Received by OCD: 10/10/2019 2:34:41 PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Contact Name Steven Dittman Contact Telephone 432-312-4757 Contact email sdittman@legacylp.com Incident # (assigned by OCD) 2RP-5244 Contact mailing address 303 West Wall Street, Suite 1300 Location of Release Source Latitude 32.57086° N Longitude -104.13790° W (NAD 83 in decimal degrees to 5 decimal places) Site Name Indigo Federal #1 Site Type Tank Battery Date Release Discovered November 13, 2018 API# (If applicable) 30-015-26478 Unit Letter Section Township Range County E 13 208 28E Eddy Surface Owner: State Federal Tribal Private (Name:	Responsible Party Legacy Reserves, L.P.			OGRID 2	240974		
Location of Release Source Latitude 32.57086° N Longitude -104.13790° W (NAD 83 in decimal degrees to 5 decimal places) Site Name Indigo Federal #1 Date Release Discovered November 13, 2018 API# ((f applicable) 30-015-26478 Unit Letter Section Township Range County E 13 20S 28E Eddy Surface Owner: State X Federal Tribal Private (Name: Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) X Crude Oil Volume Released (bbls) 29 bbls Volume Recovered (bbls) 0 bbls Ye Produced Water Volume Released (bbls) 66 bbls Volume Recovered (bbls) 0 bbls Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/?? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (provide units) Cause of Release	Contact Name Steven Dittman			Contact T	elephone 432-	312-4757	
Latitude 32.57086° N Longitude -104.13790° W (NAD 83 in decimal degrees to 5 decimal places) Site Name Indigo Federal #1 Date Release Discovered November 13, 2018 County E 13 20S 28E Eddy Surface Owner: State X Federal Tribal Private (Name:	Contact email sdittman@legacylp.com			Incident #	(assigned by OCI	O) 2RP-5244	
Latitude 32.57086° N Longitude -104.13790° W (NAD 83 in decimal degrees to 5 decimal places) Site Name Indigo Federal #1 Site Type Tank Battery Date Release Discovered November 13, 2018 API# (if applicable) 30-015-26478 Unit Letter	Contact mail	ing address	303 West Wall St	eet, Suite 1300		 -	
Latitude 32.57086° N Longitude -104.13790° W (NAD 83 in decimal degrees to 5 decimal places) Site Name Indigo Federal #1 Site Type Tank Battery Date Release Discovered November 13, 2018 API# (if applicable) 30-015-26478 Unit Letter							
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□ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf) □ Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units) Cause of Release Volume/Weight Recovered (provide units)	Condensa	te			<u> </u>	Volume Reco	overed (hbls)
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Cause of Release				unite)			
	volume/ weight Recovered (provide units)						
A leak formed in the heater treater.	Cause of Rele	ease					
	A leak forme	d in the hear	ter treater.				
	<u></u>	·					

State of New Mexico Oil Conservation Division

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Was this a major	If YES, for what reason(s) does the respor	sible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	The release was greater than 25 bbls of li-	quid.
19.13.29.7(A) NIVIAC!		
X Yes No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	rsonnel called Olivia Yu on 11/13/2018 at 1	
	Initial Re	esponse
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
	s been secured to protect human health and	the environment
		ikes, absorbent pads, or other containment devices.
l <u>—</u>	ecoverable materials have been removed and	
	d above have <u>not</u> been undertaken, explain w	- · · · · ·
	. acceptant v	
Don 10 15 20 0 D (4) ND (ACA 21	
has begun, please attach a	AC the responsible party may commence re	mediation immediately after discovery of a release. If remediation fforts have been successfully completed or if the release occurred
within a lined containmen	t area (see 19.15.29.11(A)(5)(a) NMAC), pl	ease attach all information needed for closure evaluation.
		est of my knowledge and understand that pursuant to OCD rules and
regulations all operators are r	required to report and/or file certain release notifi	ications and perform corrective actions for releases which may endanger
failed to adequately investigated	nent. The acceptance of a C-141 report by the OG ate and remediate contamination that pose a threa	CD does not relieve the operator of liability should their operations have t to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of	a C-141 report does not relieve the operator of r	esponsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name: Steven Di	ittman	Title: Production Foreman
Signature:		2/22/2019
	1) stylio	Date: 2/22/2019
email: sdittman@legacylp	o.com	Telephone: 432-312-4757
0.000.1		
OCD Only		
Received by:		Date:

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	140 (ft bgs)			
Did this release impact groundwater or surface water?	Yes X No			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	Yes X No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	Yes X No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	Yes X No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No			
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No			
Are the lateral extents of the release overlying a subsurface mine?	Yes X No			
Are the lateral extents of the release overlying an unstable area such as karst geology?	Yes X No			
Are the lateral extents of the release within a 100-year floodplain?	Yes X No			
Did the release impact areas not on an exploration, development, production, or storage site?	Yes X No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody 				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.				
 Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 				
Deferral Requests Only: Each of the following items must be co	nfirmed as part of any request for deferral of remediation			
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.				
Extents of contamination must be fully delineated.				
Contamination does not cause an imminent risk to human healt	h, the environment, or groundwater.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: Steven Dittman	Title: Production Foreman			
Signature: //tel / ft///~	Date: 2/22/2019			
email: sdittman@legacylp.com	Telephone: 432-312-4757			
OCD Only				
Received by:	Date:			
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved			
Signature:	Date:			

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following	ng items must be included in the closure report.	
X A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
X Photographs of the remediated site prior to backfill or pho must be notified 2 days prior to liner inspection)	tos of the liner integrity if applicable (Note: appropriate OCD District office	
X Laboratory analyses of final sampling (Note: appropriate C	DDC District office must be notified 2 days prior to final sampling)	
X Description of remediation activities		
and regulations all operators are required to report and/or file cer may endanger public health or the environment. The acceptance should their operations have failed to adequately investigate and human health or the environment. In addition, OCD acceptance compliance with any other federal, state, or local laws and/or reg restore, reclaim, and re-vegetate the impacted surface area to the accordance with 19.15.29.13 NMAC including notification to the	·	
	Title: Production Foreman	
Signature:	Date: 2/22/2019	
email: sdittman@legacylp.com	Telephone: 432-312-4757	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible par remediate contamination that poses a threat to groundwater, surfact party of compliance with any other federal, state, or local laws an	ty of liability should their operations have failed to adequately investigate and be water, human health, or the environment nor does not relieve the responsible ad/or regulations.	
Closure Approved by:	Date:	
Printed Name:	Title:	

2RP-5244 CLOSURE REPORT Indigo Federal #1 Crude Oil and Produced Water Spill Eddy County, New Mexico

Latitude: N 32.57086° Longitude: W -104.13790°

LAI Project No. 18-0138-05

October 10, 2019

Prepared for: Legacy Reserves Operating, LP 303 West Wall Street, Suite 1300 Midland, Texas 79701

Prepared by: Larson & Associates, Inc. 507 North Marienfeld Street, Suite 205 Midland, Texas 79701

Mark J. Larson, P.G. Certified Professional Geologist #10490 Rachel E. Owen Sr. Geoscientist



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Figure 3 Aerial Map Showing Excavation and Confirmation Sample Locations

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Appendix B OCD Communications
Appendix C Laboratory Reports
Appendix D Photographs
Appendix E Waste Manifests

2RP-5244 Closure Report Indigo Federal #1 Crude Oil and Produced Water Spill October 10, 2019

1.0 INTRODUCTION

Larson & Associates, Inc. (LAI) has prepared this closure report on behalf of Legacy Reserves, LP (Legacy) for submittal to the New Mexico Oil Conservation Division (OCD) District 2 for a crude oil and produced water spill at the Indigo Federal #1 Battery (Site) located in Unit E (SW/4, NW/4), Section 13, Township 20 South, Range 28 East in Eddy County, New Mexico. The geodetic position is North 32.57086° and West -104.13790°. Figure 1 presents a topographic map. Figure 2 presents an aerial map.

1.1 Background

The spill occurred on November 13, 2018, due to a malfunction in the heater treater. The release was initially reported as approximately 20 barrels (bbls) of crude oil and 40 bbls of produced water. However, upon evaluation of the aerial extent of the spill (2,826 ft²), depth of penetration (1 to 2 feet vertical) and soil moisture content (14%), LAI calculated the spill volume at approximately 89 bbls with no liquid recovered. The spill is considered a major release due to the volume of released fluids greater than 25 bbls. LAI, on behalf of Legacy, called the spill into the OCD District 1 the same day (Olivia Yu, verbal communication, November 13, 2018, 15:41 MST). The initial C-141 was inadvertently submitted to OCD District 1 on November 21, 2018, and transferred to District 2 on December 20, 2018. The spill was assigned a remediation permit number of 2RP-5244. Appendix A presents the initial C-141. Appendix B presents OCD communications

1.2 Physical Setting

The physical setting is as follows:

- The surface elevation is approximately 3,255 feet above mean sea level (msl);
- The topography slopes gently towards the southwest;
- There are no surface water features within 1,000 feet of the Site;
- The soils are designated as "Gypsum land- Reeves complex, 0 to 3 percent slopes";
- The surface geology consists of Piedmont Alluvial Deposits (Holocene to lower Pliocene);
- Groundwater occurs at approximately 140 feet below ground surface (bgs) based on Office of the New Mexico State Engineer (OSE) records for a well (CP 00525) located in Unit C (NE/4, NW/4), Section 14, Township 20 South, Range 28 East, approximately 0.91 miles or about 4,825 feet northwest of the Site.

1.3 Remediation Levels

The following remediation standards are based on closure criteria for soils impacted by a release as presented in Table 1 of 19.15.29 NMAC:

Benzene 10 mg/Kg
 BTEX 50 mg/Kg
 TPH 2,500 mg/Kg
 Chloride 10,000 mg/Kg

2.0 DELINEATION

On December 11 and 12, 2018, LAI personnel used direct push technology (DPT) to collect soil samples at six (6) locations inside of the spill area (DP-1, DP-3, DP-6 through DP-8) and at four (4) locations in

2RP-5244 Closure Report Indigo Federal #1 Crude Oil and Produced Water Spill October 10, 2019

each cardinal direction (north, south, east and west) outside of the spill area (DP-2, DP-4, DP-5, and DP-9) for horizontal delineation. The samples were collected at 1 foot intervals to approximately 3 feet bgs. The soil samples were delivered under chain of custody and preservation to Xenco Laboratories (Xenco) in Midland, Texas. The upper samples (0 to 1 foot) were analyzed for benzene, toluene, ethylbenzene and xylenes (BTEX), total petroleum hydrocarbons (TPH), including gasoline range organics (C6-C12), diesel range organics (>C12-C28) and oil range organics (>C28-C35) by EPA SW-846 8021B and 8015M, respectively. All samples were analyzed for chloride by EPA Method 300. Figure 2 presents an aerial map showing the soil sample locations. Appendix C presents laboratory reports.

Benzene was reported below the OCD closure criteria in Table 1, 19.15.29 NMAC, for the upper (0 to 1 foot) samples. BTEX was reported above the OCD closure criteria (Table 1, 19.15.29 NMAC) of 50 milligrams per kilogram (mg/Kg) in the upper (0 to 1 foot) samples from DP-3 (100 mg/Kg) and DP-8(93.4 mg/Kg). TPH reported above the OCD closure criteria (Table 1, 19.15.29 NMAC) of 2,500 mg/Kg in the upper (0 to 1 foot) samples from DP-3 (124,000 mg/Kg), DP-6 (9,570 mg/Kg), DP-7(4,980 mg/Kg), and DP-8(54,700 mg/Kg). Chloride exceeded the OCD delineation limit of 600 mg/Kg in the deepest sample from DP-6, 1 to 2 feet bgs (1,350 mg/Kg) and required further delineation. Under the current rule (19.15.29.11(5)(C), delineation for chloride to 600 mg/Kg is not required where groundwater exceeds 100 feet in depth and the unrecovered portion of produced water is greater than 200 bbls therefore the release was delineated vertically for chloride.

On January 3, 2019, Superior Oilfield Services (SOS), under supervision from LAI, used a backhoe to collect additional soil samples from DP-3, DP-6, and DP-8. BTEX reported below the OCD closure criteria (50 mg/Kg) in samples DP-3, 2.5 feet bgs (<0.05059 mg/Kg) and DP-8, 2 feet bgs (0.0418 mg/Kg). Chloride reported below 600 mg/Kg at DP-6, 2 to 3 feet bgs (77.40 mg/Kg). Table 1 presents the laboratory analytical data summary. Appendix C presents laboratory reports.

3.0 REMEDIATION

Between January 29 and April 1, 2019, SOS, under supervision from LAI, excavated soil from the area encompassing DP-3 and DP-6 to approximately 3 feet bgs and around DP-7 and DP-8 to approximately 2 feet bgs. The excavations measured approximately 2,175 square feet collectively. Approximately 250 cubic yards of contaminated soil were disposed at R360 Halfway located between Hobbs and Carlsbad, New Mexico. Appendix D presents photographs. Appendix E presents the waste manifests.

LAI personnel collected five-point composite confirmation samples for approximately every 200 square feet of the excavation sidewalls and bottom. The samples were delivered under chain of custody and preservation to Permian Basin Environmental Lab (PBEL) and were analyzed for BTEX and TPH, including GRO (C6-C12), DRO (>C12-C28) and ORO (>C28-C35) by EPA SW-846 Methods 8021B and 8015M, respectively. Chloride was analyzed by Method 300. Table 1 presents the confirmation soil sample analytical data summary. Figure 3 presents the excavation areas and confirmation soil sample locations. Appendix C presents the laboratory report.

4.0 CLOSURE

All confirmation sample concentrations reported benzene, BTEX, TPH and chloride below the OCD closure criteria (Table 1, 19.15.29NMAC). Verbal notification of final sampling and backfill was given to Mr. Robert Hamlet with OCD on September 19, 2019, via voicemail. Since the release was contained to

2RP-5244 Closure Report Indigo Federal #1 Crude Oil and Produced Water Spill October 10, 2019

the production pad, Legacy backfilled the excavation with clean caliche from a pit located approximately 5.4 miles southeast of the site. PBEL analyzed a sample of the backfill and reported chloride below 600 mg/Kg. Legacy requests closure for 2RP-5244. Table 2 presents the analytical data of the backfill material. Appendix C presents the laboratory report.

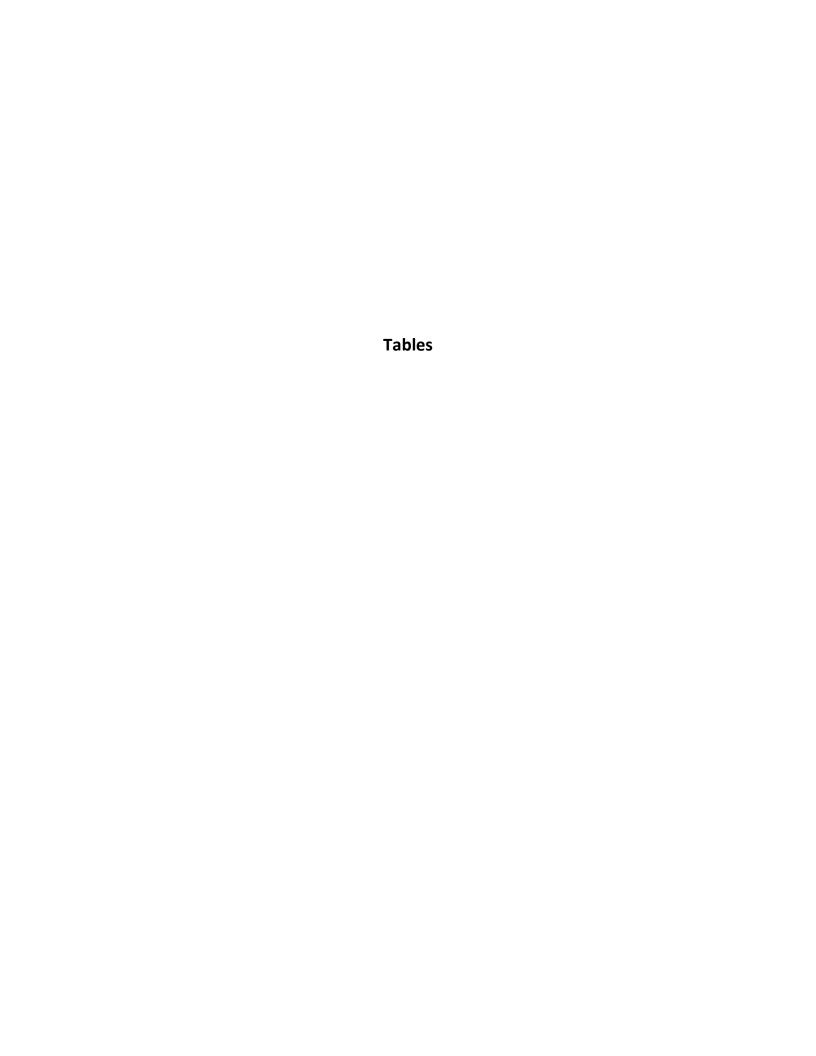


Table 1
Soil Sample Analytical Data Summary
Legacy Reserves, Indigo Federal
Lea County, New Mexico
18-0138-05

Sample	Depth	Collection	Status	Benzene	BTEX	C6 - C12	C12 - C28	C28 - C35	C6 - C35	Chloride
	(Feet)	Date		(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
RRAL				10	50				2,500	10,000
				Delineatio	n					
DP-1	0 - 1	12/11/2018	In-situ	0.00601	0.0563	61.5	1,100	66.1	1,230	7.34
DP-2	0 - 1	12/11/2018	In-situ	<0.00199	0.00598	<14.9	317	35.1	352	49.9
DP-3	0 - 1	12/11/2018	In-situ	2.54	100	36,800	82,800	4,860	124,000	999
	1 - 2	12/11/2018	In-situ			<14.9	173	38.0	211	6.36
	2.5	1/3/2019	In-situ	< 0.00110	< 0.05059					
	4	3/21/2019	In-situ							50.3
DP-4	0 - 1	12/11/2018	In-situ	<0.00202	<0.00202	<15.0	<15.0	<15.0	<15.0	293
DP-5	0 - 1	12/12/2018	In-situ	< 0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	119
DP-6	0 - 1	12/12/2018	In-situ	<0.200	33.4	1,720	7,330	522	9,570	5,510
	1 - 2	12/12/2018	In-situ			<14.9	61.9	17.5	79.4	1,350
	2 - 3	1/3/2019	In-situ							77.40
	4	3/21/2019	In-situ							178
DP-7	0 - 1	12/12/2018	In-situ	1.35	24.3	1,890	2,930	161	4,980	706
	1 - 2	12/12/2018	In-situ			<15.0	53.8	21.5	75.3	6.65
	4	3/21/2018	In-situ							195
DP-8	0 - 1	12/11/2018	In-situ	3.26	93.4	31,500	83,400	5,310	120,000	6,090
	1 - 2	12/11/2018	In-situ			19,300	32,700	2,690	54,700	487
	2	1/3/2019	In-situ	<0.00114	0.0418					
	2 - 3	12/11/2018	In-situ			<15.0	37.8	19.1	56.9	
	4	3/21/2019	In-situ							71.5
DP-9	0 - 1	12/11/2018	In-situ	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	26.5
DP-10	0 - 1	12/11/2018	In-situ	0.00989	0.0202	<15.0	<15.0	<15.0	<15.0	14.1

Method 8015M (TPH) and 300 (chloride)

Depth in feet below ground surface (bgs)

mg/Kg: milligrams per kilogram equivalent to parts per million (ppm)

Bold and highlited denote concentration above RRAL

Bold and highlited denote concentration above OCD delineation limit

Table 2
Confirmation Analytical Data Summary
Legacy Reserves, Indigo Federal
Lea County, New Mexico
18-0138-05

