

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1927162165
District RP	2RP-5631
Facility ID	
Application ID	pAB1927161527

WU6L7-190905-C-1410

Release Notification

Responsible Party

Responsible Party Natural Gas Pipeline Co. of America LLC	OGRID 329155
Contact Name Glen Thompson	Contact Telephone (432) 333-5518
Contact email glen_thompson@kindermorgan.com	Incident # <i>(assigned by OCD)</i> NAB1927162165
Contact mailing address 1550 Windway, Odessa, TX 79761	

Location of Release Source

Latitude **32.7895739**

Longitude **-104.2383265**

(NAD 83 in decimal degrees to 5 decimal places)

Site Name **NGPL's Indian Basin Line **NATURAL GAS PIPELINE INDIAN BASIN LINE ^{AB}	Site Type Natural gas steel transmission pipeline
Date Release Discovered 08/21/2019	API# <i>(if applicable)</i> N/A

Unit Letter	Section	Township	Range	County
L	36	17 South	27 East	Eddy

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe) Mix of condensate & used oil	Volume/Weight Released (provide units) Original estimate approximately 25 barrels; revised estimate approximately 70 barrels.	Volume/Weight Recovered (provide units) None

Cause of Release **At approximately 5:52 p.m. MTN a person working in the Loco Hills NM area contacted Natural Gas Pipeline Company of America LLC (NGPL) and reported a pipeline rupture. Pressure drop in NGPL's Indian Basin Line was confirmed and the 20-inch diameter steel natural gas pipeline was shut in. NGPL personnel arrived on-site at 7:35 p.m. MTN and confirmed the rupture. There was no fire or injuries. On-site personnel confirmed that the ground surface was impacted from pipeline liquids in the form of a mist/spray.**

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? <u>The initial notification of approximately 25 barrels was based on visual observation from operations personnel that arrived on-site during evening hours with limited daylight. That estimated release amount has been revised to 70 barrels based on visual inspection the during daylight hours.</u>
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? <u>Yes, Glen Thompson spoke with Mike Bratcher from the District 2 Office by phone on 08/21/19 at 8:23 p.m. MTN and then called Bureau Chief Mike Griswold and left a voicemail detailing the incident on 08/21/19 at 8:37 p.m. MTN.</u>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. <u>The top 1 to 2 inches of affected surface area nearest the pipeline (approximately 100 feet by 130 feet) was scraped. That scraped surface material was collected and placed into roll-off bins. NGPL also scraped the top 2 inches of soil from the nearby swale and 15 feet of surface area on either side of the swale for approximately 350 feet and collected that surface material and placed it in roll-off bins. The exposed pipeline trench where the rupture occurred has been excavated and that material was placed in roll-off bins. A total of 240 feet of 5-inch "Sheen Clean Oil Only" boom material was placed in 3 separate locations across the swale to prevent hydrocarbons from leaving the area if a rain event occurs. NGPL will also develop a remediation plan for the remaining surface impact and forward to the NMOCD.</u>
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>G.D. Thompson</u> Title: <u>Engineer – EHS Sr.</u> Signature:  Date: <u>09/04/2019</u> email: glen_thompson@kindermorgan.com Telephone: <u>(432) 333-5518</u>

OCD ONLY

RECEIVED ONLY: AMALIA BUSTAMANTE

DATE: 9/28/2019