90-110 2 20 mg/kg

Analytical Method: Chloride by EPA 300 E300P Prep Method:

LCS

Seq Number: 3076277 Matrix: Soil Date Prep: 01.17.19

Parent Sample Id: 611429-004 MS Sample Id: 611429-004 S MSD Sample Id: 611429-004 SD

Spike MS MS %RPD RPD Limit Units Parent **MSD MSD** Limits Analysis Flag **Parameter** Result Date Result Amount %Rec Result %Rec

Chloride 74.7 250 313 95 320 98 90-110 2 20 mg/kg 01.17.19 21:33

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Seq Number: 3076277 Matrix: Soil 01.17.19 Date Prep:

MS Sample Id: 611432-003 S MSD Sample Id: 611432-003 SD Parent Sample Id: 611432-003

MS %RPD RPD Limit Units Parent Spike MS **MSD MSD** Limits Analysis Flag **Parameter** Result Date Result %Rec Amount Result %Rec

01.17.19 20:04 Chloride 1010 250 1270 104 1270 104 90-110 0 20 mg/kg

Analytical Method: TPH By SW8015 Mod TX1005P Prep Method:

Seq Number: 3076404 Matrix: Solid 01.19.19 Date Prep: MB Sample Id: 7670059-1-BKS LCSD Sample Id: 7670059-1-BSD 7670059-1-BLK LCS Sample Id:

LCS %RPD RPD Limit Units MB Spike LCS LCSD LCSD Limits Analysis Flag **Parameter** Result %Rec Date Result Amount Result %Rec 01.19.19 20:23 820 82 825 70-135 20 Gasoline Range Hydrocarbons < 8.00 1000 83 1 mg/kg

01.19.19 20:23 910 91 915 70-135 20 Diesel Range Organics 1000 92 < 8.13 mg/kg MB MB LCS LCSD LCS LCSD Limits Units Analysis

Surrogate %Rec Flag %Rec Flag %Rec Flag Date 1-Chlorooctane 88 126 124 70-135 % 01.19.19 20:23 104 01.19.19 20:23 o-Terphenyl 89 105 70-135 %

E300P

Analysis

Prep Method:

%RPD RPD Limit Units



COG Operating LLC

Corazon See 4 TB (11-24-18

Analytical Method:TPH By SW8015 ModPrep Method:TX1005PSeq Number:3076405Matrix:SolidDate Prep:01.19.19

MB Sample Id: 7670058-1-BLK LCS Sample Id: 7670058-1-BKS LCSD Sample Id: 7670058-1-BSD

MR Spike LCS LCS Limits %RPD RPD Limit Units LCSD LCSD Analysis Flag **Parameter** Result Amount Result %Rec Date Result %Rec 70-135 01.19.19 10:27 Gasoline Range Hydrocarbons < 8.00 1000 798 80 797 80 0 20 mg/kg 88 70-135 2 20 01.19.19 10:27 Diesel Range Organics 1000 878 863 86 < 8.13 mg/kg

MB MB LCS LCS LCSD LCSD Limits Units Analysis **Surrogate** Flag %Rec %Rec Flag %Rec Flag Date 01.19.19 10:27 1-Chlorooctane 88 123 122 70-135 % o-Terphenyl 88 117 139 70-135 % 01.19.19 10:27

Analytical Method: TPH By SW8015 Mod Prep Method: TX1005P

 Seq Number:
 3076435
 Matrix:
 Solid
 Date Prep:
 01.20.19

 MB Sample Id:
 7670060-1-BLK
 LCS Sample Id:
 7670060-1-BKS
 LCSD Sample Id:
 7670060-1-BSD

LCS %RPD RPD Limit Units MB LCS Spike Limits Analysis **LCSD** LCSD **Parameter** Result Date Result Amount %Rec %Rec Result Gasoline Range Hydrocarbons 836 70-135 2 20 01.20.19 10:40 < 8.00 1000 84 849 85 mg/kg 01.20.19 10:40 Diesel Range Organics 1000 939 94 955 70-135 2 20 < 8.13 96 mg/kg