Sample	Collection	Status	Benzene	BTEX	C6 - C12	C12 - C28	C28 - C35	C6 - C35	Chloride
	Date		(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
RRAL			10	50				2,500	10,000
				Remediatio	n				
DP-3.1 (Sidewall North)	1/29/2019	In-situ	<0.0215	<0.129	<26.9	35.3	<26.9	35.3	17.9
DP-3.2 (Sidewall East)	1/29/2019	In-situ	<0.00109	<0.00653	<27.2	<27.2	<27.2	<27.2	<1.09
DP-3.3 (Sidewall South)	1/29/2019	In-situ	<0.00141	<0.00846	<35.2	<35.2	<35.2	<35.2	45.9
DP-3.4 (Sidewall West)	1/29/2019	In-situ	<0.0256	<0.1537	<32.1	<32.1	<32.1	<32.1	9.10
DP-3.5 (Bottom)	1/29/2019	In-situ	<0.0241	<0.1446	<30.1	147	37.5	184	44.1
DP-6.1 (Sidewall North)	1/29/2019	Excavated			<28.4	<28.4	<28.4	<28.4	3,490
	3/21/2019	In-situ	<0.00127	<0.00761	<31.6	<31.6	<31.6	<31.6	14.5
DP-6.2 (Sidewall Southeast)	1/29/2019	In-situ			<28.1	52.7	<28.1	52.7	15.6
	3/21/2019	In-situ	<0.00114	<0.00683					
DP-6.3 (Sidewall South)	1/29/2019	Excavated			<29.4	<29.4	<29.4	<29.4	1,770
	3/21/2019	Excavated	<0.00125	<0.0075	<31.2	<31.2	<31.2	<31.2	2,040
	9/24/2019	In-situ							1,790
DP-6.4 (Sidewall West)	1/29/2019	In-situ			<27.2	<27.2	<27.2	<27.2	29.2
	3/21/2019	In-situ	<0.00112	<0.00673					
DP-6.5 (Bottom)	1/29/2019	In-situ			<27.8	<27.8	<27.8	<27.8	28.8
	3/21/2019	In-situ	<0.00112	<0.00673					
DP-7.1 (Sidewall North)	1/29/2019	In-situ			<27.8	<27.8	<27.8	<27.8	38.3
	3/21/2019	In-situ	<0.00112	<0.00673					
DP-7.3 (Sidewall South)	1/29/2019	In-situ			<28.1	62.2	<28.1	62.2	35.7
	3/21/2019	In-situ	<0.227	<0.5458					
DP-7.4 (Bottom)	1/29/2019	In-situ			<28.7	37.0	<28.7	37.0	101
DP-7.5 (Sidewall North)	3/21/2019 4/2/2019	In-situ In-situ	<0.00120 <0.00201	<0.00721 <0.00201	 <15.0	 <15.0	 <15.0	 <15.0	 39.1
DP-7.6 (Bottom)	4/2/2019	In-situ In-situ	<0.00201	<0.00201	<15.0 <15.0	<15.0 <15.0	<15.0	<15.0 <15.0	102
DP-7.7 (Sidewall South)	4/2/2019	In-situ	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	<9.98
DP-8.1 (Sidewall North)	1/29/2019	In-situ	<0.00110	<0.0066	<27.5	33.8	<27.5	33.8	11.4

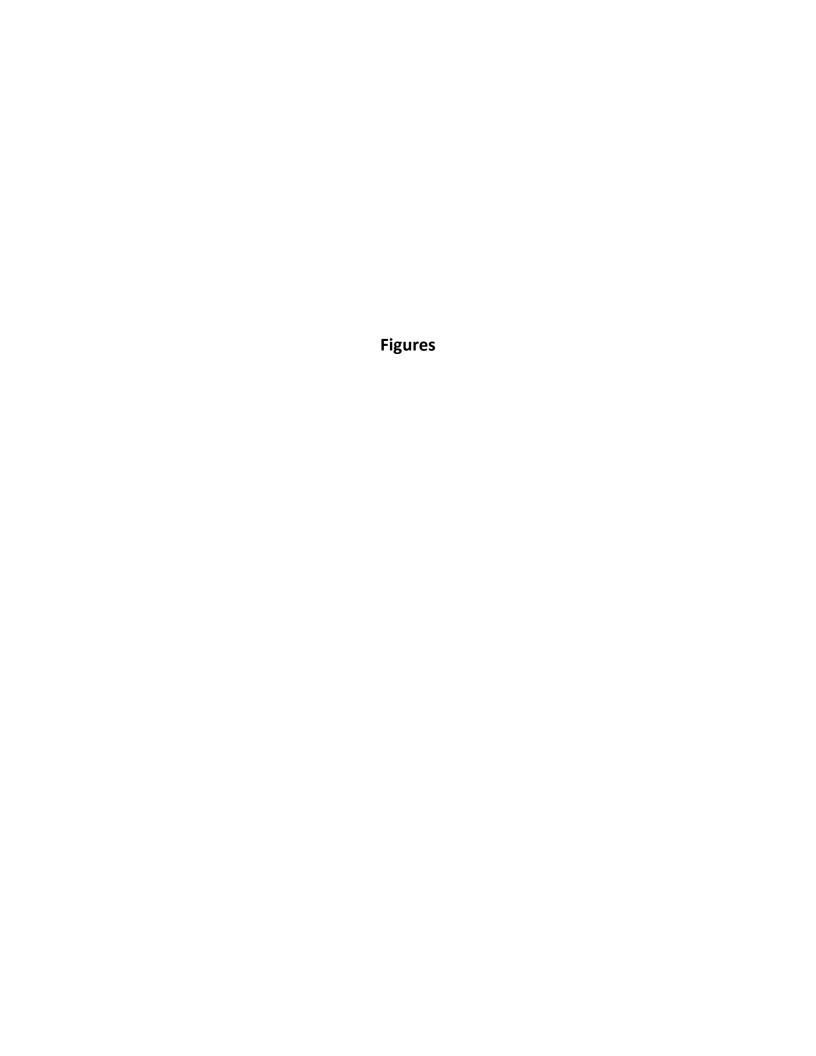
Table 2
Confirmation Analytical Data Summary
Legacy Reserves, Indigo Federal
Lea County, New Mexico
18-0138-05

Sample	Collection Date	Status	Benzene (mg/Kg)	BTEX (mg/Kg)	C6 - C12 (mg/Kg)	C12 - C28 (mg/Kg)	C28 - C35 (mg/Kg)	C6 - C35 (mg/Kg)	Chloride (mg/Kg)
RRAL			10	50				2,500	10,000
DP-8.2 (Sidewall East)	1/29/2019	In-situ	<0.00123	<0.00739	<30.9	<30.9	<30.9	<30.9	2.75
DP-8.3 (Sidewall South)	1/29/2019	In-situ	<0.0250	<0.1500	<31.2	37.8	<31.2	37.8	9.42
DP-8.4 (Sidewall West)	1/29/2019	In-situ	< 0.0244	0.1464	<30.5	130	<30.5	130	405
DP-8.5 (Bottom)	1/29/2019	In-situ	< 0.0244	<0.1464	<30.5	138	<30.5	138	164
Caliche Backfill 1	9/24/2019	In-situ							138
Caliche Backfill 2	9/24/2019	In-situ							177
Caliche Backfill 3	9/24/2019	In-situ							194
Caliche Backfill 4	9/24/2019	In-situ							97.1

Method 8015M (TPH) and 300 (chloride)

Depth in feet below ground surface (bgs)

mg/Kg: milligrams per kilogram equivalent to parts per million (ppm)



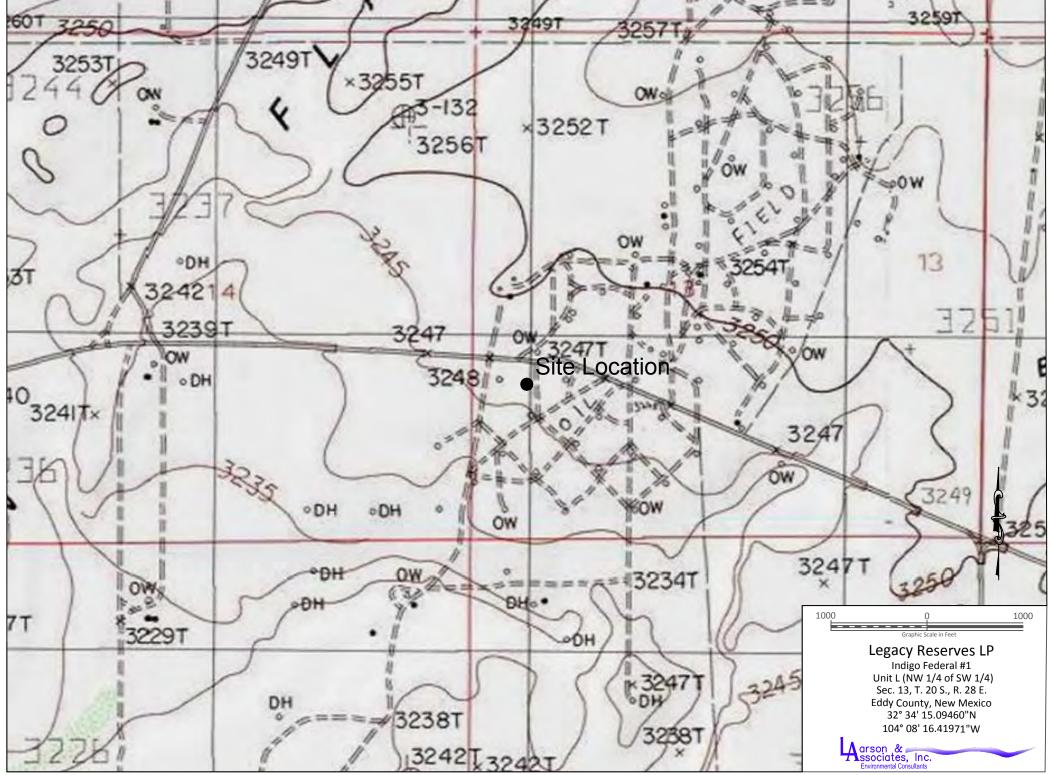


Figure 1 - Topographic Map

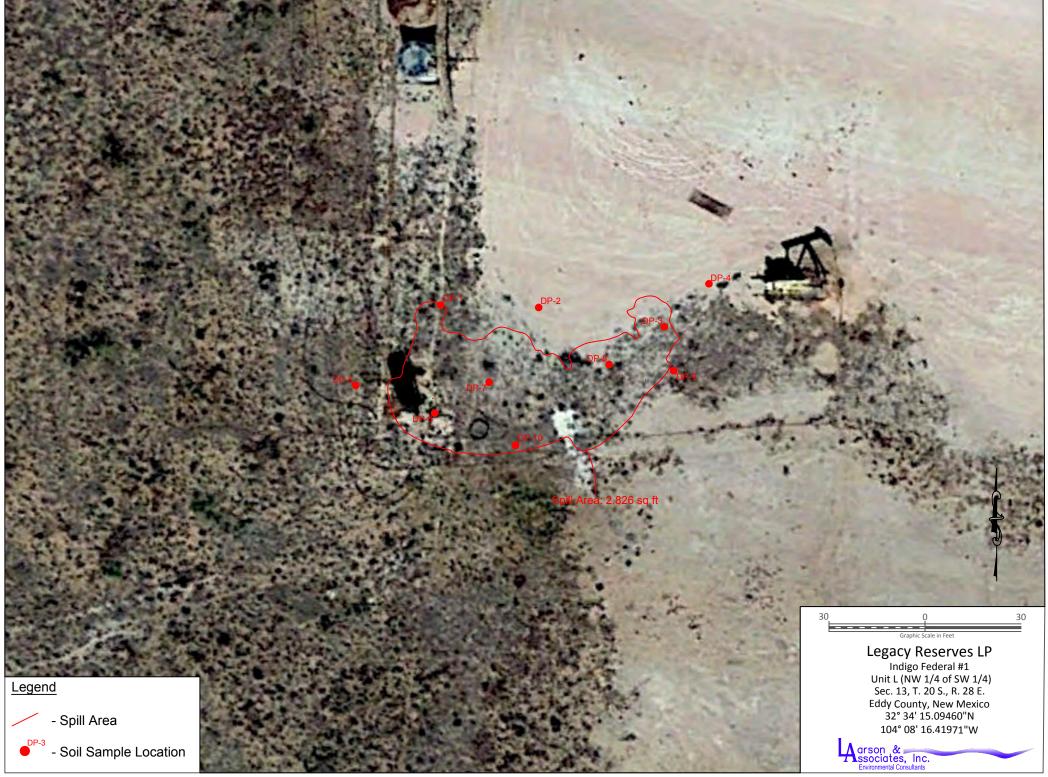


Figure 2 - Aerial Map Showing Soil Sample Locations

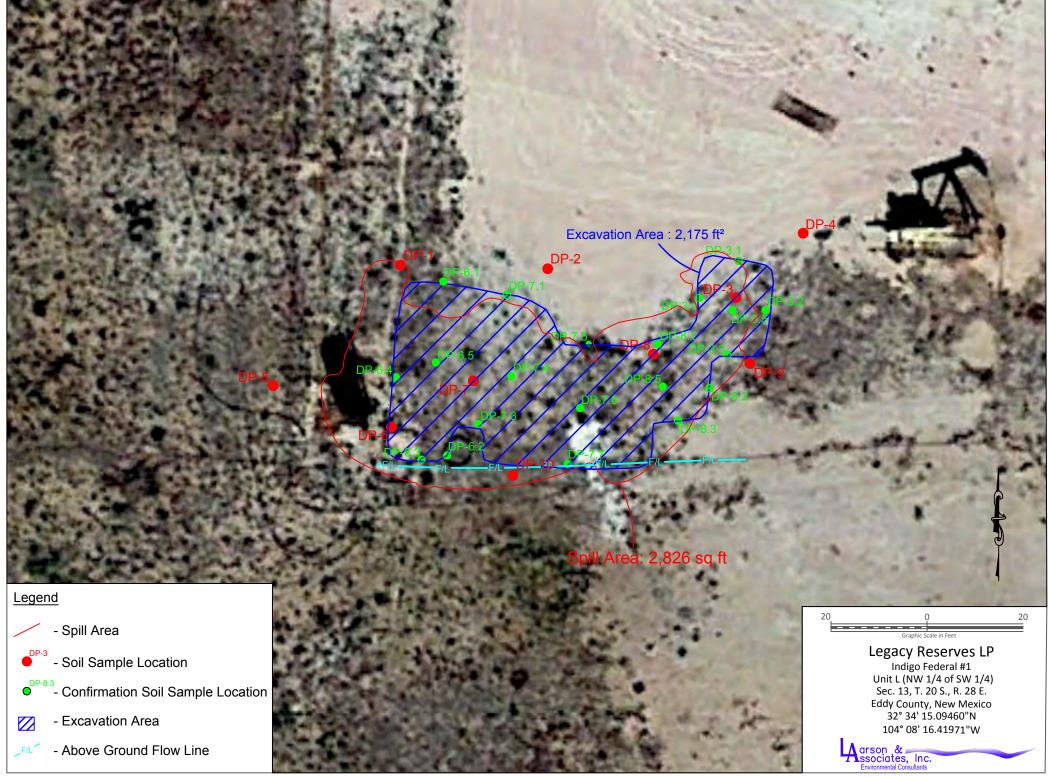


Figure 3 - Aerial Map Showing Excavation Location and Confirmation Soil Sample Locations

Appendix A

Initial C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1904938358
District RP	2RP-5244
Facility ID	
Application ID	pAB1904938019

Release Notification

Responsible Party

Responsible	Party Legac	y Reserves Opera	ting, LP	OGRID 24	OGRID 240974						
Contact Nam	ne Brian Cu	nningham		Contact Te	Telephone 432-234-9450						
Contact ema	il beunning	ham@legacylp.co	om	Incident #	Incident # (assigned by OCD) NAB1904938358						
Contact mail	ing address	303 W. Wall St. N	Midland TX 79701								
			Location	of Release So	ource						
Latitude 32.5	Latitude 32.57086° N Longitude -104.13790° W										
			(NAD 83 in deci	imal degrees to 5 decim	(mal places)						
Site Name In	digo Federa	l #1		Site Type	Tank Battery						
Date Release	Discovered	November 13, 2	2018	API# (if app	pplicable) 30-015-26478						
	1			L							
Unit Letter	Section	Township	Range	Coun	•						
Е	13	20S	28E	Eddy	У						
Sumfa a a Ourma	Ctata	V Fodoval T	ribal		,						
Surface Owne.	r: State	X rederal 1	ribai 🔛 Private (A	ame:)						
			Nature and	Volume of I	Release						
	Materia	l(s) Released (Select a	Il that apply and attach (calculations or specific	c justification for the volumes provided below)						
X Crude Oi			ed (bbls) 20 bbls	calculations of specific	Volume Recovered (bbls) 0 bbls						
X Produced	Water	Volume Release	ed (bbls) 40 bbls		Volume Recovered (bbls) 0 bbls						
		Is the concentra	tion of total dissolv	red solids (TDS)	Yes No						
Condensa	.4.		water >10,000 mg/	1?	V. I						
		Volume Release			Volume Recovered (bbls)						
Natural G	Gas	Volume Release	ed (Mcf)		Volume Recovered (Mcf)						
Other (de	escribe)	Volume/Weight	Released (provide	units)	Volume/Weight Recovered (provide units)						
Cause of Rel											
A leak form	ed in the hea	ater treater.									

State of New Mexico Oil Conservation Division

Incident ID	NAB1904938358
District RP	2RP5244
Facility ID	
Application ID	pAB1904938019

Was this a major	If YES, for what reason(s) does the resp	onsible party consider this a major release?							
release as defined by	The release was greater than 25 bbls of	iquid.							
19.15.29.7(A) NMAC?									
X Yes No									
If YES, was immediate no	totice given to the OCD? By whom? To y	whom? When and by what means (phone, email, etc)?							
Larson and Associates personnel called Olivia Yu on 11/13/2018 at 15:41 MST.									
Emison and Existentials pe	asomer canca Onivia 1 a on 11/15/2016 a	15.41 MIST.							
	Initial F	Response							
The responsible p	oarty must undertake the following actions immedial	ely unless they could create a safety hazard that would result in injury							
X The source of the rele	ase has been stopped.								
x The impacted area has	s been secured to protect human health an	d the environment.							
x Released materials ha	ve been contained via the use of berms or	dikes, absorbent pads, or other containment devices.							
l	ecoverable materials have been removed a	-							
	l above have <u>not</u> been undertaken, explain								
	<u>===</u>	, , , , , , , , , , , , , , , , , , , ,							
	•								
D. 10.15.20.0 D. (4) \D.(ACH								
has begun please attach a	AC the responsible party may commence in partially of actions to date. If remedial	remediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred							
within a lined containmen	t area (see 19.15.29.11(A)(5)(a) NMAC),	please attach all information needed for closure evaluation.							
		best of my knowledge and understand that pursuant to OCD rules and							
regulations all operators are r	equired to report and/or file certain release no	tifications and perform corrective actions for releases which may endanger							
public health or the environm	nent. The acceptance of a C-141 report by the	OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In							
addition, OCD acceptance of	a C-141 report does not relieve the operator o	f responsibility for compliance with any other federal, state, or local laws							
and/or regulations.									
Printed Name: Brian Cunr	ningham	Title: Production Foreman							
7	1 -								
Signature: Buin	(unning han	Date: <u>11/19/2018</u>							
email: bcunningham@lega	acylp.com	Telephone: 432-234-9450							
,									
OCD Only									
Descived how	at Intamente	D 4 2/49/2040							
Received by:	MARTHURUE	Date: 2/18/2019							

Appendix B OCD Communications

Rachel Owen

From: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>

Sent: Thursday, December 20, 2018 10:32 AM

To: Mark Larson; 'bcunningham@legacylp.com'; Rachel Owen

Cc: Hamlet, Robert, EMNRD; Griswold, Jim, EMNRD

Subject: [Disarmed] C-141 for Indigo Fed 1 & Shugart A State 1

Good Morning all,

Christina in NMOCD District 1 has forwarded the following Form C-141's to the Artesia NMOCD District 2 office. Both of these releases are in Eddy County and will be administered by the District 2 office. Please note the dividing line for D1 and D2 is the Eddy/Lea County line. Range 31 and down is Eddy County. Range 32 and up is Lea County. The division is slightly different in Chaves County.

Indigo Federal 1 * Date of Release: 11/13/18 * <u>NOTE: No API number listed on form – If applicable, please provide that</u> as soon as possible. If not applicable, please advise.