MB MB LCS LCS LCSD LCSD Limits Units Analysis Surrogate %Rec Flag %Rec Flag Flag Date %Rec 1-Chlorooctane 92 129 129 70-135 % 01.20.19 10:40 01.20.19 10:40 o-Terphenyl 94 105 106 70-135 %

Analytical Method:TPH By SW8015 ModPrep Method:TX1005PSeq Number:3076404Matrix: SoilDate Prep:01.19.19

Parent Sample Id: 611429-002 MS Sample Id: 611429-002 S MSD Sample Id: 611429-002 SD

%RPD RPD Limit Units MS MS Spike Limits Analysis Parent **MSD** MSD Flag **Parameter** Result **Amount** Result %Rec %Rec Date Result 01.19.19 21:22 Gasoline Range Hydrocarbons < 8.00 1000 871 87 912 91 70-135 5 20 mg/kg 958 1010 70-135 5 20 01.19.19 21:22 Diesel Range Organics 10.6 1000 95 100 mg/kg

MS MS **MSD MSD** Limits Units Analysis Surrogate Flag %Rec Date Flag %Rec 203 209 70-135 01.19.19 21:22 1-Chlorooctane % 183 ** 198 ** 70-135 01.19.19 21:22 o-Terphenyl %

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference
$$\begin{split} [D] &= 100*(\text{C-A}) \, / \, B \\ RPD &= 200* \mid (\text{C-E}) \, / \, (\text{C+E}) \mid \\ [D] &= 100*(\text{C}) \, / \, [\text{B}] \end{split}$$

Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample

A = Parent Result C = MS/LCS Result

C = MS/LCS Result E = MSD/LCSD Result MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec Flag



COG Operating LLC

Corazon See 4 TB (11-24-18

Analytical Method: TPH By SW8015 Mod

TX1005P Prep Method:

Prep Method:

Prep Method:

TX1005P

SW5030B

Units

Flag

Flag

Seq Number: 3076405 Matrix: Soil Date Prep: 01.19.19 MS Sample Id: MSD Sample Id: 611429-006 SD 611429-006 S Parent Sample Id: 611429-006

Spike MS MS Limits %RPD RPD Limit Units Parent **MSD MSD** Analysis Flag **Parameter** Result Amount Result Date %Rec %Rec Result 01.19.19 11:41 Gasoline Range Hydrocarbons < 8.00 1000 909 91 931 93 70-135 2 20 mg/kg 998 70-135 20 01.19.19 11:41 Diesel Range Organics 8.74 1000 99 1040 103 4 mg/kg

MS MS **MSD MSD** Limits Units Analysis **Surrogate** Flag %Rec %Rec Flag Date 01.19.19 11:41 1-Chlorooctane 135 132 70-135 % o-Terphenyl 132 116 70-135 % 01.19.19 11:41

Analytical Method: TPH By SW8015 Mod

Seq Number: 3076435 Matrix: Soil Date Prep: 01.20.19 MS Sample Id: 611429-003 S MSD Sample Id: 611429-003 SD 611429-003 Parent Sample Id:

%RPD RPD Limit Units MS MS **Parent** Spike Limits Analysis **MSD MSD Parameter** Date Result Amount Result %Rec %Rec Result 1000 945 93 930 70-135 2 01.20.19 11:40 Gasoline Range Hydrocarbons 18.8 20 mg/kg 01.20.19 11:40 Diesel Range Organics 80.3 1000 1120 104 1090 101 70-135 20 3 mg/kg

MS MS **MSD** MSD Limits Units Analysis Surrogate Flag %Rec Flag Date %Rec 1-Chlorooctane 135 138 ** 70-135 % 01.20.19 11:40 o-Terphenyl 112 137 ** 70-135 % 01.20.19 11:40