Shugart A State 1 * 30-015-32438 * Date of Release: 11/14/18 * <u>NOTE: There are no release/recovery volumes listed on this C-141. This form can not be processed until that data is received. If the volume is unknown, that must be stated on the form.</u>

Please note that on the first page of the Form C-141, just under the heading "Nature and Volume of Release" the following:

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Please provide that information for each release as soon as possible. Be advised that under the current spill rule (19.15.29 NMAC) effective August 14, 2018, there are time sensitive dates for various submittals. To remain in compliance with current rules, it is important to submit complete documents in a timely manner, and, to the correct NMOCD District office. Once District 2 receives the requested additional information, these forms will be processed. After processing, we will try to send you the OCD Tracking Number, but that number may also be searched for and viewed on the OCD Website.

For District 2, the current Environmental Specialist is Rob Hamlet. Please address environmental correspondence to him and continue to copy me as well. **NOTE:** Maria Pruett is no longer with the OCD.

Rob's email: robert.hamlet@state.nm.us

The current spill rule may be viewed here: MailScanner warning: numerical links are often malicious: http://164.64.110.134/parts/title19/19.015.0029.html

If you have any questions or concerns, please contact me.

Thank you,

Mike Bratcher NMOCD District 2 811 South First Street Artesia, NM 88210 575-748-1283 Ext 108

Rachel Owen

From: Venegas, Victoria, EMNRD < Victoria. Venegas@state.nm.us>

Sent: Monday, February 18, 2019 11:51 AM

To: Rachel Owen; Bratcher, Mike, EMNRD; Hamlet, Robert, EMNRD

Cc: Mark Larson; bcunningham@legacylp.com

Subject: FW: Revised C-141, Indigo Federal #1, Legacy Reserves

Follow Up Flag: Follow up Flag Status: Flagged

FW: Revised C-141, Indigo Federal #1, Legacy Reserves

All,

The OCD tracking number for this release event is **2RP-5244**. Thank you,

Victoria Venegas EMNRD OCD-District II 811 S First St. Artesia NM 88210

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to groundwater, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

From: Bustamante, Amalia, EMNRD

Sent: Monday, February 18, 2019 10:46 AM

To: Bratcher, Mike, EMNRD < mike.bratcher@state.nm.us>

Cc: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us >; Venegas, Victoria, EMNRD < Victoria. Venegas@state.nm.us >

Subject: RE: Revised C-141, Indigo Federal #1, Legacy Reserves

2RP-5244

Amalia Bustamante

Oil Conservation Division-District II

From: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>

Sent: Wednesday, February 13, 2019 2:28 PM

To: Bustamante, Amalia, EMNRD < Amalia. Bustamante@state.nm.us>

Cc: Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>; Venegas, Victoria, EMNRD <Victoria.Venegas@state.nm.us>

Subject: FW: Revised C-141, Indigo Federal #1, Legacy Reserves

Importance: High

We really missed this one.

From: Rachel Owen <rowen@laenvironmental.com>

Sent: Friday, December 21, 2018 2:19 PM

To: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us >

Cc: Mark Larson < Mark@laenvironmental.com >; bcunningham@legacylp.com; Bratcher, Mike, EMNRD

<mike.bratcher@state.nm.us>

Subject: [EXT] Revised C-141, Indigo Federal #1, Legacy Reserves

Importance: High

Good Afternoon Mr. Hamlet,

Larson & Associates, Inc. (LAI), on behalf of Legacy Reserves Operating L.P. (Legacy) submits the revised C-141 for a spill at the Indigo Federal #1 located in Eddy County, New Mexico. Please contact Brian Cunningham with Legacy at (432) 234-9450, Mark Larson, or myself if you have questions.

Respectfully,

Rachel Owen Staff Geologist Larson & Associates Phone: 432.664.5357

Email: rowen@laenvironmental.com



Appendix C

Laboratory Reports



Certificate of Analysis Summary 608540

Larson and Associates, Inc., Midland, TX

Project Name: Indigo Federal #1



Project Id: 18-0138-05
Contact: Mark Larson

Project Location:

Date Received in Lab: Thu Dec-13-18 11:00 am

Report Date: 16-JAN-19 **Project Manager:** Kelsey Brooks

	Lab Id:	608540-0	001	608540-	004	608540-	007	608540-0)12	608540-0	013	608540-0	018
Analysis Paguested	Field Id:	DP-4 (0'-1')		DP-2 (0'-1')		DP-9 (0'-1')		DP-3 (0'-1')		DP-3 (1'-2')		DP-8 (0'-	1')
Analysis Requested	Depth:												
	Matrix:	SOIL		SOIL	.	SOIL	,	SOIL		SOIL		SOIL	
	Sampled:	Dec-11-18	Dec-11-18 12:52		14:54	Dec-11-18	15:03	Dec-11-18	15:22	Dec-11-18 15:24		Dec-11-18 15:38	
BTEX by EPA 8021B	Extracted:	Dec-17-18 09:45		Dec-17-18	09:45	Dec-17-18	09:45	Dec-17-18	09:45			Dec-17-18 (09:45
	Analyzed:	Dec-17-18	11:55	Dec-17-18	12:17	Dec-17-18	13:00	Dec-17-18	19:49			Dec-17-18 2	20:11
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL			mg/kg	RL
Benzene	·	< 0.00202	0.00202	< 0.00199	0.00199	< 0.00201	0.00201	2.54	0.998			3.26	0.996
Toluene		< 0.00202	0.00202	0.00598	0.00199	< 0.00201	0.00201	30.3	0.998			30.0	0.996
Ethylbenzene		< 0.00202	0.00202	< 0.00199	0.00199	< 0.00201	0.00201	13.4	0.998			12.4	0.996
m,p-Xylenes		< 0.00403	0.00403	< 0.00398	0.00398	< 0.00402	0.00402	40.5	2.00			35.6	1.99
o-Xylene		< 0.00202	0.00202	< 0.00199	0.00199	< 0.00201	0.00201	13.5	0.998			12.1	0.996
Total Xylenes		< 0.00202	0.00202	< 0.00199	0.00199	< 0.00201	0.00201	54.0	0.998			47.7	0.996
Total BTEX		< 0.00202	0.00202	0.00598	0.00199	< 0.00201	0.00201	100	0.998			93.4	0.996
Chloride by EPA 300	Extracted:	Dec-17-18	14:00	Dec-17-18	14:00	Dec-17-18 14:00 Dec-17-18 14:00		14:00	Dec-17-18 14:00		Dec-17-18 14:00		
	Analyzed:	Dec-17-18	18:43	Dec-17-18	19:01	Dec-18-18	08:57	Dec-17-18	19:44	Dec-17-18	19:56	Dec-17-18 1	19:50
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Chloride		293	49.7	49.9	49.9	26.5	4.96	999	50.0	6.36	4.96	6090	100
TPH by SW8015 Mod	Extracted:	Dec-13-18	17:00	Dec-13-18	17:00	Dec-13-18	17:00	Dec-13-18	17:00	Dec-13-18	17:00	Dec-13-18 1	17:00
	Analyzed:	Dec-13-18	20:13	Dec-13-18	21:30	Dec-13-18	22:17	Dec-13-18	23:49	Dec-14-18	00:05	Dec-14-18 (01:22
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Gasoline Range Hydrocarbons (GRO)		<15.0	15.0	<14.9	14.9	<15.0	15.0	36800	375	<14.9	14.9	31500	375
Diesel Range Organics (DRO)		<15.0	15.0	317	14.9	<15.0	15.0	82800	375	173	14.9	83400	375
Motor Oil Range Hydrocarbons (MRO)		<15.0	15.0	35.1	14.9	<15.0	15.0	4860	375	38.0	14.9	5310	375
Total TPH		<15.0	15.0	352	14.9	<15.0	15.0	124000	375	211	14.9	120000	375

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Kelsey Brooks Project Manager



Certificate of Analysis Summary 608540

Larson and Associates, Inc., Midland, TX

Project Name: Indigo Federal #1



Project Id: 18-0138-05
Contact: Mark Larson

Project Location:

Date Received in Lab: Thu Dec-13-18 11:00 am

Report Date: 16-JAN-19 **Project Manager:** Kelsey Brooks

	1												
	Lab Id:	608540-0	19	608540-0	20	608540-0	024	608540-	028	608540-0	30	608540-03	31
Analysis Requested	Field Id:	DP-8 (1'-	2')	DP-8 (2'-:	3')	DP-10 (0	'-1')	DP-1 (0	'-1')	DP-6 (0'-	1')	DP-6 (1'-2	2')
Anatysis Requested	Depth:												
	Matrix:	SOIL		SOIL		SOIL	,	SOII		SOIL		SOIL	
	Sampled:	Dec-11-18	15:41	Dec-11-18 1	5:43	Dec-11-18	15:52	Dec-11-18	12:52	Dec-12-18	2:52	Dec-12-18 1	2:52
BTEX by EPA 8021B	Extracted:					Dec-17-18	09:45	Dec-17-18	09:45	Dec-17-18 (9:45		
	Analyzed:					Dec-17-18	13:21	Dec-17-18	13:42	Dec-17-18	9:06		
	Units/RL:					mg/kg	RL	mg/kg	RL	mg/kg	RL		
Benzene						0.00989	0.00200	0.00601	0.00199	< 0.200	0.200		
Toluene						0.0103	0.00200	0.0106	0.00199	4.01	0.200		
Ethylbenzene						< 0.00200	0.00200	0.00405	0.00199	4.85	0.200		
m,p-Xylenes						< 0.00401	0.00401	0.0206	0.00398	17.4	0.399		
o-Xylene						< 0.00200	0.00200	0.0150	0.00199	7.10	0.200		
Total Xylenes						< 0.00200	0.00200	0.0356	0.00199	24.5	0.200		
Total BTEX						0.0202	0.00200	0.0563	0.00199	33.4	0.200		
Chloride by EPA 300	Extracted:	Dec-17-18	14:00			Dec-17-18	14:00	Dec-17-18	14:00	Dec-17-18	4:00	Dec-17-18 1	4:00
	Analyzed:	Dec-17-18 2	20:14			Dec-18-18	09:03	Dec-18-18	09:10	Dec-17-18 2	21:03	Dec-17-18 2	21:09
	Units/RL:	mg/kg	RL			mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Chloride		487	5.00			14.1	4.97	7.34	4.97	5510	99.8	1350	25.0
TPH by SW8015 Mod	Extracted:	Dec-13-18	17:00	Dec-13-18 1	7:00	Dec-13-18	17:00	Dec-13-18	17:00	Dec-13-18	7:00	Dec-13-18 1	7:00
	Analyzed:	Dec-14-18 (01:38	Dec-14-18 0	1:53	Dec-13-18	21:30	Dec-13-18	22:32	Dec-13-18 2	23:03	Dec-13-18 2	23:34
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Gasoline Range Hydrocarbons (GRO)		19300	375	<15.0	15.0	<15.0	15.0	61.5	15.0	1720	74.8	<14.9	14.9
Diesel Range Organics (DRO)		32700	375	37.8	15.0	<15.0	15.0	1100	15.0	7330	74.8	61.9	14.9
Motor Oil Range Hydrocarbons (MRO)		2690	375	19.1	15.0	<15.0	15.0	66.1	15.0	522	74.8	17.5	14.9
Total TPH		54700	375	56.9	15.0	<15.0	15.0	1230	15.0	9570	74.8	79.4	14.9

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Kelsey Brooks Project Manager



Certificate of Analysis Summary 608540

Larson and Associates, Inc., Midland, TX

Project Name: Indigo Federal #1



Project Id: 18-0138-05
Contact: Mark Larson

Project Location:

Date Received in Lab: Thu Dec-13-18 11:00 am

Report Date: 16-JAN-19 **Project Manager:** Kelsey Brooks

	Lab Id:	608540-0	033	608540-0	34	608540-0)36		
Analysis Requested	Field Id:	DP-7 (0'-	-1')	DP-7 (1'-	2')	DP-5 (0'-	-1')		
Anaiysis Requesieu	Depth:								
	Matrix:	SOIL	,	SOIL		SOIL			
	Sampled:	Dec-12-18	12:52	Dec-12-18 1	12:52	Dec-12-18	12:52		
BTEX by EPA 8021B	Extracted:	Dec-17-18	09:45			Dec-17-18	09:45		
	Analyzed:	Dec-17-18	19:27			Dec-17-18	14:25		
	Units/RL:	mg/kg	RL			mg/kg	RL		
Benzene		1.35	0.199			< 0.00201	0.00201		
Toluene		8.81	0.199			< 0.00201	0.00201		
Ethylbenzene		2.80	0.199			< 0.00201	0.00201		
m,p-Xylenes		8.36	0.398			< 0.00402	0.00402		
o-Xylene		3.01	0.199			< 0.00201	0.00201		
Total Xylenes		11.4	0.199			< 0.00201	0.00201		
Total BTEX		24.3	0.199			< 0.00201	0.00201		
Chloride by EPA 300	Extracted:	Dec-17-18	14:00	Dec-28-18 12:30		Dec-17-18 15:30			
	Analyzed:	Dec-17-18	21:21	Dec-28-18 1	4:24	Dec-18-18	00:23		
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Chloride		706	5.00	6.65	5.00	119	4.96		
TPH by SW8015 Mod	Extracted:	Dec-13-18	17:00	Dec-13-18 1	7:00	Dec-13-18	17:00		
	Analyzed:	Dec-14-18	00:05	Dec-14-18 (00:20	Dec-14-18	00:51		
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Gasoline Range Hydrocarbons (GRO)		1890	15.0	<15.0	15.0	<15.0	15.0		
Diesel Range Organics (DRO)		2930	15.0	53.8	15.0	<15.0	15.0		
Motor Oil Range Hydrocarbons (MRO)		161	15.0	21.5	15.0	<15.0	15.0		
Total TPH		4980	15.0	75.3	15.0	<15.0	15.0		

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Kelsey Brooks Project Manager

Analytical Report 608540

for

Larson and Associates, Inc.

Project Manager: Mark Larson Indigo Federal #1 18-0138-05 16-JAN-19

Collected By: Client





1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-18-28), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054) Oklahoma (2017-142)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (T104704295-18-17), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-14)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-18-18)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-18)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4)
Xenco-Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Phoenix Mobile (EPA Lab Code: AZ00901): Arizona (AZM757)
Xenco-Atlanta (LELAP Lab ID #04176)

Xenco-Tampa: Florida (E87429) Xenco-Lakeland: Florida (E84098)





16-JAN-19

Project Manager: Mark Larson Larson and Associates, Inc. P. O. Box 50685 Midland, TX 79710

Reference: XENCO Report No(s): 608540

Indigo Federal #1 Project Address:

Mark Larson:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 608540. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 608540 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Kelsey Brooks

Knus Koah

Project Manager

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

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Sample Cross Reference 608540



Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
DP-4 (0'-1')	S	12-11-18 12:52		608540-001
DP-2 (0'-1')	S	12-11-18 14:54		608540-004
DP-9 (0'-1')	S	12-11-18 15:03		608540-007
DP-3 (0'-1')	S	12-11-18 15:22		608540-012
DP-3 (1'-2')	S	12-11-18 15:24		608540-013
DP-8 (0'-1')	S	12-11-18 15:38		608540-018
DP-8 (1'-2')	S	12-11-18 15:41		608540-019
DP-8 (2'-3')	S	12-11-18 15:43		608540-020
DP-10 (0'-1')	S	12-11-18 15:52		608540-024
DP-1 (0'-1')	S	12-11-18 12:52		608540-028
DP-6 (0'-1')	S	12-12-18 12:52		608540-030
DP-6 (1'-2')	S	12-12-18 12:52		608540-031
DP-7 (0'-1')	S	12-12-18 12:52		608540-033
DP-7 (1'-2')	S	12-12-18 12:52		608540-034
DP-5 (0'-1')	S	12-12-18 12:52		608540-036
DP-4 (1'-2')	S	12-11-18 12:54		Not Analyzed
DP-4 (2'-3')	S	12-11-18 12:56		Not Analyzed
DP-2 (1'-2')	S	12-11-18 14:57		Not Analyzed
DP-2 (2'-3')	S	12-11-18 14:58		Not Analyzed
DP-9 (1'-2')	S	12-11-18 15:07		Not Analyzed
DP-9 (2'-3')	S	12-11-18 15:09		Not Analyzed
DP-9 (3'-4')	S	12-11-18 15:12		Not Analyzed
DP-9 (4'-6')	S	12-11-18 15:19		Not Analyzed
DP-3 (2'-3')	S	12-11-18 15:26		Not Analyzed
DP-3 (3'-4')	S	12-11-18 15:30		Not Analyzed
DP-3 (4'-6')	S	12-11-18 15:31		Not Analyzed
DP-3 (6'-7')	S	12-11-18 15:37		Not Analyzed
DP-8 (3'-4')	S	12-11-18 15:46		Not Analyzed
DP-8 (4'-6')	S	12-11-18 15:48		Not Analyzed
DP-8 (6'-8')	S	12-11-18 15:50		Not Analyzed
DP-10 (1'-2')	S	12-11-18 15:54		Not Analyzed
DP-10 (2'-3')	S	12-11-18 15:55		Not Analyzed
DP-10 (3'-4')	S	12-12-18 08:41		Not Analyzed
DP-1 (1'-2')	S	12-12-18 12:52		Not Analyzed
DP-6 (2'-3')	S	12-12-18 12:52		Not Analyzed
DP-7 (2'-3')	S	12-12-18 12:52		Not Analyzed
DP-5 (1'-2')	S	12-12-18 12:52		Not Analyzed
DP-5 (2'-3')	S	12-12-18 12:52		Not Analyzed
DP-5 (3'-4')	S	12-12-18 12:52		Not Analyzed

XENCO

CASE NARRATIVE

Client Name: Larson and Associates, Inc. Project Name: Indigo Federal #1

 Project ID:
 18-0138-05
 Report Date:
 16-JAN-19

 Work Order Number(s):
 608540
 Date Received:
 12/13/2018

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3072893 TPH by SW8015 Mod

Motor Oil Range Hydrocarbons (MRO) RPD was outside laboratory control limits. Samples in the analytical batch are: 608540-001, -004, -007, -012, -013, -018, -019, -020

Surrogate 1-Chlorooctane, Surrogate o-Terphenyl recovered above QC limits. Matrix interferences is suspected; data confirmed by re-analysis.

Samples affected are: 608540-012,608540-018,608540-019.

Batch: LBA-3073154 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.

Dilutions due to excessive hydrocarbons.

Batch: LBA-3073184 Chloride by EPA 300

Nitrite as N RPD was outside laboratory control limits.

Samples in the analytical batch are: 608540-001, -004, -006, -007, -012, -013, -018, -019, -024, -028, -030,

-031, -032, -033

Lab Sample ID 608540-013 was randomly selected for Matrix Spike/Matrix Spike Duplicate (MS/MSD). Chloride recovered below QC limits in the Matrix Spike. Outlier/s are due to possible matrix interference. Samples in the analytical batch are: 608540-001, -004, -006, -007, -012, -013, -018, -019, -024, -028, -030, -031, -032, -033.

The Laboratory Control Sample for Chloride is within laboratory Control Limits, therefore the data was accepted.





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: **DP-4 (0'-1')** Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-001 Date Collected: 12.11.18 12.52

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 12.17.18 14.00 Basis: Wet Weight

Seq Number: 3073184

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 293
 49.7
 mg/kg
 12.17.18 18.43
 10

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: ARM % Moisture:

Analyst: ARM Date Prep: 12.13.18 17.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.13.18 20.13	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	12.13.18 20.13	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	12.13.18 20.13	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	12.13.18 20.13	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	96	%	70-135	12.13.18 20.13		
o-Terphenyl		84-15-1	89	%	70-135	12.13.18 20.13		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: DP-4 (0'-1') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-001 Date Collected: 12.11.18 12.52

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

Analyst: SCM Date Prep: 12.17.18 09.45 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00202	0.00202		mg/kg	12.17.18 11.55	U	1
Toluene	108-88-3	< 0.00202	0.00202		mg/kg	12.17.18 11.55	U	1
Ethylbenzene	100-41-4	< 0.00202	0.00202		mg/kg	12.17.18 11.55	U	1
m,p-Xylenes	179601-23-1	< 0.00403	0.00403		mg/kg	12.17.18 11.55	U	1
o-Xylene	95-47-6	< 0.00202	0.00202		mg/kg	12.17.18 11.55	U	1
Total Xylenes	1330-20-7	< 0.00202	0.00202		mg/kg	12.17.18 11.55	U	1
Total BTEX		< 0.00202	0.00202		mg/kg	12.17.18 11.55	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	94	%	70-130	12.17.18 11.55		
1,4-Difluorobenzene		540-36-3	101	%	70-130	12.17.18 11.55		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: **DP-2** (0'-1') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-004 Date Collected: 12.11.18 14.54

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 12.17.18 14.00 Basis: Wet Weight

Seq Number: 3073184

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 49.9
 49.9
 mg/kg
 12.17.18 19.01
 10

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: ARM % Moisture:

Analyst: ARM Date Prep: 12.13.18 17.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<14.9	14.9		mg/kg	12.13.18 21.30	U	1
Diesel Range Organics (DRO)	C10C28DRO	317	14.9		mg/kg	12.13.18 21.30		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	35.1	14.9		mg/kg	12.13.18 21.30		1
Total TPH	PHC635	352	14.9		mg/kg	12.13.18 21.30		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	115	%	70-135	12.13.18 21.30		
o-Terphenyl		84-15-1	109	%	70-135	12.13.18 21.30		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: DP-2 (0'-1') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-004 Date Collected: 12.11.18 14.54

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

Analyst: SCM Date Prep: 12.17.18 09.45 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199		mg/kg	12.17.18 12.17	U	1
Toluene	108-88-3	0.00598	0.00199		mg/kg	12.17.18 12.17		1
Ethylbenzene	100-41-4	< 0.00199	0.00199		mg/kg	12.17.18 12.17	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398		mg/kg	12.17.18 12.17	U	1
o-Xylene	95-47-6	< 0.00199	0.00199		mg/kg	12.17.18 12.17	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199		mg/kg	12.17.18 12.17	U	1
Total BTEX		0.00598	0.00199		mg/kg	12.17.18 12.17		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	105	%	70-130	12.17.18 12.17		
4-Bromofluorobenzene		460-00-4	94	%	70-130	12.17.18 12.17		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: **DP-9** (0'-1') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-007 Date Collected: 12.11.18 15.03

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 12.17.18 14.00 Basis: Wet Weight

Seq Number: 3073184

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 26.5
 4.96
 mg/kg
 12.18.18 08.57
 1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: ARM % Moisture:

Analyst: ARM Date Prep: 12.13.18 17.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.13.18 22.17	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	12.13.18 22.17	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	12.13.18 22.17	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	12.13.18 22.17	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	114	%	70-135	12.13.18 22.17		
o-Terphenyl		84-15-1	102	%	70-135	12.13.18 22.17		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: DP-9 (0'-1') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-007 Date Collected: 12.11.18 15.03

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

Analyst: SCM Date Prep: 12.17.18 09.45 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00201	0.00201		mg/kg	12.17.18 13.00	U	1
Toluene	108-88-3	< 0.00201	0.00201		mg/kg	12.17.18 13.00	U	1
Ethylbenzene	100-41-4	< 0.00201	0.00201		mg/kg	12.17.18 13.00	U	1
m,p-Xylenes	179601-23-1	< 0.00402	0.00402		mg/kg	12.17.18 13.00	U	1
o-Xylene	95-47-6	< 0.00201	0.00201		mg/kg	12.17.18 13.00	U	1
Total Xylenes	1330-20-7	< 0.00201	0.00201		mg/kg	12.17.18 13.00	U	1
Total BTEX		< 0.00201	0.00201		mg/kg	12.17.18 13.00	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	85	%	70-130	12.17.18 13.00		
1,4-Difluorobenzene		540-36-3	103	%	70-130	12.17.18 13.00		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: **DP-3** (0'-1') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-012 Date Collected: 12.11.18 15.22

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 12.17.18 14.00 Basis: Wet Weight

Seq Number: 3073184

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 999
 50.0
 mg/kg
 12.17.18 19.44
 10

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: ARM % Moisture:

Analyst: ARM Date Prep: 12.13.18 17.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	36800	375		mg/kg	12.13.18 23.49		25
Diesel Range Organics (DRO)	C10C28DRO	82800	375		mg/kg	12.13.18 23.49		25
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	4860	375		mg/kg	12.13.18 23.49		25
Total TPH	PHC635	124000	375		mg/kg	12.13.18 23.49		25
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	715	%	70-135	12.13.18 23.49	**	
o-Terphenyl		84-15-1	438	%	70-135	12.13.18 23.49	**	





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: DP-3 (0'-1') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-012 Date Collected: 12.11.18 15.22

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

Analyst: SCM Date Prep: 12.17.18 09.45 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	2.54	0.998		mg/kg	12.17.18 19.49		500
Toluene	108-88-3	30.3	0.998		mg/kg	12.17.18 19.49		500
Ethylbenzene	100-41-4	13.4	0.998		mg/kg	12.17.18 19.49		500
m,p-Xylenes	179601-23-1	40.5	2.00		mg/kg	12.17.18 19.49		500
o-Xylene	95-47-6	13.5	0.998		mg/kg	12.17.18 19.49		500
Total Xylenes	1330-20-7	54.0	0.998		mg/kg	12.17.18 19.49		500
Total BTEX		100	0.998		mg/kg	12.17.18 19.49		500
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	97	%	70-130	12.17.18 19.49		
1,4-Difluorobenzene		540-36-3	74	%	70-130	12.17.18 19.49		





Wet Weight

Basis:

Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: DP-3 (1'-2') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-013 Date Collected: 12.11.18 15.24

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 12.17.18 14.00

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 6.36
 4.96
 mg/kg
 12.17.18 19.56
 1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: ARM % Moisture:

Analyst: ARM Date Prep: 12.13.18 17.00 Basis: Wet Weight

Seq Number: 3072893

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<14.9	14.9		mg/kg	12.14.18 00.05	U	1
Diesel Range Organics (DRO)	C10C28DRO	173	14.9		mg/kg	12.14.18 00.05		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	38.0	14.9		mg/kg	12.14.18 00.05		1
Total TPH	PHC635	211	14.9		mg/kg	12.14.18 00.05		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	110	%	70-135	12.14.18 00.05		
o-Terphenyl		84-15-1	100	%	70-135	12.14.18 00.05		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: **DP-8** (0'-1') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-018 Date Collected: 12.11.18 15.38

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 12.17.18 14.00 Basis: Wet Weight

Seq Number: 3073184

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 6090
 100
 mg/kg
 12.17.18 19.50
 20

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: ARM % Moisture:

Analyst: ARM Date Prep: 12.13.18 17.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	31500	375		mg/kg	12.14.18 01.22		25
Diesel Range Organics (DRO)	C10C28DRO	83400	375		mg/kg	12.14.18 01.22		25
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	5310	375		mg/kg	12.14.18 01.22		25
Total TPH	PHC635	120000	375		mg/kg	12.14.18 01.22		25
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	1071	%	70-135	12.14.18 01.22	**	
o-Terphenyl		84-15-1	474	%	70-135	12.14.18 01.22	**	





Wet Weight

Basis:

Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: DP-8 (0'-1') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-018 Date Collected: 12.11.18 15.38

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

Analyst: SCM Date Prep: 12.17.18 09.45
Seq Number: 3073154

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	3.26	0.996		mg/kg	12.17.18 20.11		500
Toluene	108-88-3	30.0	0.996		mg/kg	12.17.18 20.11		500
Ethylbenzene	100-41-4	12.4	0.996		mg/kg	12.17.18 20.11		500
m,p-Xylenes	179601-23-1	35.6	1.99		mg/kg	12.17.18 20.11		500
o-Xylene	95-47-6	12.1	0.996		mg/kg	12.17.18 20.11		500
Total Xylenes	1330-20-7	47.7	0.996		mg/kg	12.17.18 20.11		500
Total BTEX		93.4	0.996		mg/kg	12.17.18 20.11		500
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	74	%	70-130	12.17.18 20.11		
4-Bromofluorobenzene		460-00-4	78	%	70-130	12.17.18 20.11		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: **DP-8** (1'-2') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-019 Date Collected: 12.11.18 15.41

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 12.17.18 14.00 Basis: Wet Weight

Seq Number: 3073184

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 487
 5.00
 mg/kg
 12.17.18 20.14
 1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: ARM % Moisture:

Analyst: ARM Date Prep: 12.13.18 17.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	19300	375		mg/kg	12.14.18 01.38		25
Diesel Range Organics (DRO)	C10C28DRO	32700	375		mg/kg	12.14.18 01.38		25
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	2690	375		mg/kg	12.14.18 01.38		25
Total TPH	PHC635	54700	375		mg/kg	12.14.18 01.38		25
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	892	%	70-135	12.14.18 01.38	**	
o-Terphenyl		84-15-1	818	%	70-135	12.14.18 01.38	**	





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: DP-8 (2'-3') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-020 Date Collected: 12.11.18 15.43

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: ARM % Moisture:

Analyst: ARM Date Prep: 12.13.18 17.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.14.18 01.53	U	1
Diesel Range Organics (DRO)	C10C28DRO	37.8	15.0		mg/kg	12.14.18 01.53		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	19.1	15.0		mg/kg	12.14.18 01.53		1
Total TPH	PHC635	56.9	15.0		mg/kg	12.14.18 01.53		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	113	%	70-135	12.14.18 01.53		
o-Terphenyl		84-15-1	101	%	70-135	12.14.18 01.53		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: **DP-10** (0'-1') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-024 Date Collected: 12.11.18 15.52

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 12.17.18 14.00 Basis: Wet Weight

Seq Number: 3073184

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 14.1
 4.97
 mg/kg
 12.18.18 09.03
 1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: JUM % Moisture:

Analyst: ARM Date Prep: 12.13.18 17.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.13.18 21.30	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	12.13.18 21.30	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	12.13.18 21.30	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	12.13.18 21.30	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	108	%	70-135	12.13.18 21.30		
o-Terphenyl		84-15-1	91	%	70-135	12.13.18 21.30		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: **DP-10 (0'-1')** Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-024 Date Collected: 12.11.18 15.52

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

Analyst: SCM Date Prep: 12.17.18 09.45 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	0.00989	0.00200		mg/kg	12.17.18 13.21		1
Toluene	108-88-3	0.0103	0.00200		mg/kg	12.17.18 13.21		1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	12.17.18 13.21	U	1
m,p-Xylenes	179601-23-1	< 0.00401	0.00401		mg/kg	12.17.18 13.21	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	12.17.18 13.21	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	12.17.18 13.21	U	1
Total BTEX		0.0202	0.00200		mg/kg	12.17.18 13.21		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	89	%	70-130	12.17.18 13.21		
1,4-Difluorobenzene		540-36-3	92	%	70-130	12.17.18 13.21		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: **DP-1** (0'-1') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-028 Date Collected: 12.11.18 12.52

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 12.17.18 14.00 Basis: Wet Weight

Seq Number: 3073184

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 7.34
 4.97
 mg/kg
 12.18.18 09.10
 1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: JUM % Moisture:

Analyst: ARM Date Prep: 12.13.18 17.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	61.5	15.0		mg/kg	12.13.18 22.32		1
Diesel Range Organics (DRO)	C10C28DRO	1100	15.0		mg/kg	12.13.18 22.32		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	66.1	15.0		mg/kg	12.13.18 22.32		1
Total TPH	PHC635	1230	15.0		mg/kg	12.13.18 22.32		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	116	%	70-135	12.13.18 22.32		
o-Terphenyl		84-15-1	107	%	70-135	12.13.18 22.32		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: DP-1 (0'-1') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-028 Date Collected: 12.11.18 12.52

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

Analyst: SCM Date Prep: 12.17.18 09.45 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	0.00601	0.00199		mg/kg	12.17.18 13.42		1
Toluene	108-88-3	0.0106	0.00199		mg/kg	12.17.18 13.42		1
Ethylbenzene	100-41-4	0.00405	0.00199		mg/kg	12.17.18 13.42		1
m,p-Xylenes	179601-23-1	0.0206	0.00398		mg/kg	12.17.18 13.42		1
o-Xylene	95-47-6	0.0150	0.00199		mg/kg	12.17.18 13.42		1
Total Xylenes	1330-20-7	0.0356	0.00199		mg/kg	12.17.18 13.42		1
Total BTEX		0.0563	0.00199		mg/kg	12.17.18 13.42		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	92	%	70-130	12.17.18 13.42		
4-Bromofluorobenzene		460-00-4	124	%	70-130	12.17.18 13.42		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: **DP-6** (0'-1') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-030 Date Collected: 12.12.18 12.52

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 12.17.18 14.00 Basis: Wet Weight

Seq Number: 3073184

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 5510
 99.8
 mg/kg
 12.17.18 21.03
 20

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: JUM % Moisture:

Analyst: ARM Date Prep: 12.13.18 17.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	1720	74.8		mg/kg	12.13.18 23.03		5
Diesel Range Organics (DRO)	C10C28DRO	7330	74.8		mg/kg	12.13.18 23.03		5
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	522	74.8		mg/kg	12.13.18 23.03		5
Total TPH	PHC635	9570	74.8		mg/kg	12.13.18 23.03		5
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	90	%	70-135	12.13.18 23.03		
o-Terphenyl		84-15-1	102	%	70-135	12.13.18 23.03		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: DP-6 (0'-1') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-030 Date Collected: 12.12.18 12.52

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

Analyst: SCM Date Prep: 12.17.18 09.45 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.200	0.200		mg/kg	12.17.18 19.06	U	100
Toluene	108-88-3	4.01	0.200		mg/kg	12.17.18 19.06		100
Ethylbenzene	100-41-4	4.85	0.200		mg/kg	12.17.18 19.06		100
m,p-Xylenes	179601-23-1	17.4	0.399		mg/kg	12.17.18 19.06		100
o-Xylene	95-47-6	7.10	0.200		mg/kg	12.17.18 19.06		100
Total Xylenes	1330-20-7	24.5	0.200		mg/kg	12.17.18 19.06		100
Total BTEX		33.4	0.200		mg/kg	12.17.18 19.06		100
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	128	%	70-130	12.17.18 19.06		
4-Bromofluorobenzene		460-00-4	122	%	70-130	12.17.18 19.06		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: DP-6 (1'-2') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-031 Date Collected: 12.12.18 12.52

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 12.17.18 14.00 Basis: Wet Weight

Seq Number: 3073184

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	1350	25.0	mg/kg	12.17.18 21.09		5

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: JUM % Moisture:

Analyst: ARM Date Prep: 12.13.18 17.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<14.9	14.9		mg/kg	12.13.18 23.34	U	1
Diesel Range Organics (DRO)	C10C28DRO	61.9	14.9		mg/kg	12.13.18 23.34		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	17.5	14.9		mg/kg	12.13.18 23.34		1
Total TPH	PHC635	79.4	14.9		mg/kg	12.13.18 23.34		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	108	%	70-135	12.13.18 23.34		
o-Terphenyl		84-15-1	92	%	70-135	12.13.18 23.34		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: **DP-7** (0'-1') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-033 Date Collected: 12.12.18 12.52

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 12.17.18 14.00 Basis: Wet Weight

Seq Number: 3073184

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 706
 5.00
 mg/kg
 12.17.18 21.21
 1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: JUM % Moisture:

Analyst: ARM Date Prep: 12.13.18 17.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	1890	15.0		mg/kg	12.14.18 00.05		1
Diesel Range Organics (DRO)	C10C28DRO	2930	15.0		mg/kg	12.14.18 00.05		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	161	15.0		mg/kg	12.14.18 00.05		1
Total TPH	PHC635	4980	15.0		mg/kg	12.14.18 00.05		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	115	%	70-135	12.14.18 00.05		
o-Terphenyl		84-15-1	103	%	70-135	12.14.18 00.05		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: DP-7 (0'-1') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-033 Date Collected: 12.12.18 12.52

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

Analyst: SCM Date Prep: 12.17.18 09.45 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	1.35	0.199		mg/kg	12.17.18 19.27		100
Toluene	108-88-3	8.81	0.199		mg/kg	12.17.18 19.27		100
Ethylbenzene	100-41-4	2.80	0.199		mg/kg	12.17.18 19.27		100
m,p-Xylenes	179601-23-1	8.36	0.398		mg/kg	12.17.18 19.27		100
o-Xylene	95-47-6	3.01	0.199		mg/kg	12.17.18 19.27		100
Total Xylenes	1330-20-7	11.4	0.199		mg/kg	12.17.18 19.27		100
Total BTEX		24.3	0.199		mg/kg	12.17.18 19.27		100
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	73	%	70-130	12.17.18 19.27		
1,4-Difluorobenzene		540-36-3	75	%	70-130	12.17.18 19.27		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: **DP-7** (1'-2') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-034 Date Collected: 12.12.18 12.52

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: OJS % Moisture:

Analyst: OJS Date Prep: 12.28.18 12.30 Basis: Wet Weight

Seq Number: 3074470

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 6.65
 5.00
 mg/kg
 12.28.18 14.24
 1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: JUM % Moisture:

Analyst: ARM Date Prep: 12.13.18 17.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.14.18 00.20	U	1
Diesel Range Organics (DRO)	C10C28DRO	53.8	15.0		mg/kg	12.14.18 00.20		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	21.5	15.0		mg/kg	12.14.18 00.20		1
Total TPH	PHC635	75.3	15.0		mg/kg	12.14.18 00.20		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	105	%	70-135	12.14.18 00.20		
o-Terphenyl		84-15-1	90	%	70-135	12.14.18 00.20		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: **DP-5** (**0'-1'**) Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-036 Date Collected: 12.12.18 12.52

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 12.17.18 15.30 Basis: Wet Weight

Seq Number: 3073188

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	119	4.96	mg/kg	12.18.18 00.23		1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: JUM % Moisture:

Analyst: ARM Date Prep: 12.13.18 17.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	12.14.18 00.51	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	12.14.18 00.51	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	12.14.18 00.51	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	12.14.18 00.51	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	109	%	70-135	12.14.18 00.51		
o-Terphenyl		84-15-1	92	%	70-135	12.14.18 00.51		





Larson and Associates, Inc., Midland, TX

Indigo Federal #1

Sample Id: DP-5 (0'-1') Matrix: Soil Date Received:12.13.18 11.00

Lab Sample Id: 608540-036 Date Collected: 12.12.18 12.52

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

Analyst: SCM Date Prep: 12.17.18 09.45 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00201	0.00201		mg/kg	12.17.18 14.25	U	1
Toluene	108-88-3	< 0.00201	0.00201		mg/kg	12.17.18 14.25	U	1
Ethylbenzene	100-41-4	< 0.00201	0.00201		mg/kg	12.17.18 14.25	U	1
m,p-Xylenes	179601-23-1	< 0.00402	0.00402		mg/kg	12.17.18 14.25	U	1
o-Xylene	95-47-6	< 0.00201	0.00201		mg/kg	12.17.18 14.25	U	1
Total Xylenes	1330-20-7	< 0.00201	0.00201		mg/kg	12.17.18 14.25	U	1
Total BTEX		< 0.00201	0.00201		mg/kg	12.17.18 14.25	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	112	%	70-130	12.17.18 14.25		
4-Bromofluorobenzene		460-00-4	87	%	70-130	12.17.18 14.25		



Flagging Criteria



- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit SDL Sample Detection Limit LOD Limit of Detection

PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample BLK Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample BKSD/LCSD Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate MS Matrix Spike MSD: Matrix Spike Duplicate

- + NELAC certification not offered for this compound.
- * (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

^{**} Surrogate recovered outside laboratory control limit.



QC Summary 608540

Larson and Associates, Inc.