Analytical Method: BTEX by EPA 8021B

Seq Number: 3076188 Matrix: Solid Date Prep: 01.17.19 LCS Sample Id: 7669967-1-BKS LCSD Sample Id: 7669967-1-BSD MB Sample Id: 7669967-1-BLK

%RPD RPD Limit Units LCS MB Spike LCS Limits Analysis LCSD LCSD **Parameter** Result Amount Result %Rec %Rec Date Result 01.17.19 12:52 Benzene < 0.000386 0.100 0.0897 90 0.0943 94 70-130 5 35 mg/kg < 0.000457 35 01.17.19 12:52 Toluene 0.100 0.0883 88 0.0915 92 70-130 4 mg/kg < 0.000566 35 01.17.19 12:52 Ethylbenzene 0.100 0.0864 86 0.0892 89 70-130 3 mg/kg 01.17.19 12:52 85 35 m,p-Xylenes < 0.00102 0.200 0.170 0.176 88 70-130 3 mg/kg o-Xylene < 0.000345 0.100 0.0857 86 0.0891 89 70-130 4 35 01.17.19 12:52 mg/kg

LCSD Limits **Surrogate** Flag %Rec Flag Date %Rec %Rec Flag 1,4-Difluorobenzene 99 101 102 70-130 % 01.17.19 12:52 92 102 102 70-130 01.17.19 12:52 4-Bromofluorobenzene %

LCS

LCS

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference

[D] = 100*(C-A) / BRPD = 200* | (C-E) / (C+E) |[D] = 100 * (C) / [B]

MB

MR

Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample

A = Parent Result = MS/LCS Result

= MSD/LCSD Result

LCSD

MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec

Analysis



COG Operating LLC

Corazon See 4 TB (11-24-18

Analytical Method:BTEX by EPA 8021BPrep Method:SW5030BSeq Number:3076351Matrix:SolidDate Prep:01.17.19

MB Sample Id: 7670053-1-BLK LCS Sample Id: 7670053-1-BKS

LCSD Sample Id: 7670053-1-BSD

RPD RPD Limit Units Analysis Flag

SW5030B

Flag

Prep Method:

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limi	t Units	Analysis Date
Benzene	< 0.000386	0.100	0.114	114	0.115	115	70-130	1	35	mg/kg	01.18.19 09:42
Toluene	< 0.000457	0.100	0.0992	99	0.0983	98	70-130	1	35	mg/kg	01.18.19 09:42
Ethylbenzene	< 0.000566	0.100	0.0903	90	0.0893	89	70-130	1	35	mg/kg	01.18.19 09:42
m,p-Xylenes	< 0.00102	0.200	0.180	90	0.177	89	70-130	2	35	mg/kg	01.18.19 09:42
o-Xylene	< 0.000345	0.100	0.0909	91	0.0899	90	70-130	1	35	mg/kg	01.18.19 09:42

LCSD MB MB LCS LCS LCSD Limits Units Analysis **Surrogate** Flag %Rec Flag Flag Date %Rec %Rec 1,4-Difluorobenzene 107 108 110 70-130 01.18.19 09:42 % 01.18.19 09:42 4-Bromofluorobenzene 95 108 108 70-130 %

Analytical Method: BTEX by EPA 8021B

 Seq Number:
 3076188
 Matrix:
 Soil
 Date Prep:
 01.17.19

 Parent Sample Id:
 611429-002
 MS Sample Id:
 611429-002 SD
 MSD Sample Id:
 611429-002 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limi	t Units	Analysis Date
Benzene	0.000538	0.0994	0.0814	81	0.0831	83	70-130	2	35	mg/kg	01.17.19 13:30
Toluene	< 0.000453	0.0994	0.0813	82	0.0816	82	70-130	0	35	mg/kg	01.17.19 13:30
Ethylbenzene	< 0.000561	0.0994	0.0783	79	0.0779	78	70-130	1	35	mg/kg	01.17.19 13:30
m,p-Xylenes	0.00118	0.199	0.155	77	0.154	76	70-130	1	35	mg/kg	01.17.19 13:30
o-Xylene	< 0.000342	0.0994	0.0777	78	0.0768	77	70-130	1	35	mg/kg	01.17.19 13:30