Indigo Federal #1

Analytical Method: Chloride by EPA 300 Prep Method:

MR

Seq Number: 3073184 Matrix: Solid Date Prep: 12.17.18

LCS Sample Id: 7668234-1-BKS LCSD Sample Id: 7668234-1-BSD MB Sample Id: 7668234-1-BLK

Spike LCS LCS Limits %RPD RPD Limit Units LCSD LCSD Analysis Flag **Parameter** Result Amount Result %Rec Date %Rec Result

12.17.18 18:12 Chloride < 5.00 250 273 109 263 105 90-110 20 mg/kg

Analytical Method: Chloride by EPA 300 E300P Prep Method:

Seq Number: 3073188 Matrix: Solid Date Prep: 12.17.18

MB Sample Id: 7668218-1-BLK LCS Sample Id: 7668218-1-BKS LCSD Sample Id: 7668218-1-BSD

MB Spike LCS LCS Limits %RPD RPD Limit Units LCSD LCSD Analysis Flag **Parameter** Result %Rec Date Result Amount Result %Rec

Chloride < 5.00 250 271 108 269 108 90-110 20 mg/kg 12.17.18 21:51

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Seq Number: 3074470 Matrix: Solid 12.28.18 Date Prep:

LCS Sample Id: 7668963-1-BKS LCSD Sample Id: 7668963-1-BSD MB Sample Id: 7668963-1-BLK

LCS %RPD RPD Limit Units MB Spike LCS LCSD LCSD Limits Analysis Flag **Parameter** Result Date Result Amount %Rec Result %Rec

Chloride 250 246 98 260 104 90-110 20 12.28.18 13:53 < 5.00 6 mg/kg

Analytical Method: Chloride by EPA 300

Seq Number: 3073184 Matrix: Soil Date Prep: 12.17.18 608540-006 S MSD Sample Id: 608540-006 SD Parent Sample Id: 608540-006 MS Sample Id:

MS %RPD RPD Limit Units Parent Spike MS **MSD MSD** Limits Analysis Flag **Parameter** Result %Rec Date Result Amount Result %Rec

Chloride 495 250 717 89 722 91 90-110 20 12.17.18 18:31 X 1 mg/kg

Analytical Method: Chloride by EPA 300 E300P Prep Method: 3073184 Matrix: Soil

Seq Number: Date Prep: 12.17.18

Parent Sample Id: 608540-013 MS Sample Id: 608540-013 S MSD Sample Id: 608540-013 SD

Parent Spike MS MS Limits %RPD RPD Limit Units Analysis **MSD MSD** Flag **Parameter** Result Date Result Amount %Rec Result %Rec 6.36 Chloride 248 260 102 265 104 90-110 2 20 mg/kg 12.17.18 20:02

E300P

E300P

Prep Method:



Seq Number:

QC Summary 608540

Larson and Associates, Inc.

Indigo Federal #1

Analytical Method: Chloride by EPA 300

E300P Prep Method: 3073188 Matrix: Soil Date Prep: 12.17.18

MS Sample Id: MSD Sample Id: 608776-003 SD 608776-003 S Parent Sample Id: 608776-003

%RPD RPD Limit Units Spike MS MS Parent **MSD MSD** Limits Analysis Flag **Parameter** Result Amount Result Date %Rec %Rec Result 12.17.18 22:10 Chloride < 0.852 248 254 102 265 107 90-110 20 mg/kg

Analytical Method: Chloride by EPA 300

E300P Prep Method: Seq Number: 3073188 Matrix: Soil 12.17.18 Date Prep:

Parent Sample Id: 608779-002 MS Sample Id: 608779-002 S MSD Sample Id: 608779-002 SD

Spike MS MS %RPD RPD Limit Units Parent **MSD MSD** Limits Analysis Flag **Parameter** Result Date Result Amount %Rec Result %Rec Chloride 20.8 248 283 106 289 108 90-110 2 20 mg/kg 12.17.18 23:41

Analytical Method: Chloride by EPA 300

Prep Method: 3074470 Matrix: Soil Seq Number: Date Prep: 12.28.18

MS Sample Id: MSD Sample Id: 609691-001 SD 609691-001 S 609691-001 Parent Sample Id:

MS %RPD RPD Limit Units Parent Spike MS **MSD MSD** Limits Analysis Flag **Parameter** Result Date Result %Rec Amount Result %Rec Chloride 460 249 670 84 713 102 90-110 20 12.28.18 15:41 6 mg/kg X

Analytical Method: Chloride by EPA 300

3074470 Matrix: Soil Seq Number: Date Prep: 12.28.18 609860-001 S MSD Sample Id: 609860-001 SD 609860-001 MS Sample Id: Parent Sample Id:

MS %RPD RPD Limit Units Parent Spike MS **MSD MSD** Limits Analysis Flag **Parameter** Result Result Date Amount %Rec Result %Rec

Chloride 21.2 250 292 108 299 90-110 2 20 12.28.18 14:12 X 111 mg/kg

Analytical Method: TPH by SW8015 Mod Prep Method:

3072893 Matrix: Solid Seq Number: Date Prep: 12.13.18

7668066-1-BKS MB Sample Id: 7668066-1-BLK LCS Sample Id: LCSD Sample Id: 7668066-1-BSD

MB Spike LCS LCS Limits %RPD RPD Limit Units Analysis LCSD LCSD **Parameter** Result Date Result Amount %Rec Result %Rec Gasoline Range Hydrocarbons (GRO) < 8.001000 1050 105 1080 108 70-135 3 20 mg/kg 12.13.18 19:42 Diesel Range Organics (DRO) < 8.13 1000 1250 125 1240 124 70-135 20 mg/kg 12.13.18 19:42

LCS MB MB LCS LCSD Limits Units Analysis LCSD **Surrogate** %Rec Flag %Rec Flag %Rec Flag Date 1-Chlorooctane 97 119 121 70-135 12.13.18 19:42 % 12.13.18 19:42 o-Terphenyl 88 98 101 70-135 %

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference

[D] = 100*(C-A) / BRPD = 200* | (C-E) / (C+E) |[D] = 100 * (C) / [B]

Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample

A = Parent Result = MS/LCS Result

= MSD/LCSD Result

MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec

E300P

E300P

TX1005P

Flag

Prep Method:



QC Summary 608540

Larson and Associates, Inc.

Indigo Federal #1

Analytical Method: TPH by SW8015 Mod TX1005P Prep Method: Seq Number: 3073061 Matrix: Solid Date Prep: 12.13.18

LCS Sample Id: 7668079-1-BKS LCSD Sample Id: 7668079-1-BSD MB Sample Id: 7668079-1-BLK

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Lim	it Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<15.0	1000	1090	109	1150	115	70-135	5	20	mg/kg	12.13.18 19:42	
Diesel Range Organics (DRO)	< 8.13	1000	966	97	984	98	70-135	2	20	mg/kg	12.13.18 19:42	

MB MB LCS LCS LCSD LCSD Limits Units Analysis Surrogate %Rec %Rec Flag Date Flag Flag %Rec 1-Chlorooctane 83 104 110 70-135 % 12.13.18 19:42 o-Terphenyl 84 87 89 70-135 % 12.13.18 19:42

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Seq Number: 3072893 Matrix: Soil Date Prep: 12.13.18 MS Sample Id: 608540-001 S MSD Sample Id: 608540-001 SD 608540-001 Parent Sample Id:

%RPD RPD Limit Units MS MS Parent Spike Limits Analysis **MSD** MSD **Parameter** Result Date Result Amount %Rec %Rec Result Gasoline Range Hydrocarbons (GRO) <7.99 998 1050 105 1080 70-135 3 20 12.13.18 20:28 108 mg/kg 12.13.18 20:28 Diesel Range Organics (DRO) 12.2 998 1200 119 1230 70-135 2 20 122 mg/kg

MS MS **MSD** MSD Limits Units Analysis Surrogate Flag %Rec Flag Date %Rec 1-Chlorooctane 119 121 70-135 % 12.13.18 20:28 o-Terphenyl 99 98 70-135 % 12.13.18 20:28

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P Seq Number: 3073061 Matrix: Soil Date Prep: 12.13.18

MS Sample Id: 608540-021 S MSD Sample Id: 608540-021 SD Parent Sample Id: 608540-021

%RPD RPD Limit Units MS MS Spike Limits Analysis Parent **MSD** MSD Flag **Parameter** Result **Amount** Result %Rec Date Result %Rec Gasoline Range Hydrocarbons (GRO) 12.13.18 20:28 < 7.99 998 1140 114 1180 70-135 3 20 mg/kg 959 70-135 3 20 12.13.18 20:28 Diesel Range Organics (DRO) 14.5 998 95 992 98 mg/kg

MS MS MSD MSD Limits Units Analysis Surrogate Flag %Rec Date Flag %Rec 1-Chlorooctane 108 112 70-135 12.13.18 20:28 % 87 70-135 12.13.18 20:28 o-Terphenyl 87 %

Flag



QC Summary 608540

Larson and Associates, Inc.

Indigo Federal #1

Analytical Method:BTEX by EPA 8021BPrep Method:SW5030BSeq Number:3073154Matrix:SolidDate Prep:12.17.18

MB Sample Id: 7668228-1-BLK LCS Sample Id: 7668228-1-BKS

LCSD Sample Id: 7668228-1-BSD
%RPD RPD Limit Units Analysis Flag

Flag

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Lin	nit Units	Analysis Date	F
Benzene	< 0.00200	0.100	0.0984	98	0.0925	92	70-130	6	35	mg/kg	12.17.18 09:47	
Toluene	< 0.00200	0.100	0.0871	87	0.0818	81	70-130	6	35	mg/kg	12.17.18 09:47	
Ethylbenzene	< 0.00200	0.100	0.104	104	0.0956	95	70-130	8	35	mg/kg	12.17.18 09:47	
m,p-Xylenes	< 0.00400	0.200	0.211	106	0.195	97	70-130	8	35	mg/kg	12.17.18 09:47	
o-Xylene	< 0.00200	0.100	0.102	102	0.0942	93	70-130	8	35	mg/kg	12.17.18 09:47	
Surrogata	MB	MB	L	CS I	LCS	LCSI) LCS	D L	imits	Units	Analysis	

Surrogate %Rec Flag Flag Flag Date %Rec %Rec 1,4-Difluorobenzene 101 129 124 70-130 12.17.18 09:47 % 12.17.18 09:47 4-Bromofluorobenzene 92 101 91 70-130 %

Analytical Method:BTEX by EPA 8021BPrep Method:SW5030BSeq Number:3073154Matrix: SoilDate Prep:12.17.18

Parent Sample Id: 608540-001 MS Sample Id: 608540-001 S MSD Sample Id: 608540-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date
Benzene	< 0.00199	0.0996	0.0764	77	0.0909	91	70-130	17	35	mg/kg	12.17.18 10:31
Toluene	< 0.00199	0.0996	0.0694	70	0.0840	84	70-130	19	35	mg/kg	12.17.18 10:31
Ethylbenzene	< 0.00199	0.0996	0.0795	80	0.0985	99	70-130	21	35	mg/kg	12.17.18 10:31
m,p-Xylenes	< 0.00398	0.199	0.157	79	0.190	95	70-130	19	35	mg/kg	12.17.18 10:31
o-Xylene	< 0.00199	0.0996	0.0764	77	0.0933	93	70-130	20	35	mg/kg	12.17.18 10:31

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	123		123		70-130	%	12.17.18 10:31
4-Bromofluorobenzene	98		105		70-130	%	12.17.18 10:31

Environmental Consultants Data Reported to:				
432-687-0901	507 N. Marienfeld, Ste. 200			
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CHAIN-OF-CUSTODY

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PAGE_5_ OF 5_			507 N. Marienfeld, Ste. 200	507 N. M				∆arson 8
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XENCO Laboratories Prelogin/Nonconformance Report- Sample Log-In



Client: Larson and Associates, Inc.

Date/ Time Received: 12/13/2018 11:00:00 AM

Work Order #: 608540

Acceptable Temperature Range: 0 - 6 degC Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used: R8

#1 *Temperature of cooler(s)? #2 *Shipping container in good condition #3 *Samples received on ice? #4 *Custody Seals intact on shipping co #5 Custody Seals intact on sample bottl #6*Custody Seals Signed and dated? #7 *Chain of Custody present? #8 Any missing/extra samples? #9 Chain of Custody signed when reling #10 Chain of Custody agrees with samp #11 Container label(s) legible and intact #12 Samples in proper container/ bottle #13 Samples properly preserved? #14 Sample container(s) intact? #15 Sufficient sample amount for indica #16 All samples received within hold tim #17 Subcontract of sample(s)? #18 Water VOC samples have zero hea	ntainer/ cooler? es? uished/ received? le labels/matrix? ?	1.2 Yes Yes N/A N/A N/A Yes No Yes Yes Yes Yes Yes Yes Yes Yes
#2 *Shipping container in good condition #3 *Samples received on ice? #4 *Custody Seals intact on shipping co #5 Custody Seals intact on sample bottl #6*Custody Seals Signed and dated? #7 *Chain of Custody present? #8 Any missing/extra samples? #9 Chain of Custody signed when reling #10 Chain of Custody agrees with samp #11 Container label(s) legible and intact #12 Samples in proper container/ bottle #13 Samples properly preserved? #14 Sample container(s) intact? #15 Sufficient sample amount for indica #16 All samples received within hold tim #17 Subcontract of sample(s)?	ntainer/ cooler? es? uished/ received? le labels/matrix? ?	Yes N/A N/A N/A Yes No Yes Yes Yes Yes Yes Yes Yes
#4 *Custody Seals intact on shipping co #5 Custody Seals intact on sample bottl #6*Custody Seals Signed and dated? #7 *Chain of Custody present? #8 Any missing/extra samples? #9 Chain of Custody signed when reling #10 Chain of Custody agrees with samp #11 Container label(s) legible and intact #12 Samples in proper container/ bottle #13 Samples properly preserved? #14 Sample container(s) intact? #15 Sufficient sample amount for indicat #16 All samples received within hold tim #17 Subcontract of sample(s)?	es? uished/ received? le labels/matrix? ?	N/A N/A N/A Yes No Yes Yes Yes Yes Yes Yes Yes
#5 Custody Seals intact on sample bottl #6*Custody Seals Signed and dated? #7 *Chain of Custody present? #8 Any missing/extra samples? #9 Chain of Custody signed when relinq #10 Chain of Custody agrees with samp #11 Container label(s) legible and intact #12 Samples in proper container/ bottle #13 Samples properly preserved? #14 Sample container(s) intact? #15 Sufficient sample amount for indicat #16 All samples received within hold tim #17 Subcontract of sample(s)?	es? uished/ received? le labels/matrix? ?	N/A N/A Yes No Yes Yes Yes Yes Yes Yes Yes
#6*Custody Seals Signed and dated? #7 *Chain of Custody present? #8 Any missing/extra samples? #9 Chain of Custody signed when reling #10 Chain of Custody agrees with samp #11 Container label(s) legible and intact #12 Samples in proper container/ bottle #13 Samples properly preserved? #14 Sample container(s) intact? #15 Sufficient sample amount for indica #16 All samples received within hold tim #17 Subcontract of sample(s)?	uished/ received? le labels/matrix? ? ?	N/A Yes No Yes Yes Yes Yes Yes Yes Yes
#7 *Chain of Custody present? #8 Any missing/extra samples? #9 Chain of Custody signed when reling #10 Chain of Custody agrees with samp #11 Container label(s) legible and intact #12 Samples in proper container/ bottle #13 Samples properly preserved? #14 Sample container(s) intact? #15 Sufficient sample amount for indica #16 All samples received within hold tim #17 Subcontract of sample(s)?	le labels/matrix? ? ?	Yes No Yes Yes Yes Yes Yes Yes Yes
#8 Any missing/extra samples? #9 Chain of Custody signed when reling #10 Chain of Custody agrees with samp #11 Container label(s) legible and intact #12 Samples in proper container/ bottle #13 Samples properly preserved? #14 Sample container(s) intact? #15 Sufficient sample amount for indicat #16 All samples received within hold tim #17 Subcontract of sample(s)?	le labels/matrix? ? ?	No Yes Yes Yes Yes Yes
#9 Chain of Custody signed when reling #10 Chain of Custody agrees with samp #11 Container label(s) legible and intact #12 Samples in proper container/ bottle #13 Samples properly preserved? #14 Sample container(s) intact? #15 Sufficient sample amount for indica #16 All samples received within hold tim #17 Subcontract of sample(s)?	le labels/matrix? ? ?	Yes Yes Yes Yes Yes Yes
#10 Chain of Custody agrees with samp #11 Container label(s) legible and intact #12 Samples in proper container/ bottle #13 Samples properly preserved? #14 Sample container(s) intact? #15 Sufficient sample amount for indica #16 All samples received within hold tim #17 Subcontract of sample(s)?	le labels/matrix? ? ?	Yes Yes Yes Yes Yes
#11 Container label(s) legible and intact #12 Samples in proper container/ bottle #13 Samples properly preserved? #14 Sample container(s) intact? #15 Sufficient sample amount for indica #16 All samples received within hold tim #17 Subcontract of sample(s)?	? ?	Yes Yes Yes
#12 Samples in proper container/ bottle #13 Samples properly preserved? #14 Sample container(s) intact? #15 Sufficient sample amount for indica #16 All samples received within hold tim #17 Subcontract of sample(s)?	?	Yes Yes Yes
#13 Samples properly preserved? #14 Sample container(s) intact? #15 Sufficient sample amount for indica #16 All samples received within hold tim #17 Subcontract of sample(s)?		Yes Yes
#14 Sample container(s) intact? #15 Sufficient sample amount for indica #16 All samples received within hold tim #17 Subcontract of sample(s)?	ted test(s)?	Yes
#15 Sufficient sample amount for indicate #16 All samples received within hold time #17 Subcontract of sample(s)?	ted test(s)?	
#16 All samples received within hold time #17 Subcontract of sample(s)?	ted test(s)?	Yes
#17 Subcontract of sample(s)?	1001(0).	
	e?	Yes
#18 Water VOC samples have zero hea		N/A
	dspace?	N/A
* Must be completed for after-hours do Analyst:	elivery of samples prior to placing in t	the refrigerator
Checklist completed by: Checklist reviewed by:	Brianna Teel Na. A. Maraka	Date: 12/13/2018 Date: 12/14/2018

PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



Revised Analytical Report

Prepared for:

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: Indigo Federal #1
Project Number: 18-0138-05
Location:

Lab Order Number: 9A04001



NELAP/TCEQ # T104704516-17-8

Report Date: 01/11/19

Larson & Associates, Inc. Project: Indigo Federal #1 Fax: (432) 687-0456

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-3 (2.5')	9A04001-01	Soil	01/03/19 11:25	01-03-2019 08:25
DP-8 (2')	9A04001-02	Soil	01/03/19 11:43	01-03-2019 08:25
DP-8 (3')	9A04001-03	Soil	01/03/19 11:55	01-03-2019 08:25
DP-6 (2')	9A04001-04	Soil	01/03/19 12:31	01-03-2019 08:25

PBELAB staff was informed the Sample ID DP-3 (2-5') Should actually be DP-3 (2.5'). This report reflects those changes.