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Limits Flag	Units	Analysis Date
1,4-Difluorobenzene	102		102	70-130	%	01.17.19 13:30
4-Bromofluorobenzene	106		106	70-130	%	01.17.19 13:30

Analytical Method:BTEX by EPA 8021BPrep Method:SW5030BSeq Number:3076351Matrix: SoilDate Prep:01.17.19

Parent Sample Id: 611433-005 MS Sample Id: 611433-005 S MSD Sample Id: 611433-005 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	0.000719	0.101	0.104	102	0.101	101	70-130	3	35	mg/kg	01.18.19 10:20	
Toluene	0.00219	0.101	0.0909	88	0.0881	86	70-130	3	35	mg/kg	01.18.19 10:20	
Ethylbenzene	0.000579	0.101	0.0734	72	0.0727	73	70-130	1	35	mg/kg	01.18.19 10:20	
m,p-Xylenes	< 0.00102	0.202	0.143	71	0.142	71	70-130	1	35	mg/kg	01.18.19 10:20	
o-Xylene	0.00110	0.101	0.0710	69	0.0707	70	70-130	0	35	mg/kg	01.18.19 10:20	X

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	112		110		70-130	%	01.18.19 10:20
4-Bromofluorobenzene	109		111		70-130	%	01.18.19 10:20

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference
$$\begin{split} [D] &= 100*(C\text{-A}) \, / \, B \\ RPD &= 200* \mid (C\text{-E}) \, / \, (C\text{+E}) \mid \\ [D] &= 100*(C) \, / \, [B] \end{split}$$

Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample

A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec

Page 28 of 29

Final 1.000



XENCO Laboratories Prelogin/Nonconformance Report- Sample Log-In



Client: COG Operating LLC

Work Order #: 611429

Date/ Time Received: 01/16/2019 09:56:00 AM

Acceptable Temperature Range: 0 - 6 degC Air and Metal samples Acceptable Range: Ambient

Date: 01/16/2019

Checklist reviewed by:

Temperature Measuring device used: R8

	Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?		.2
#2 *Shipping container in good condition	?	Yes
#3 *Samples received on ice?		Yes
#4 *Custody Seals intact on shipping cor	ntainer/ cooler?	N/A
#5 Custody Seals intact on sample bottle	es?	N/A
#6*Custody Seals Signed and dated?		N/A
#7 *Chain of Custody present?		Yes
#8 Any missing/extra samples?		No
#9 Chain of Custody signed when relinqu	uished/ received?	Yes
#10 Chain of Custody agrees with sample	le labels/matrix?	Yes
#11 Container label(s) legible and intact	?	Yes
#12 Samples in proper container/ bottle?		Yes
#13 Samples properly preserved?		Yes
#14 Sample container(s) intact?		Yes
#15 Sufficient sample amount for indicat	ed test(s)?	Yes
#16 All samples received within hold time	e?	Yes
#17 Subcontract of sample(s)?		N/A
#18 Water VOC samples have zero head	dspace?	N/A
* Must be completed for after-hours de	livery of samples prior to placing in	the refrigerator
Must be completed for after-flours de	invery or samples prior to placing in	the remgerator
Analyst:	PH Device/Lot#:	
Checklist completed by:	Brianna Teel	Date: 01/16/2019

Jessica Kramer



February 27, 2019

CLAIR GONZALES
TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND, TX 79701

RE: CORAZON SEC 4 TB (11.24.18)

Enclosed are the results of analyses for samples received by the laboratory on 02/26/19 15:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



TETRA TECH CLAIR GONZALES

901 WEST WALL STREET , STE 100

MIDLAND TX, 79701

Fax To: (432) 682-3946

 Received:
 02/26/2019
 Sampling Date:
 02/26/2019

 Reported:
 02/27/2019
 Sampling Type:
 Soil

Project Name: CORAZON SEC 4 TB (11.24.18) Sampling Condition: ** (See Notes)

Project Number: 212C - MD - 01617 Sample Received By: Tamara Oldaker

Project Location: COG - LEA CO NM

Sample ID: BOTTOM HOLE #1 (H900731-01)

BTEX 8021B	mg	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2019	ND	2.15	107	2.00	1.27	
Toluene*	0.256	0.050	02/27/2019	ND	1.99	99.7	2.00	0.780	
Ethylbenzene*	0.189	0.050	02/27/2019	ND	2.10	105	2.00	1.52	
Total Xylenes*	0.961	0.150	02/27/2019	ND	6.39	107	6.00	1.05	
Total BTEX	1.40	0.300	02/27/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 73.3-12	9						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	02/27/2019	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2019	ND	187	93.7	200	4.91	
DRO >C10-C28*	79.0	10.0	02/27/2019	ND	180	89.9	200	8.28	
EXT DRO >C28-C36	29.1	10.0	02/27/2019	ND					
Surrogate: 1-Chlorooctane	95.3	% 41-142	?						
Surrogate: 1-Chlorooctadecane	101	% 37.6-14	7						

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TETRA TECH CLAIR GONZALES

901 WEST WALL STREET, STE 100

MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 02/26/2019 Sampling Date: 02/26/2019

Reported: 02/27/2019 Sampling Type: Soil

Project Name: CORAZON SEC 4 TB (11.24.18) Sampling Condition: ** (See Notes)

Project Number: 212C - MD - 01617 Sample Received By: Tamara Oldaker

Project Location: COG - LEA CO NM

Sample ID: BOTTOM HOLE #2 (H900731-02)

BTEX 8021B	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2019	ND	2.15	107	2.00	1.27	
Toluene*	<0.050	0.050	02/27/2019	ND	1.99	99.7	2.00	0.780	
Ethylbenzene*	<0.050	0.050	02/27/2019	ND	2.10	105	2.00	1.52	
Total Xylenes*	<0.150	0.150	02/27/2019	ND	6.39	107	6.00	1.05	
Total BTEX	<0.300	0.300	02/27/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.7	% 73.3-12	9						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	02/27/2019	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2019	ND	187	93.7	200	4.91	
DRO >C10-C28*	107	10.0	02/27/2019	ND	180	89.9	200	8.28	
EXT DRO >C28-C36	17.4	10.0	02/27/2019	ND					
Surrogate: 1-Chlorooctane	94.5	% 41-142	,						

Surrogate: 1-Chlorooctane 94.5 % 41-142 Surrogate: 1-Chlorooctadecane 100 % 37.6-147

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TETRA TECH CLAIR GONZALES

901 WEST WALL STREET , STE 100

MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 02/26/2019 Sampling Date: 02/26/2019

Reported: 02/27/2019 Sampling Type: Soil

Project Name: CORAZON SEC 4 TB (11.24.18) Sampling Condition: ** (See Notes)

Project Number: 212C - MD - 01617 Sample Received By: Tamara Oldaker

Project Location: COG - LEA CO NM

Sample ID: BOTTOM HOLE #3 (H900731-03)

BTEX 8021B	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2019	ND	2.15	107	2.00	1.27	
Toluene*	<0.050	0.050	02/27/2019	ND	1.99	99.7	2.00	0.780	
Ethylbenzene*	<0.050	0.050	02/27/2019	ND	2.10	105	2.00	1.52	
Total Xylenes*	<0.150	0.150	02/27/2019	ND	6.39	107	6.00	1.05	
Total BTEX	<0.300	0.300	02/27/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	100 %	6 73.3-12	9						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	02/27/2019	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2019	ND	187	93.7	200	4.91	
DRO >C10-C28*	279	10.0	02/27/2019	ND	180	89.9	200	8.28	
EXT DRO >C28-C36	47.7	10.0	02/27/2019	ND					
Surrogate: 1-Chlorooctane	96.9 9	% 41-142	!						