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

> DP-3 (2.5') 9A04001-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin I	Environmen	ıtal Lab,	L.P.				
Organics by GC									
Benzene	ND	0.00110	mg/kg dry	1	P9A0702	01/07/19	01/07/19	EPA 8021B	
Toluene	ND	0.0110	mg/kg dry	1	P9A0702	01/07/19	01/07/19	EPA 8021B	
Ethylbenzene	ND	0.00549	mg/kg dry	1	P9A0702	01/07/19	01/07/19	EPA 8021B	
Xylene (p/m)	ND	0.0220	mg/kg dry	1	P9A0702	01/07/19	01/07/19	EPA 8021B	
Xylene (o)	ND	0.0110	mg/kg dry	1	P9A0702	01/07/19	01/07/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		113 %	75-1	25	P9A0702	01/07/19	01/07/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		90.3 %	75-1	25	P9A0702	01/07/19	01/07/19	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	s							
% Moisture	9.0	0.1	%	1	P9A0705	01/07/10	01/07/10	ASTM D2216	

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

DP-8 (2') 9A04001-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environme	ntal Lab,	L.P.				
Organics by GC									
Benzene	ND	0.00114	mg/kg dry	1	P9A0702	01/07/19	01/07/19	EPA 8021B	
Toluene	ND	0.0114	mg/kg dry	1	P9A0702	01/07/19	01/07/19	EPA 8021B	
Ethylbenzene	ND	0.00568	mg/kg dry	1	P9A0702	01/07/19	01/07/19	EPA 8021B	
Xylene (p/m)	ND	0.0227	mg/kg dry	1	P9A0702	01/07/19	01/07/19	EPA 8021B	
Xylene (o)	0.0418	0.0114	mg/kg dry	1	P9A0702	01/07/19	01/07/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		79.8 %	75-1	25	P9A0702	01/07/19	01/07/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		110 %	75-1	25	P9A0702	01/07/19	01/07/19	EPA 8021B	
General Chemistry Parameters by EF	PA / Standard Methods	l							
% Moisture	12.0	0.1	%	1	P9A0705	01/07/19	01/07/19	ASTM D2216	

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

DP-8 (3') 9A04001-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin I	Environme	ntal Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.0238	mg/kg dry	20	P9A0702	01/07/19	01/07/19	EPA 8021B	
Toluene	ND	0.238	mg/kg dry	20	P9A0702	01/07/19	01/07/19	EPA 8021B	
Ethylbenzene	ND	0.119	mg/kg dry	20	P9A0702	01/07/19	01/07/19	EPA 8021B	
Xylene (p/m)	ND	0.476	mg/kg dry	20	P9A0702	01/07/19	01/07/19	EPA 8021B	
Xylene (o)	ND	0.238	mg/kg dry	20	P9A0702	01/07/19	01/07/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		84.3 %	75-1	25	P9A0702	01/07/19	01/07/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		98.9 %	75-1	25	P9A0702	01/07/19	01/07/19	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	s							
% Moisture	16.0	0.1	%	1	P9A0705	01/07/19	01/07/19	ASTM D2216	

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

DP-6 (2') 9A04001-04 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	77.4	5.68 mg/kg dry	5	P9A0805	01/08/19	01/09/19	EPA 300.0
% Moisture	12.0	0.1 %	1	P9A0705	01/07/19	01/07/19	ASTM D2216

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Blank (P9A0702-BLK1)				Prepared &	Analyzed:	01/07/19				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.0100	"							
Ethylbenzene	ND	0.00500	"							
Xylene (p/m)	ND	0.0200	"							
Xylene (o)	ND	0.0100	"							
Surrogate: 1,4-Difluorobenzene	0.0528		"	0.0600		87.9	75-125			
Surrogate: 4-Bromofluorobenzene	0.0663		"	0.0600		110	75-125			
LCS (P9A0702-BS1)				Prepared &	Analyzed:	01/07/19				
Benzene	0.118	0.00100	mg/kg wet	0.100		118	70-130			
Toluene	0.119	0.0100	"	0.100		119	70-130			
Ethylbenzene	0.105	0.00500	"	0.100		105	70-130			
Xylene (p/m)	0.217	0.0200	"	0.200		108	70-130			
Xylene (o)	0.113	0.0100	"	0.100		113	70-130			
Surrogate: 1,4-Difluorobenzene	0.0622		"	0.0600		104	75-125			
Surrogate: 4-Bromofluorobenzene	0.0658		"	0.0600		110	75-125			
LCS Dup (P9A0702-BSD1)				Prepared &	Analyzed:	01/07/19				
Benzene	0.113	0.00100	mg/kg wet	0.100		113	70-130	4.08	20	
Toluene	0.117	0.0100	"	0.100		117	70-130	1.65	20	
Ethylbenzene	0.115	0.00500	"	0.100		115	70-130	9.48	20	
Xylene (p/m)	0.201	0.0200	"	0.200		100	70-130	7.58	20	
Xylene (o)	0.117	0.0100	"	0.100		117	70-130	2.89	20	
Surrogate: 4-Bromofluorobenzene	0.0642		"	0.0600		107	75-125			
Surrogate: 1,4-Difluorobenzene	0.0617		"	0.0600		103	75-125			
Matrix Spike (P9A0702-MS1)	Sour	ce: 9A03004	1-02	Prepared &	Analyzed:	01/07/19				
Benzene	0.0971	0.00106	mg/kg dry	0.106	ND	91.3	80-120	<u> </u>		
Toluene	0.0909	0.0106	"	0.106	ND	85.4	80-120			
Ethylbenzene	0.0999	0.00532	"	0.106	ND	93.9	80-120			
Xylene (p/m)	0.151	0.0213	"	0.213	ND	70.8	80-120			QM-05
Xylene (o)	0.0836	0.0106	"	0.106	ND	78.6	80-120			QM-05
Surrogate: 1,4-Difluorobenzene	0.0695		"	0.0638		109	75-125			
Surrogate: 4-Bromofluorobenzene	0.0746		"	0.0638		117	75-125			

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD		l
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes	l

Batch P9A0702 - General Preparation (GC)

Matrix Spike Dup (P9A0702-MSD1)	Sour	rce: 9A03004	1-02	Prepared &	Analyzed:	01/07/19				
Benzene	0.103	0.00106	mg/kg dry	0.106	ND	96.7	80-120	5.74	20	
Toluene	0.0982	0.0106	"	0.106	ND	92.3	80-120	7.73	20	
Ethylbenzene	0.109	0.00532	"	0.106	ND	102	80-120	8.37	20	
Xylene (p/m)	0.162	0.0213	"	0.213	ND	75.9	80-120	6.92	20	QM-05
Xylene (o)	0.0917	0.0106	"	0.106	ND	86.2	80-120	9.25	20	
Surrogate: 1,4-Difluorobenzene	0.0687		"	0.0638		108	75-125			
Surrogate: 4-Bromofluorobenzene	0.0738		"	0.0638		116	75-125			

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
rinary to	resur	Lillin	Omis	Level	resur	701626	Limits	МЪ	Limit	110105
Batch P9A0705 - *** DEFAULT PREP ***										
Blank (P9A0705-BLK1)				Prepared &	& Analyzed:	01/07/19				
% Moisture	ND	0.1	%							
Duplicate (P9A0705-DUP1)	Sou	rce: 9A04001	-10	Prepared &	& Analyzed:	01/07/19				
% Moisture	6.0	0.1	%		5.0			18.2	20	
Batch P9A0805 - *** DEFAULT PREP ***										
Blank (P9A0805-BLK1)				Prepared &	& Analyzed:	01/08/19				
Chloride	ND	1.00	mg/kg wet							
LCS (P9A0805-BS1)				Prepared &	& Analyzed:	01/08/19				
Chloride	377	1.00	mg/kg wet	400		94.2	80-120			
LCS Dup (P9A0805-BSD1)				Prepared &	& Analyzed:	01/08/19				
Chloride	370	1.00	mg/kg wet	400	-	92.5	80-120	1.78	20	
Duplicate (P9A0805-DUP1)	Sou	rce: 9A03016	5-09	Prepared &	& Analyzed:	01/08/19				
Chloride	2470	55.6	mg/kg dry	•	2470			0.158	20	
Duplicate (P9A0805-DUP2)	Sou	rce: 9A03018	3-07	Prepared &	& Analyzed:	01/08/19				
Chloride	365	1.02	mg/kg dry		480			27.1	20	
Matrix Spike (P9A0805-MS1)	Sou	rce: 9A03016	5-09	Prepared & Analyzed: 01/08/19						
Chloride	7690	55.6	mg/kg dry	5560	2470	94.0	80-120			

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

Notes and Definitions

QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were

within acceptance limits showing that the laboratory is in control and the data is acceptable.

BULK Samples received in Bulk soil containers

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

	Dren	Darron			
Report Approved By:			Date:	1/11/2019	

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



Revised Analytical Report

Prepared for:

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: Indigo Federal #1
Project Number: 18-0138-05
Location:

Lab Order Number: 9A30001



NELAP/TCEQ # T104704516-18-9

Report Date: 03/01/19

Larson & Associates, Inc. Project: Indigo Federal #1

Project Number: 18-0138-05 Project Manager: Mark Larson

P.O. Box 50685 Midland TX, 79710

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-3.1 (1.5')	9A30001-01	Soil	01/29/19 13:33	01-30-2019 09:30
DP-3.2 (1.5')	9A30001-02	Soil	01/29/19 13:34	01-30-2019 09:30
DP-3.3 (1.5')	9A30001-03	Soil	01/29/19 13:40	01-30-2019 09:30
DP-3.4 (1.5')	9A30001-04	Soil	01/29/19 13:42	01-30-2019 09:30
DP-3.5 (3')	9A30001-05	Soil	01/29/19 13:46	01-30-2019 09:30
DP-8.1 (1.5')	9A30001-06	Soil	01/29/19 13:49	01-30-2019 09:30
DP-8.2 (1.5')	9A30001-07	Soil	01/29/19 13:52	01-30-2019 09:30
DP-8.3 (1.5')	9A30001-08	Soil	01/29/19 13:55	01-30-2019 09:30
DP-8.4 (1.5')	9A30001-09	Soil	01/29/19 13:59	01-30-2019 09:30
DP-8.5 (3')	9A30001-10	Soil	01/29/19 14:19	01-30-2019 09:30
DP-7.1 (1')	9A30001-11	Soil	01/29/19 15:27	01-30-2019 09:30
DP-7.2 (1')	9A30001-12	Soil	01/29/19 15:29	01-30-2019 09:30
DP-7.3 (1')	9A30001-13	Soil	01/29/19 15:30	01-30-2019 09:30
DP-7.4 (2')	9A30001-14	Soil	01/29/19 15:32	01-30-2019 09:30
DP-6.1 (1')	9A30001-15	Soil	01/29/19 15:32	01-30-2019 09:30
DP-6.2 (1')	9A30001-16	Soil	01/29/19 15:37	01-30-2019 09:30
DP-6.3 (1')	9A30001-17	Soil	01/29/19 15:39	01-30-2019 09:30
DP-6.4 (1')	9A30001-18	Soil	01/29/19 15:40	01-30-2019 09:30
DP-6.5 (2')	9A30001-19	Soil	01/29/19 15:43	01-30-2019 09:30

Fax: (432) 687-0456

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

DP-3.1 (1.5') 9A30001-01 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	iian Basin E	Invironmen	ıtal Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.0215	mg/kg dry	20	P9A3103	01/31/19	02/01/19	EPA 8021B	
Toluene	ND	0.0215	mg/kg dry	20	P9A3103	01/31/19	02/01/19	EPA 8021B	
Ethylbenzene	ND	0.0215	mg/kg dry	20	P9A3103	01/31/19	02/01/19	EPA 8021B	
Xylene (p/m)	ND	0.0430	mg/kg dry	20	P9A3103	01/31/19	02/01/19	EPA 8021B	
Xylene (o)	ND	0.0215	mg/kg dry	20	P9A3103	01/31/19	02/01/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		86.3 %	75-1	25	P9A3103	01/31/19	02/01/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		103 %	75-1	25	P9A3103	01/31/19	02/01/19	EPA 8021B	
General Chemistry Parameters by EF	PA / Standard Method	ls							
Chloride	17.9	1.08	mg/kg dry	1	P9B2801	02/27/19	02/28/19	EPA 300.0	O-04
% Moisture	7.0	0.1	%	1	P9B0412	02/04/19	02/04/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	15M							
C6-C12	ND	26.9	mg/kg dry	1	P9B0103	02/01/19	02/01/19	TPH 8015M	
>C12-C28	35.3	26.9	mg/kg dry	1	P9B0103	02/01/19	02/01/19	TPH 8015M	
>C28-C35	ND	26.9	mg/kg dry	1	P9B0103	02/01/19	02/01/19	TPH 8015M	
Surrogate: 1-Chlorooctane		104 %	70-1	30	P9B0103	02/01/19	02/01/19	TPH 8015M	
Surrogate: o-Terphenyl		114 %	70-1	30	P9B0103	02/01/19	02/01/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	35.3	26.9	mg/kg dry	1	[CALC]	02/01/19	02/01/19	calc	

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

DP-3.2 (1.5') 9A30001-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
· · · · · · · · · · · · · · · · · · ·		mian Basin E				Trepareu	- mary zea		110000
Organics by GC				-					
Benzene	ND	0.00109	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Toluene	ND	0.00109	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Ethylbenzene	ND	0.00109	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Xylene (p/m)	ND	0.00217	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Xylene (o)	ND	0.00109	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		101 %	75-1	25	P9A3103	01/31/19	02/01/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		111 %	75-1	25	P9A3103	01/31/19	02/01/19	EPA 8021B	
General Chemistry Parameters by EPA / Sta	ndard Metho	ods							
Chloride	ND	1.09	mg/kg dry	1	P9B2801	02/27/19	02/28/19	EPA 300.0	O-04
% Moisture	8.0	0.1	%	1	P9B0412	02/04/19	02/04/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by E	PA Method 8	8015M							
C6-C12	ND	27.2	mg/kg dry	1	P9B0103	02/01/19	02/02/19	TPH 8015M	
>C12-C28	ND	27.2	mg/kg dry	1	P9B0103	02/01/19	02/02/19	TPH 8015M	
>C28-C35	ND	27.2	mg/kg dry	1	P9B0103	02/01/19	02/02/19	TPH 8015M	
Surrogate: 1-Chlorooctane		107 %	70-1	30	P9B0103	02/01/19	02/02/19	TPH 8015M	
Surrogate: o-Terphenyl		117 %	70-1	30	P9B0103	02/01/19	02/02/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.2	mg/kg dry	1	[CALC]	02/01/19	02/02/19	calc	

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

DP-3.3 (1.5') 9A30001-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perr	nian Basin E	nvironmen	tal Lab, I	L .P.				
Organics by GC									
Benzene	ND	0.00141	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Toluene	ND	0.00141	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Ethylbenzene	ND	0.00141	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Xylene (p/m)	ND	0.00282	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Xylene (o)	ND	0.00141	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		100 %	75-1.	25	P9A3103	01/31/19	02/01/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		96.0 %	75-1.	25	P9A3103	01/31/19	02/01/19	EPA 8021B	
General Chemistry Parameters by EPA / St	andard Metho	ds							
Chloride	45.9	1.41	mg/kg dry	1	P9B2801	02/27/19	02/28/19	EPA 300.0	O-04
% Moisture	29.0	0.1	%	1	P9B0412	02/04/19	02/04/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by	EPA Method 8	015M							
C6-C12	ND	35.2	mg/kg dry	1	P9B0103	02/01/19	02/02/19	TPH 8015M	
>C12-C28	ND	35.2	mg/kg dry	1	P9B0103	02/01/19	02/02/19	TPH 8015M	
>C28-C35	ND	35.2	mg/kg dry	1	P9B0103	02/01/19	02/02/19	TPH 8015M	
Surrogate: 1-Chlorooctane		112 %	70-1.	30	P9B0103	02/01/19	02/02/19	TPH 8015M	
Surrogate: o-Terphenyl		122 %	70-1.	30	P9B0103	02/01/19	02/02/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	35.2	mg/kg dry	1	[CALC]	02/01/19	02/02/19	calc	

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

DP-3.4 (1.5') 9A30001-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	nvironmer	ıtal Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.0256	mg/kg dry	20	P9A3103	01/31/19	02/01/19	EPA 8021B	
Toluene	ND	0.0256	mg/kg dry	20	P9A3103	01/31/19	02/01/19	EPA 8021B	
Ethylbenzene	ND	0.0256	mg/kg dry	20	P9A3103	01/31/19	02/01/19	EPA 8021B	
Xylene (p/m)	ND	0.0513	mg/kg dry	20	P9A3103	01/31/19	02/01/19	EPA 8021B	
Xylene (o)	ND	0.0256	mg/kg dry	20	P9A3103	01/31/19	02/01/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		110 %	75-1	25	P9A3103	01/31/19	02/01/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		103 %	75-1	25	P9A3103	01/31/19	02/01/19	EPA 8021B	
General Chemistry Parameters by EPA / S	tandard Metho	ds							
Chloride	9.10	1.28	mg/kg dry	1	P9B2801	02/27/19	02/28/19	EPA 300.0	O-04
% Moisture	22.0	0.1	%	1	P9B0412	02/04/19	02/04/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by	EPA Method 8	015M							
C6-C12	ND	32.1	mg/kg dry	1	P9B0103	02/01/19	02/02/19	TPH 8015M	
>C12-C28	ND	32.1	mg/kg dry	1	P9B0103	02/01/19	02/02/19	TPH 8015M	
>C28-C35	ND	32.1	mg/kg dry	1	P9B0103	02/01/19	02/02/19	TPH 8015M	
Surrogate: 1-Chlorooctane		113 %	70-1	30	P9B0103	02/01/19	02/02/19	TPH 8015M	
Surrogate: o-Terphenyl		123 %	70-1	30	P9B0103	02/01/19	02/02/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	32.1	mg/kg dry	1	[CALC]	02/01/19	02/02/19	calc	

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

DP-3.5 (3') 9A30001-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	nian Basin E	nvironmer	ıtal Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.0241	mg/kg dry	20	P9A3103	01/31/19	02/01/19	EPA 8021B	
Toluene	ND	0.0241	mg/kg dry	20	P9A3103	01/31/19	02/01/19	EPA 8021B	
Ethylbenzene	ND	0.0241	mg/kg dry	20	P9A3103	01/31/19	02/01/19	EPA 8021B	
Xylene (p/m)	ND	0.0482	mg/kg dry	20	P9A3103	01/31/19	02/01/19	EPA 8021B	
Xylene (o)	ND	0.0241	mg/kg dry	20	P9A3103	01/31/19	02/01/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		95.6 %	75-1	25	P9A3103	01/31/19	02/01/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		96.9 %	75-1	25	P9A3103	01/31/19	02/01/19	EPA 8021B	
General Chemistry Parameters by EP	PA / Standard Method	ls							
Chloride	44.1	1.20	mg/kg dry	1	P9B2801	02/27/19	02/28/19	EPA 300.0	O-04
% Moisture	17.0	0.1	%	1	P9B0412	02/04/19	02/04/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80)15M							
C6-C12	ND	30.1	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C12-C28	147	30.1	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C28-C35	37.5	30.1	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: 1-Chlorooctane		93.1 %	70-1	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: o-Terphenyl		98.3 %	70-1	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	184	30.1	mg/kg dry	1	[CALC]	02/01/19	02/02/19	calc	

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

DP-8.1 (1.5') 9A30001-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	nvironmer	ıtal Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.00110	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Toluene	ND	0.00110	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Ethylbenzene	ND	0.00110	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Xylene (p/m)	ND	0.00220	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Xylene (o)	ND	0.00110	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		106 %	75-1	25	P9A3103	01/31/19	02/01/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		104 %	75-1	25	P9A3103	01/31/19	02/01/19	EPA 8021B	
General Chemistry Parameters by EP	A / Standard Method	ds							
Chloride	11.4	1.10	mg/kg dry	1	P9B2801	02/27/19	02/28/19	EPA 300.0	O-04
% Moisture	9.0	0.1	%	1	P9B0412	02/04/19	02/04/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C.	35 by EPA Method 80	015M							
C6-C12	ND	27.5	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C12-C28	33.8	27.5	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C28-C35	ND	27.5	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: 1-Chlorooctane		88.0 %	70-1	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: o-Terphenyl		92.8 %	70-1	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	33.8	27.5	mg/kg dry	1	[CALC]	02/01/19	02/02/19	calc	

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

DP-8.2 (1.5') 9A30001-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	nvironmen	tal Lab, I	L .P.				
Organics by GC									
Benzene	ND	0.00123	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Toluene	ND	0.00123	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Ethylbenzene	ND	0.00123	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Xylene (p/m)	ND	0.00247	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Xylene (o)	ND	0.00123	mg/kg dry	1	P9A3103	01/31/19	02/01/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		97.8 %	75-1.	25	P9A3103	01/31/19	02/01/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		102 %	75-1.	25	P9A3103	01/31/19	02/01/19	EPA 8021B	
General Chemistry Parameters by EPA / S	tandard Metho	ds							
Chloride	2.75	1.23	mg/kg dry	1	P9B2801	02/27/19	02/28/19	EPA 300.0	O-04
% Moisture	19.0	0.1	%	1	P9B0412	02/04/19	02/04/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by	EPA Method 8	015M							
C6-C12	ND	30.9	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C12-C28	ND	30.9	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C28-C35	ND	30.9	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: 1-Chlorooctane		84.3 %	70-1.	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: o-Terphenyl		89.4 %	70-1.	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	30.9	mg/kg dry	1	[CALC]	02/01/19	02/02/19	calc	