Surrogate: 1-Chlorooctane 96.9 % 41-142
Surrogate: 1-Chlorooctadecane 109 % 37.6-147

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Fax To: (432) 682-3946

Received: 02/26/2019 Sampling Date: 02/26/2019

Reported: 02/27/2019 Sampling Type: Soil

Project Name: CORAZON SEC 4 TB (11.24.18) Sampling Condition: ** (See Notes)

Project Number: 212C - MD - 01617 Sample Received By: Tamara Oldaker

Project Location: COG - LEA CO NM

Sample ID: BOTTOM HOLE #4 (H900731-04)

BTEX 8021B	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2019	ND	2.15	107	2.00	1.27	
Toluene*	<0.050	0.050	02/27/2019	ND	1.99	99.7	2.00	0.780	
Ethylbenzene*	<0.050	0.050	02/27/2019	ND	2.10	105	2.00	1.52	
Total Xylenes*	<0.150	0.150	02/27/2019	ND	6.39	107	6.00	1.05	
Total BTEX	<0.300	0.300	02/27/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.1	% 73.3-12	9						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	02/27/2019	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2019	ND	187	93.7	200	4.91	
DRO >C10-C28*	91.2	10.0	02/27/2019	ND	180	89.9	200	8.28	
EXT DRO >C28-C36	<10.0	10.0	02/27/2019	ND					
Surrogate: 1-Chlorooctane	91.65	% 41-142	?						

37.6-147

98.4 %

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Celey D. Keine

Surrogate: 1-Chlorooctadecane

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MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 02/26/2019 Sampling Date: 02/26/2019

Reported: 02/27/2019 Sampling Type: Soil

Project Name: CORAZON SEC 4 TB (11.24.18) Sampling Condition: ** (See Notes) Project Number: Sample Received By: 212C - MD - 01617 Tamara Oldaker

Project Location: COG - LEA CO NM

Sample ID: NORTH SIDEWALL (H900731-05)

BTEX 8021B	mg,	/kg	Analyze	ed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2019	ND	2.15	107	2.00	1.27	
Toluene*	<0.050	0.050	02/27/2019	ND	1.99	99.7	2.00	0.780	
Ethylbenzene*	<0.050	0.050	02/27/2019	ND	2.10	105	2.00	1.52	
Total Xylenes*	<0.150	0.150	02/27/2019	ND	6.39	107	6.00	1.05	
Total BTEX	<0.300	0.300	02/27/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	100	% 73.3-12	9						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	02/27/2019	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2019	ND	187	93.7	200	4.91	
DRO >C10-C28*	93.2	10.0	02/27/2019	ND	180	89.9	200	8.28	
EXT DRO >C28-C36	13.1	10.0	02/27/2019	ND					
Surrogate: 1-Chlorooctane	92.5	% 41-142	?						
G 1 GH 1	00.2	0.00	-						

Surrogate: 1-Chlorooctadecane 99.2 % 37.6-147

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Celeg D. Keene



TETRA TECH CLAIR GONZALES

901 WEST WALL STREET , STE 100

MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 02/26/2019 Sampling Date: 02/26/2019

Reported: 02/27/2019 Sampling Type: Soil

Project Name: CORAZON SEC 4 TB (11.24.18) Sampling Condition: ** (See Notes) Sample Received By: Project Number: 212C - MD - 01617 Tamara Oldaker

Project Location: COG - LEA CO NM

Sample ID: EAST SIDEWALL (H900731-06)

BTEX 8021B	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2019	ND	2.15	107	2.00	1.27	
Toluene*	<0.050	0.050	02/27/2019	ND	1.99	99.7	2.00	0.780	
Ethylbenzene*	<0.050	0.050	02/27/2019	ND	2.10	105	2.00	1.52	
Total Xylenes*	0.239	0.150	02/27/2019	ND	6.39	107	6.00	1.05	
Total BTEX	<0.300	0.300	02/27/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.8	% 73.3-12	9						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	02/27/2019	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2019	ND	187	93.7	200	4.91	
DRO >C10-C28*	432	10.0	02/27/2019	ND	180	89.9	200	8.28	
EXT DRO >C28-C36	51.9	10.0	02/27/2019	ND					
Surrogate: 1-Chlorooctane	91.0	% 41-142	?						
	106	0/ 27/1	-						

Surrogate: 1-Chlorooctadecane 106 % 37.6-147

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901 WEST WALL STREET , STE 100

MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 02/26/2019 Sampling Date: 02/26/2019

Reported: 02/27/2019 Sampling Type: Soil

Project Name: CORAZON SEC 4 TB (11.24.18) Sampling Condition: ** (See Notes)

Project Number: 212C - MD - 01617 Sample Received By: Tamara Oldaker

Project Location: COG - LEA CO NM

Sample ID: SOUTH SIDEWALL (H900731-07)

BTEX 8021B	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2019	ND	2.15	107	2.00	1.27	
Toluene*	<0.050	0.050	02/27/2019	ND	1.99	99.7	2.00	0.780	
Ethylbenzene*	<0.050	0.050	02/27/2019	ND	2.10	105	2.00	1.52	
Total Xylenes*	<0.150	0.150	02/27/2019	ND	6.39	107	6.00	1.05	
Total BTEX	<0.300	0.300	02/27/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.5	% 73.3-12	9						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	02/27/2019	ND	416	104	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	25.5	10.0	02/27/2019	ND	187	93.7	200	4.91	
DRO >C10-C28*	637	10.0	02/27/2019	ND	180	89.9	200	8.28	
EXT DRO >C28-C36	83.7	10.0	02/27/2019	ND					
Surrogate: 1-Chlorooctane	98.6	% 41-142)						

Surrogate: 1-Chlorooctane 98.6 % 41-142
Surrogate: 1-Chlorooctadecane 116 % 37.6-147

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TETRA TECH CLAIR GONZALES

901 WEST WALL STREET , STE 100

MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 02/26/2019 Sampling Date: 02/26/2019

Reported: 02/27/2019 Sampling Type: Soil

Project Name: CORAZON SEC 4 TB (11.24.18) Sampling Condition: ** (See Notes)

Project Number: 212C - MD - 01617 Sample Received By: Tamara Oldaker

Project Location: COG - LEA CO NM

Sample ID: WEST SIDEWALL (H900731-08)

BTEX 8021B	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2019	ND	2.15	107	2.00	1.27	
Toluene*	<0.050	0.050	02/27/2019	ND	1.99	99.7	2.00	0.780	
Ethylbenzene*	<0.050	0.050	02/27/2019	ND	2.10	105	2.00	1.52	
Total Xylenes*	<0.150	0.150	02/27/2019	ND	6.39	107	6.00	1.05	
Total BTEX	<0.300	0.300	02/27/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	100	% 73.3-12	9						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	02/27/2019	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2019	ND	187	93.7	200	4.91	
DRO >C10-C28*	14.1	10.0	02/27/2019	ND	180	89.9	200	8.28	
EXT DRO >C28-C36	<10.0	10.0	02/27/2019	ND					
Surrogate: 1-Chlorooctane	84.3	% 41-142	?						
Surrogate: 1-Chlorooctadecane	91.2	% 37.6-14	7						

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Analysis Request of Chain of Custody Record

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Cle of specify Method No.)									CORAZON SEC 4 TB (11.24.18)	
ANALYSIS REQUEST	<u> </u>			183	D	CHONZ	CLAIR	Site Manager:	CO4	Project Name:
				Ste 100 9705 559 946	901W Wall Street, Ste 100 Midland,Texas 79705 Tel (432) 682-4559 Fax (432) 682-3946	901W W Midlaı Tel (Fax (Tetra Tech, Inc.	
Page 1 of 1									Analysis Request of Chain of Custody Record	Allalysis ned