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

DP-8.3 (1.5') 9A30001-08 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	nian Basin E	Environmer	ıtal Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.0250	mg/kg dry	20	P9A3104	01/31/19	02/01/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg dry	20	P9A3104	01/31/19	02/01/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg dry	20	P9A3104	01/31/19	02/01/19	EPA 8021B	
Xylene (p/m)	ND	0.0500	mg/kg dry	20	P9A3104	01/31/19	02/01/19	EPA 8021B	
Xylene (o)	ND	0.0250	mg/kg dry	20	P9A3104	01/31/19	02/01/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		98.4 %	75-1	25	P9A3104	01/31/19	02/01/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		96.4 %	75-1	25	P9A3104	01/31/19	02/01/19	EPA 8021B	
General Chemistry Parameters by EP	A / Standard Method	ls							
Chloride	9.42	1.25	mg/kg dry	1	P9B2801	02/27/19	02/28/19	EPA 300.0	O-04
% Moisture	20.0	0.1	%	1	P9B0412	02/04/19	02/04/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C.	35 by EPA Method 80)15M							
C6-C12	ND	31.2	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C12-C28	37.8	31.2	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C28-C35	ND	31.2	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: 1-Chlorooctane		86.1 %	70-1	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: o-Terphenyl		92.6 %	70-1	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	37.8	31.2	mg/kg dry	1	[CALC]	02/01/19	02/02/19	calc	

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

DP-8.4 (1.5') 9A30001-09 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Thaire		nian Basin E				Trepared	7 mary 200	Monod	110103
Oursels by CC	rem	man dasin e	anvii ollillei	เเลเ เ.สม, 1	⊔ .1 .				
Organics by GC	ND	0.0244	ma a/Ira derr	20	P9A3104	01/21/10	02/01/10	EPA 8021B	
Benzene	ND	0.0244	mg/kg dry			01/31/19	02/01/19		
Toluene	ND	0.0244	mg/kg dry	20	P9A3104	01/31/19	02/01/19	EPA 8021B	
Ethylbenzene	ND	0.0244	mg/kg dry	20	P9A3104	01/31/19	02/01/19	EPA 8021B	
Xylene (p/m)	ND	0.0488	mg/kg dry	20	P9A3104	01/31/19	02/01/19	EPA 8021B	
Xylene (o)	ND	0.0244	mg/kg dry	20	P9A3104	01/31/19	02/01/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		89.7 %	75-1	25	P9A3104	01/31/19	02/01/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		91.7 %	75-1	25	P9A3104	01/31/19	02/01/19	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	ds							
Chloride	405	30.5	mg/kg dry	25	P9B2801	02/27/19	02/28/19	EPA 300.0	O-04
% Moisture	18.0	0.1	%	1	P9B0412	02/04/19	02/04/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	015M							
C6-C12	ND	30.5	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C12-C28	130	30.5	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C28-C35	ND	30.5	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: 1-Chlorooctane		87.5 %	70-1	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: o-Terphenyl		93.4 %	70-1	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	130	30.5	mg/kg dry	1	[CALC]	02/01/19	02/02/19	calc	

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

DP-8.5 (3') 9A30001-10 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Analyte						ricpared	Anaryzed	Wichiou	notes
	Pern	iian Basin E	invironmer	ıtal Lab, l	L .P.				
Organics by GC									
Benzene	ND	0.0244	mg/kg dry	20	P9A3104	01/31/19	02/01/19	EPA 8021B	
Toluene	ND	0.0244	mg/kg dry	20	P9A3104	01/31/19	02/01/19	EPA 8021B	
Ethylbenzene	ND	0.0244	mg/kg dry	20	P9A3104	01/31/19	02/01/19	EPA 8021B	
Xylene (p/m)	ND	0.0488	mg/kg dry	20	P9A3104	01/31/19	02/01/19	EPA 8021B	
Xylene (o)	ND	0.0244	mg/kg dry	20	P9A3104	01/31/19	02/01/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		97.8 %	75-1	25	P9A3104	01/31/19	02/01/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		95.6 %	75-1	25	P9A3104	01/31/19	02/01/19	EPA 8021B	
General Chemistry Parameters by EP	A / Standard Method	ls							
Chloride	164	1.22	mg/kg dry	1	P9B2801	02/27/19	02/28/19	EPA 300.0	O-04
% Moisture	18.0	0.1	%	1	P9B0412	02/04/19	02/04/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	35 by EPA Method 80)15M							
C6-C12	ND	30.5	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C12-C28	138	30.5	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C28-C35	ND	30.5	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: 1-Chlorooctane		85.2 %	70-1	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: o-Terphenyl		90.3 %	70-1	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	138	30.5	mg/kg dry	1	[CALC]	02/01/19	02/02/19	calc	

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

DP-7.1 (1') 9A30001-11 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Per	mian Basin E	Environme	ntal Lab, l	L.P.				
General Chemistry Parameters by EPA / State	ndard Metho	ods							
Chloride	38.3	1.11	mg/kg dry	1	P9B2801	02/27/19	02/28/19	EPA 300.0	O-04
% Moisture	10.0	0.1	%	1	P9B0412	02/04/19	02/04/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by E	PA Method 8	8015M							
C6-C12	ND	27.8	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C12-C28	ND	27.8	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C28-C35	ND	27.8	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: 1-Chlorooctane		87.1 %	70-	130	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: o-Terphenyl		93.8 %	70-1	130	P9B0104	02/01/19	02/02/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry	1	[CALC]	02/01/19	02/02/19	calc	

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

DP-7.2 (1') 9A30001-12 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environmen	ıtal Lab,	L.P.				
General Chemistry Parameters by EPA /	Standard Method	s							
Chloride	223	11.0	mg/kg dry	10	P9B2801	02/27/19	02/28/19	EPA 300.0	O-04
% Moisture	9.0	0.1	%	1	P9B0412	02/04/19	02/04/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by	y EPA Method 80	15M							
C6-C12	ND	27.5	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C12-C28	ND	27.5	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C28-C35	ND	27.5	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: 1-Chlorooctane		86.4 %	70-1	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: o-Terphenyl		92.4 %	70-1	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.5	mg/kg dry	1	[CALC]	02/01/19	02/02/19	calc	

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

DP-7.3 (1') 9A30001-13 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	Environmen	tal Lab,	L.P.				
General Chemistry Parameters by EP	PA / Standard Methods	s							
Chloride	35.7	1.12	mg/kg dry	1	P9B2801	02/27/19	02/28/19	EPA 300.0	O-04
% Moisture	11.0	0.1	%	1	P9B0412	02/04/19	02/04/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C.	35 by EPA Method 80	15M							
C6-C12	ND	28.1	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C12-C28	62.2	28.1	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C28-C35	ND	28.1	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: 1-Chlorooctane		80.4 %	70-1.	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: o-Terphenyl		86.5 %	70-1.	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	62.2	28.1	mg/kg dry	1	[CALC]	02/01/19	02/02/19	calc	

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

DP-7.4 (2') 9A30001-14 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environmen	tal Lab,	L.P.				
General Chemistry Parameters by EI	PA / Standard Method	s							
Chloride	101	1.15	mg/kg dry	1	P9B2801	02/27/19	02/28/19	EPA 300.0	O-04
% Moisture	13.0	0.1	%	1	P9B0412	02/04/19	02/04/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	15M							
C6-C12	ND	28.7	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C12-C28	37.0	28.7	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C28-C35	ND	28.7	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: 1-Chlorooctane		84.8 %	70-1.	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: o-Terphenyl		90.7 %	70-1.	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	37.0	28.7	mg/kg dry	1	[CALC]	02/01/19	02/02/19	calc	

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

DP-6.1 (1') 9A30001-15 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environmen	tal Lab,	L.P.				
General Chemistry Parameters by EPA	Standard Methods	5							
Chloride	3490	28.4	mg/kg dry	25	P9B2801	02/27/19	02/28/19	EPA 300.0	O-04
% Moisture	12.0	0.1	%	1	P9B0412	02/04/19	02/04/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 80	15M							
C6-C12	ND	28.4	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C12-C28	ND	28.4	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C28-C35	ND	28.4	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: 1-Chlorooctane		102 %	70-1	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: o-Terphenyl		108 %	70-1	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	28.4	mg/kg dry	1	[CALC]	02/01/19	02/02/19	calc	

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

DP-6.2 (1') 9A30001-16 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	.				. D				
	Perm	ian Basin E	Environmen	ital Lab,	L.P.				
General Chemistry Parameters by EP	A / Standard Method:	S							
Chloride	15.6	1.12	mg/kg dry	1	P9B2801	02/27/19	02/28/19	EPA 300.0	O-04
% Moisture	11.0	0.1	%	1	P9B0412	02/04/19	02/04/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	35 by EPA Method 80	15M							
C6-C12	ND	28.1	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C12-C28	52.7	28.1	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
>C28-C35	ND	28.1	mg/kg dry	1	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: 1-Chlorooctane		88.5 %	70-1.	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Surrogate: o-Terphenyl		94.6 %	70-1.	30	P9B0104	02/01/19	02/02/19	TPH 8015M	
Total Petroleum Hydrocarbon	52.7	28.1	mg/kg dry	1	[CALC]	02/01/19	02/02/19	calc	
C6-C35									

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

DP-6.3 (1') 9A30001-17 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environmer	ntal Lab,	L.P.				
General Chemistry Parameters by EPA	Standard Method	s							
Chloride	1770	5.88	mg/kg dry	5	P9B2801	02/27/19	02/28/19	EPA 300.0	O-04
% Moisture	15.0	0.1	%	1	P9B0412	02/04/19	02/04/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 80	15M							
C6-C12	ND	29.4	mg/kg dry	1	P9B0501	02/05/19	02/05/19	TPH 8015M	
>C12-C28	ND	29.4	mg/kg dry	1	P9B0501	02/05/19	02/05/19	TPH 8015M	
>C28-C35	ND	29.4	mg/kg dry	1	P9B0501	02/05/19	02/05/19	TPH 8015M	
Surrogate: 1-Chlorooctane		99.0 %	70-1	30	P9B0501	02/05/19	02/05/19	TPH 8015M	
Surrogate: o-Terphenyl		106 %	70-1	30	P9B0501	02/05/19	02/05/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	29.4	mg/kg dry	1	[CALC]	02/05/19	02/05/19	calc	

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

DP-6.4 (1') 9A30001-18 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	Environmer	ıtal Lab, l	L.P.				
General Chemistry Parameters by EPA / S	standard Method	s							
Chloride	29.2	1.09	mg/kg dry	1	P9B2801	02/27/19	02/28/19	EPA 300.0	O-04
% Moisture	8.0	0.1	%	1	P9B0412	02/04/19	02/04/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by	EPA Method 80	15M							
C6-C12	ND	27.2	mg/kg dry	1	P9B0501	02/05/19	02/05/19	TPH 8015M	
>C12-C28	ND	27.2	mg/kg dry	1	P9B0501	02/05/19	02/05/19	TPH 8015M	
>C28-C35	ND	27.2	mg/kg dry	1	P9B0501	02/05/19	02/05/19	TPH 8015M	
Surrogate: 1-Chlorooctane		100 %	70-1	30	P9B0501	02/05/19	02/05/19	TPH 8015M	
Surrogate: o-Terphenyl		107 %	70-1	30	P9B0501	02/05/19	02/05/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.2	mg/kg dry	1	[CALC]	02/05/19	02/05/19	calc	

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

DP-6.5 (2') 9A30001-19 (Soil)

		Reporting			_		_		
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	Invironme	ntal Lab. 1	L.P.				
General Chemistry Parameters by EPA / S									
Chloride	28.8	1.11	mg/kg dry	1	P9B2802	02/27/19	02/28/19	EPA 300.0	O-04
% Moisture	10.0	0.1	%	1	P9B0412	02/04/19	02/04/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by	EPA Method 80	15M							
C6-C12	ND	27.8	mg/kg dry	1	P9B0501	02/05/19	02/05/19	TPH 8015M	
>C12-C28	ND	27.8	mg/kg dry	1	P9B0501	02/05/19	02/05/19	TPH 8015M	
>C28-C35	ND	27.8	mg/kg dry	1	P9B0501	02/05/19	02/05/19	TPH 8015M	
Surrogate: 1-Chlorooctane		96.4 %	70-1	'30	P9B0501	02/05/19	02/05/19	TPH 8015M	
Surrogate: o-Terphenyl		103 %	70-1	30	P9B0501	02/05/19	02/05/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry	1	[CALC]	02/05/19	02/05/19	calc	

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

Analyte

Result

Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

Units

Spike

Level

Source

Result

Prepared: 01/31/19 Analyzed: 02/01/19

54.0

59.3

80.3

67.8

71.8

122

119

80-120

80-120

80-120

80-120

80-120

75-125

75-125

ND

ND

ND

ND

ND

%REC

Reporting

Source: 9A29002-29

0.00103

0.00103

0.00103

0.00206

0.00103

mg/kg dry

0.103

0.103

0.103

0.206

0.103

0.0619

0.0619

0.0556

0.0612

0.0828

0.140

0.0740

0.0756

0.0737

Limit

Blank (P9A3103-BLK1)				Prepared & Analy	yzed: 01/31/19				
Benzene	ND	0.00100	mg/kg wet						
Toluene	ND	0.00100	"						
Ethylbenzene	ND	0.00100	"						
Xylene (p/m)	ND	0.00200	"						
Xylene (o)	ND	0.00100	"						
Surrogate: 1,4-Difluorobenzene	0.0541		"	0.0600	90.1	75-125			
Surrogate: 4-Bromofluorobenzene	0.0564		"	0.0600	94.0	75-125			
LCS (P9A3103-BS1)				Prepared & Analy	yzed: 01/31/19				
Benzene	0.113	0.00100	mg/kg wet	0.100	113	70-130			
Toluene	0.111	0.00100	"	0.100	111	70-130			
Ethylbenzene	0.113	0.00100	"	0.100	113	70-130			
Xylene (p/m)	0.191	0.00200	"	0.200	95.6	70-130			
Xylene (o)	0.115	0.00100	"	0.100	115	70-130			
Surrogate: 4-Bromofluorobenzene	0.0611		"	0.0600	102	75-125			
Surrogate: 1,4-Difluorobenzene	0.0628		"	0.0600	105	75-125			
LCS Dup (P9A3103-BSD1)				Prepared & Analy	yzed: 01/31/19				
Benzene	0.105	0.00100	mg/kg wet	0.100	105	70-130	7.88	20	
Toluene	0.101	0.00100	"	0.100	101	70-130	9.67	20	
Ethylbenzene	0.105	0.00100	"	0.100	105	70-130	7.45	20	
Xylene (p/m)	0.172	0.00200	"	0.200	86.2	70-130	10.3	20	
Xylene (o)	0.105	0.00100	"	0.100	105	70-130	9.42	20	
Surrogate: 1,4-Difluorobenzene	0.0710		"	0.0600	118	75-125			
Surrogate: 4-Bromofluorobenzene	0.0577		"	0.0600	96.2	75-125			

Matrix Spike (P9A3103-MS1)

Surrogate: 1,4-Difluorobenzene

Surrogate: 4-Bromofluorobenzene

Benzene

Toluene

Ethylbenzene

Xylene (p/m)

Xylene (o)

%REC

Limits

RPD

RPD

Limit

Notes

QM-05

QM-05

QM-05

QM-05

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P9A3103 - General Preparation (GC)									-	
Matrix Spike Dup (P9A3103-MSD1)	Soi	urce: 9A29002	-29	Prepared: 0	01/31/19 A	nalyzed: 02	/01/19			
Benzene	0.0969	0.00103	mg/kg dry	0.103	ND	94.0	80-120	54.1	20	QM-0
Toluene	0.0957	0.00103	"	0.103	ND	92.8	80-120	44.0	20	QM-0
Ethylbenzene	0.110	0.00103	"	0.103	ND	107	80-120	28.5	20	QM-0
Xylene (p/m)	0.156	0.00206	"	0.206	ND	75.7	80-120	10.9	20	QM-0
Xylene (o)	0.0999	0.00103	"	0.103	ND	96.9	80-120	29.8	20	QM-0
Surrogate: 4-Bromofluorobenzene	0.0656		"	0.0619		106	75-125			
Surrogate: 1,4-Difluorobenzene	0.0688		"	0.0619		111	75-125			
Batch P9A3104 - General Preparation (GC)										
Blank (P9A3104-BLK1)				Prepared: 0	01/31/19 A	nalyzed: 02	/01/19			
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.0580		"	0.0600		96.8	75-125			
Surrogate: 1,4-Difluorobenzene	0.0567		"	0.0600		94.5	75-125			
LCS (P9A3104-BS1)				Prepared: 0	01/31/19 A	nalyzed: 02	/01/19			
Benzene	0.110	0.00100	mg/kg wet	0.100		110	70-130			
Toluene	0.109	0.00100	"	0.100		109	70-130			
Ethylbenzene	0.112	0.00100	"	0.100		112	70-130			
Xylene (p/m)	0.187	0.00200	"	0.200		93.7	70-130			
Xylene (o)	0.117	0.00100	"	0.100		117	70-130			
Surrogate: 4-Bromofluorobenzene	0.0613		"	0.0600		102	75-125			
Surrogate: 1,4-Difluorobenzene	0.0655		"	0.0600		109	75-125			

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9A3104 - General Preparation (GC)										
LCS Dup (P9A3104-BSD1)				Prepared: (01/31/19 A	nalyzed: 02	/01/19			
Benzene	0.106	0.00100	mg/kg wet	0.100		106	70-130	3.75	20	
Toluene	0.104	0.00100	"	0.100		104	70-130	4.78	20	
Ethylbenzene	0.107	0.00100	"	0.100		107	70-130	4.87	20	
Xylene (p/m)	0.182	0.00200	"	0.200		91.1	70-130	2.78	20	
Xylene (o)	0.112	0.00100	"	0.100		112	70-130	3.75	20	
Surrogate: 1,4-Difluorobenzene	0.0624		"	0.0600		104	75-125			
Surrogate: 4-Bromofluorobenzene	0.0582		"	0.0600		97.0	75-125			
Matrix Spike (P9A3104-MS1)	Sou	ırce: 9A30008	3-01	Prepared: (01/31/19 A	nalyzed: 02	/02/19			
Benzene	0.111	0.00135	mg/kg dry	0.135	ND	81.8	80-120			
Toluene	0.112	0.00135	"	0.135	ND	82.8	80-120			
Ethylbenzene	0.131	0.00135	"	0.135	ND	97.1	80-120			
Xylene (p/m)	0.191	0.00270	"	0.270	ND	70.8	80-120			QM-05
Xylene (o)	0.116	0.00135	"	0.135	ND	86.0	80-120			
Surrogate: 4-Bromofluorobenzene	0.0824		"	0.0811		102	75-125			
Surrogate: 1,4-Difluorobenzene	0.102		"	0.0811		125	75-125			
Matrix Spike Dup (P9A3104-MSD1)	Sou	ırce: 9A30008	3-01	Prepared: (01/31/19 A	nalyzed: 02	/02/19			
Benzene	0.0764	0.00135	mg/kg dry	0.135	ND	56.5	80-120	36.6	20	QM-05
Toluene	0.0846	0.00135	"	0.135	ND	62.6	80-120	27.7	20	QM-05
Ethylbenzene	0.101	0.00135	"	0.135	ND	74.5	80-120	26.4	20	QM-05
Xylene (p/m)	0.159	0.00270	"	0.270	ND	58.6	80-120	18.7	20	QM-05
Xylene (o)	0.0969	0.00135	"	0.135	ND	71.7	80-120	18.1	20	QM-05
Surrogate: 1,4-Difluorobenzene	0.102		"	0.0811		126	75-125			S-GC
Surrogate: 4-Bromofluorobenzene	0.0926		"	0.0811		114	75-125			

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

	D. Iv	Reporting	TT '	Spike	Source	0/DEC	%REC	DDD	RPD	NI.
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9B0412 - *** DEFAULT PREP ***										
Blank (P9B0412-BLK1)				Prepared &	Analyzec	1: 02/04/19				
% Moisture	ND	0.1	%							
Duplicate (P9B0412-DUP1)	Sou	rce: 9A30001-	-15	Prepared &	Analyzed	1: 02/04/19				
% Moisture	11.0	0.1	%		12.0			8.70	20	
Duplicate (P9B0412-DUP2)	Sou	rce: 9A31003-	-02	Prepared &	Analyzed	1: 02/04/19				
% Moisture	13.0	0.1	%		12.0			8.00	20	
Duplicate (P9B0412-DUP3)	Sou	rce: 9A31003-	-05	Prepared &	Analyzec	1: 02/04/19				
% Moisture	8.0	0.1	%		8.0			0.00	20	
Batch P9B2801 - *** DEFAULT PREP ***										
Blank (P9B2801-BLK1)				Prepared: ()2/27/19 <i>F</i>	Analyzed: 02	2/28/19			
Chloride	ND	1.00	mg/kg wet							
LCS (P9B2801-BS1)				Prepared: ()2/27/19 <i>A</i>	Analyzed: 02	2/28/19			
Chloride	417	1.00	mg/kg wet	400		104	80-120			
LCS Dup (P9B2801-BSD1)				Prepared: ()2/27/19 <i>F</i>	Analyzed: 02	2/28/19			
Chloride	406	1.00	mg/kg wet			102	80-120	2.46	20	
Duplicate (P9B2801-DUP1)	Sou	rce: 9A23003-	-40	Prepared: ()2/27/19 <i>A</i>	Analyzed: 02	2/28/19			
Chloride	246	1.00	mg/kg dry		253			3.07	20	
Duplicate (P9B2801-DUP2)	Sou	rce: 9A30001-	-09	Prepared: ()2/27/19 <i>E</i>	Analyzed: 02	2/28/19			
Chloride	709	30.5	mg/kg dry	•	405			54.5	20	

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9B2801 - *** DEFAULT PREP ***										
Matrix Spike (P9B2801-MS1)	Sou	rce: 9A30001	-09	Prepared: (02/27/19	Analyzed: 02	2/28/19			
Chloride	3990	30.5	mg/kg dry	3050	405	118	80-120			
Batch P9B2802 - *** DEFAULT PREP ***										
Blank (P9B2802-BLK1)				Prepared: (02/27/19	Analyzed: 02	2/28/19			
Chloride	ND	1.00	mg/kg wet							
LCS (P9B2802-BS1)				Prepared: (02/27/19	Analyzed: 02	2/28/19			
Chloride	421	1.00	mg/kg wet	400		105	80-120			
LCS Dup (P9B2802-BSD1)				Prepared: (02/27/19	Analyzed: 02	2/28/19			
Chloride	411	1.00	mg/kg wet	400		103	80-120	2.52	20	
Duplicate (P9B2802-DUP1)	Sou	rce: 9A30001	-19	Prepared: (02/27/19	Analyzed: 02	2/28/19			
Chloride	29.7	1.11	mg/kg dry		28.8			3.27	20	
Duplicate (P9B2802-DUP2)	Sou	rce: 9B21011	-03	Prepared: (02/27/19	Analyzed: 02	2/28/19			
Chloride	3020	11.0	mg/kg dry		2970			1.71	20	
Matrix Spike (P9B2802-MS1)	Sou	rce: 9A30001	-19	Prepared: (02/27/19	Analyzed: 02	2/28/19			
Chloride	2790	27.8	mg/kg dry	2780	28.8	99.2	80-120			

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9B0103 - TX 1005										
Blank (P9B0103-BLK1)		Prepared & Analyzed: 02/01/19								
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	127		"	100		127	70-130			
Surrogate: o-Terphenyl	69.4		"	50.0		139	70-130			S-GC
LCS (P9B0103-BS1)		Prepared & Analyzed: 02/01/19								
C6-C12	1100	25.0	mg/kg wet	1000		110	75-125			
>C12-C28	1040	25.0	"	1000		104	75-125			
Surrogate: 1-Chlorooctane	116		"	100		116	70-130			
Surrogate: o-Terphenyl	60.6		"	50.0		121	70-130			
LCS Dup (P9B0103-BSD1)				Prepared &	k Analyzed	: 02/01/19				
C6-C12	1030	25.0	mg/kg wet	1000		103	75-125	6.44	20	
>C12-C28	908	25.0	"	1000		90.8	75-125	13.4	20	
Surrogate: 1-Chlorooctane	119		"	100		119	70-130			
Surrogate: o-Terphenyl	60.9		"	50.0		122	70-130			
Matrix Spike (P9B0103-MS1)	Source: 9A29026-08			Prepared: 02/01/19 Analyzed: 02/02/19						
C6-C12	1010	29.4	mg/kg dry	1180	ND	86.0	75-125			
>C12-C28	905	29.4	"	1180	159	63.4	75-125			
Surrogate: 1-Chlorooctane	121		"	118		103	70-130			
Surrogate: o-Terphenyl	49.9		"	58.8		84.9	70-130			
Batch P9B0104 - TX 1005										
Blank (P9B0104-BLK1)		Prepared: 02/01/19 Analyzed: 02/02/19								
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	103		"	100		103	70-130			
Surrogate: o-Terphenyl	54.9		"	50.0		110	70-130			

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9B0104 - TX 1005										
LCS (P9B0104-BS1)				Prepared &	& Analyzed:	02/01/19				
C6-C12	933	25.0	mg/kg wet	1000		93.3	75-125			
>C12-C28	1210	25.0	"	1000		121	75-125			
Surrogate: 1-Chlorooctane	111		"	100		111	70-130			
Surrogate: o-Terphenyl	54.3		"	50.0		109	70-130			
LCS Dup (P9B0104-BSD1)				Prepared: (02/01/19 A	nalyzed: 02	2/02/19			
C6-C12	817	25.0	mg/kg wet	1000		81.7	75-125	13.3	20	
>C12-C28	953	25.0	"	1000		95.3	75-125	23.5	20	
Surrogate: 1-Chlorooctane	101		"	100		101	70-130			
Surrogate: o-Terphenyl	48.2		"	50.0		96.5	70-130			
Matrix Spike (P9B0104-MS1)	Sou	rce: 9A30001	1-05	Prepared: (02/01/19 A	nalyzed: 02	2/02/19			
C6-C12	996	30.1	mg/kg dry	1200	23.1	80.8	75-125			
>C12-C28	1230	30.1	"	1200	147	89.7	75-125			
Surrogate: 1-Chlorooctane	110		"	120		91.5	70-130			
Surrogate: o-Terphenyl	47.0		"	60.2		78.0	70-130			
Matrix Spike Dup (P9B0104-MSD1)	Sou	rce: 9A30001	1-05	Prepared: (02/01/19 A	nalyzed: 02	2/02/19			
C6-C12	1000	30.1	mg/kg dry	1200	23.1	81.2	75-125	0.558	20	
>C12-C28	1260	30.1	"	1200	147	92.6	75-125	3.10	20	
Surrogate: 1-Chlorooctane	107		"	120		89.2	70-130			
Surrogate: o-Terphenyl	46.4		"	60.2		77.1	70-130			
Batch P9B0501 - TX 1005										
Blank (P9B0501-BLK1)				Prepared &	& Analyzed:	02/05/19				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	130		"	100		130	70-130			
Surrogate: o-Terphenyl	71.8		"	50.0		144	70-130			S-G

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9B0501 - TX 1005										
LCS (P9B0501-BS1)				Prepared &	Analyzed:	02/05/19				
C6-C12	1060	25.0	mg/kg wet	1000		106	75-125			
>C12-C28	926	25.0	"	1000		92.6	75-125			
Surrogate: 1-Chlorooctane	126		"	100		126	70-130			
Surrogate: o-Terphenyl	64.5		"	50.0		129	70-130			
LCS Dup (P9B0501-BSD1)				Prepared &	Analyzed:	02/05/19				
C6-C12	1060	25.0	mg/kg wet	1000		106	75-125	0.480	20	
>C12-C28	933	25.0	"	1000		93.3	75-125	0.748	20	
Surrogate: 1-Chlorooctane	126		"	100		126	70-130			
Surrogate: o-Terphenyl	63.0		"	50.0		126	70-130			
Matrix Spike (P9B0501-MS1)	Sou	rce: 9A30002	2-17	Prepared &	Analyzed:	02/05/19				
C6-C12	1050	26.6	mg/kg dry	1060	ND	98.6	75-125			
>C12-C28	908	26.6	"	1060	16.8	83.8	75-125			
Surrogate: 1-Chlorooctane	134		"	106		126	70-130			
Surrogate: o-Terphenyl	61.3		"	53.2		115	70-130			
Matrix Spike Dup (P9B0501-MSD1)	Sou	rce: 9A30002	2-17	Prepared &	Analyzed:	02/05/19				
C6-C12	956	26.6	mg/kg dry	1060	ND	89.9	75-125	9.27	20	
>C12-C28	871	26.6	"	1060	16.8	80.3	75-125	4.21	20	
Surrogate: 1-Chlorooctane	122		"	106		114	70-130			
Surrogate: o-Terphenyl	51.3		"	53.2		96.4	70-130			

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

Notes and Definitions

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate. R2 The RPD exceeded the acceptance limit. QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable. This sample was analyzed outside the EPA recommended holding time. O-04 BULK Samples received in Bulk soil containers DET Analyte DETECTED ND Analyte NOT DETECTED at or above the reporting limit NR Not Reported dry Sample results reported on a dry weight basis RPD Relative Percent Difference LCS Laboratory Control Spike MS Matrix Spike Duplicate Dup

	By Barron		
Report Approved By:	Juli	Date:	3/1/2019

Brent Barron, Laboratory Director/Technical Director

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

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If you have received this material in error, please notify us immediately at 432-686-7235.

SOC. LABORATORY: RELINGUISH RELINQUISHED BY:(Signature) RELINCUMHED BY:(Signature) TOTAL DP-8.3(15 Data Reported to: ζ-γ γ-γ TIME ZONE:
Time zone/State: DP-3 00 - 8.4(1.5) DP-8-1(15) DP-3.4(15 D-35(s/ ∐Yes XXNo TRRP report? Field Sample I.D. arson & 51)68 SSOCIATES, Inc. Environmental Consultants 149A30001 W=WATER A=AIR S=SOIL Lab# 01/20/19/21/2:34 01/24/1913:33 Date SL=SLUDGE P=PAINT 13:42 15:30 15°30 13:46 14:19 <u>5</u>25 15:37 13:53 13:49 15.15E 13:40 2011/592 Time Matrix 507 N. Marienfeld, Ste. 200 RECEIVED BY: (Signature) RECEIVED BY: (Signature) RECEIVED BY: (Signature) # of Containers Midland, TX 79701 432-687-0901 PRESERVATION HCI HNO. H,SO₄ □ NaOH □ UNPRESSERVED Ю PROJECT LOCATION OR NAME: DATE: 0 LAI PROJECT #: 10-0138-0-3 2 DAY NORMAL X 1 DAY TURN AROUND TIME RECEIVING TEMP: CARRIER BILL# CUSTODY SEALS - BROKEN DINTACT NOT USED LABORATORY USE ONLY: HAND DELIVERED PAGE 1
LAB WORK ORDER#119300 ndiab federal CHAIN-OF-CUSTO[3]

PAGE 1 OF 32 of 3 COLLECTOR: THERM#: Nº 0559 FIELD NOTES #

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PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



Revised Analytical Report

Prepared for:

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: Indigo Federal #1
Project Number: 18-0138-05
Location:

Lab Order Number: 9C22013



NELAP/TCEQ # T104704516-18-9

Report Date: 04/08/19

Larson & Associates, Inc. Project: Indigo Federal #1

P.O. Box 50685 Midland TX, 79710 Project Number: 18-0138-05 Project Manager: Mark Larson

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-6 (4')	9C22013-01	Soil	03/21/19 11:20	03-22-2019 15:00
DP-7 (4')	9C22013-02	Soil	03/21/19 11:35	03-22-2019 15:00
DP-6.1(1')	9C22013-03	Soil	03/21/19 13:38	03-22-2019 15:00
DP-6.2 (1')	9C22013-04	Soil	03/21/19 13:40	03-22-2019 15:00
DP-6.3 (1')	9C22013-05	Soil	03/21/19 13:43	03-22-2019 15:00
DP-6.4 (1')	9C22013-06	Soil	03/21/19 13:45	03-22-2019 15:00
DP-6.5 (2')	9C22013-07	Soil	03/21/19 13:48	03-22-2019 15:00
DP-7.1(1')	9C22013-08	Soil	03/21/19 13:55	03-22-2019 15:00
DP-7.2 (1')	9C22013-09	Soil	03/21/19 13:58	03-22-2019 15:00
DP-7.3 (1')	9C22013-10	Soil	03/21/19 14:02	03-22-2019 15:00
DP-7.4 (2')	9C22013-11	Soil	03/21/19 14:05	03-22-2019 15:00
DP-3 (4')	9C22013-12	Soil	03/21/19 14:25	03-22-2019 15:00
DP-8 (4')	9C22013-13	Soil	03/21/19 14:31	03-22-2019 15:00

Fax: (432) 687-0456

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

> DP-6 (4') 9C22013-01 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	178	29.1 mg/kg dry	25	P9C2605	03/26/19	03/27/19	EPA 300.0
% Moisture	14.0	0.1 %	1	P9C2503	03/25/19	03/25/19	ASTM D2216

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

DP-7 (4') 9C22013-02 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	195	29.1 mg/kg dry	25	P9C2605	03/26/19	03/27/19	EPA 300.0
% Moisture	14.0	0.1 %	1	P9C2503	03/25/19	03/25/19	ASTM D2216

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

DP-6.1(1') 9C22013-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Per	mian Basin F	Environme	ıtal Lab, l	P.				
Organics by GC									
Benzene	ND	0.00127	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Toluene	ND	0.00127	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Ethylbenzene	ND	0.00127	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Xylene (p/m)	ND	0.00253	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Xylene (o)	ND	0.00127	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		84.0 %	75-1	25	P9C2506	03/25/19	03/25/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		104 %	75-1	25	P9C2506	03/25/19	03/25/19	EPA 8021B	
General Chemistry Parameters by EPA / Stan	dard Metho	ds							
Chloride	14.5	1.27	mg/kg dry	1	P9C2605	03/26/19	03/27/19	EPA 300.0	
% Moisture	21.0	0.1	%	1	P9C2503	03/25/19	03/25/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EF	A Method 80)15M							
C6-C12	ND	31.6	mg/kg dry	1	P9C2603	03/26/19	03/30/19	TPH 8015M	
>C12-C28	ND	31.6	mg/kg dry	1	P9C2603	03/26/19	03/30/19	TPH 8015M	
>C28-C35	ND	31.6	mg/kg dry	1	P9C2603	03/26/19	03/30/19	TPH 8015M	
Surrogate: 1-Chlorooctane		81.7 %	70-1	30	P9C2603	03/26/19	03/30/19	TPH 8015M	
Surrogate: o-Terphenyl		85.6 %	70-1	30	P9C2603	03/26/19	03/30/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	31.6	mg/kg dry	1	[CALC]	03/26/19	03/30/19	calc	

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

DP-6.2 (1') 9C22013-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Environme	ntal Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.00114	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Toluene	ND	0.00114	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Ethylbenzene	ND	0.00114	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Xylene (p/m)	ND	0.00227	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Xylene (o)	ND	0.00114	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		84.0 %	75-1	25	P9C2506	03/25/19	03/25/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		107 %	75-1	25	P9C2506	03/25/19	03/25/19	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	ls							
% Moisture	12.0	0.1	%	1	P9C2503	03/25/19	03/25/19	ASTM D2216	

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

DP-6.3 (1') 9C22013-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Per	mian Basin E	Environmer	ıtal Lab, l	P.				
Organics by GC									
Benzene	ND	0.00125	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Toluene	ND	0.00125	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Ethylbenzene	ND	0.00125	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Xylene (p/m)	ND	0.00250	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Xylene (o)	ND	0.00125	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		87.6 %	75-1	25	P9C2506	03/25/19	03/25/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		102 %	75-1	25	P9C2506	03/25/19	03/25/19	EPA 8021B	
General Chemistry Parameters by EPA / Sta	ndard Metho	ds							
Chloride	2040	31.2	mg/kg dry	25	P9C2605	03/26/19	03/27/19	EPA 300.0	
% Moisture	20.0	0.1	%	1	P9C2503	03/25/19	03/25/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by E	PA Method 80)15M							
C6-C12	ND	31.2	mg/kg dry	1	P9C2603	03/26/19	03/30/19	TPH 8015M	
>C12-C28	ND	31.2	mg/kg dry	1	P9C2603	03/26/19	03/30/19	TPH 8015M	
>C28-C35	ND	31.2	mg/kg dry	1	P9C2603	03/26/19	03/30/19	TPH 8015M	
Surrogate: 1-Chlorooctane		89.0 %	70-1	30	P9C2603	03/26/19	03/30/19	TPH 8015M	
Surrogate: o-Terphenyl		93.2 %	70-1	30	P9C2603	03/26/19	03/30/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	31.2	mg/kg dry	1	[CALC]	03/26/19	03/30/19	calc	

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

DP-6.4 (1') 9C22013-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Environme	ntal Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.00112	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Toluene	ND	0.00112	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Ethylbenzene	ND	0.00112	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Xylene (p/m)	ND	0.00225	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Xylene (o)	ND	0.00112	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		82.5 %	75-1	25	P9C2506	03/25/19	03/25/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		106 %	75-1	25	P9C2506	03/25/19	03/25/19	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	ls							
% Moisture	11.0	0.1	%	1	P9C2503	03/25/19	03/25/19	ASTM D2216	

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DP-6.5 (2') 9C22013-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Environme	ntal Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.00112	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Toluene	ND	0.00112	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Ethylbenzene	ND	0.00112	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Xylene (p/m)	ND	0.00225	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Xylene (o)	ND	0.00112	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		86.1 %	75-1	25	P9C2506	03/25/19	03/25/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		107 %	75-1	25	P9C2506	03/25/19	03/25/19	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	ls							
% Moisture	11.0	0.1	%	1	P9C2503	03/25/19	03/25/19	ASTM D2216	

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

DP-7.1(1') 9C22013-08 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perr	nian Basin F	Environme	ntal Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.00112	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Toluene	ND	0.00112	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Ethylbenzene	ND	0.00112	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Xylene (p/m)	ND	0.00225	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Xylene (o)	ND	0.00112	mg/kg dry	1	P9C2506	03/25/19	03/25/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		83.5 %	75-1	25	P9C2506	03/25/19	03/25/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		115 %	75-1	25	P9C2506	03/25/19	03/25/19	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	ls							
% Moisture	11.0	0.1	%	1	P9C2503	03/25/19	03/25/19	ASTM D2216	

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

DP-7.2 (1') 9C22013-09 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Environme	ntal Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.00114	mg/kg dry	1	P9C2708	03/27/19	03/27/19	EPA 8021B	
Toluene	ND	0.00114	mg/kg dry	1	P9C2708	03/27/19	03/27/19	EPA 8021B	
Ethylbenzene	ND	0.00114	mg/kg dry	1	P9C2708	03/27/19	03/27/19	EPA 8021B	
Xylene (p/m)	ND	0.00227	mg/kg dry	1	P9C2708	03/27/19	03/27/19	EPA 8021B	
Xylene (o)	ND	0.00114	mg/kg dry	1	P9C2708	03/27/19	03/27/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		116 %	75-1	25	P9C2708	03/27/19	03/27/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		86.1 %	75-1	25	P9C2708	03/27/19	03/27/19	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	ls							
% Moisture	12.0	0.1	%	1	P9C2503	03/25/19	03/25/19	ASTM D2216	

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DP-7.3 (1') 9C22013-10 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	Environme	ntal Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.0227	mg/kg dry	20	P9C2708	03/27/19	03/27/19	EPA 8021B	
Toluene	ND	0.0227	mg/kg dry	20	P9C2708	03/27/19	03/27/19	EPA 8021B	
Ethylbenzene	ND	0.0227	mg/kg dry	20	P9C2708	03/27/19	03/27/19	EPA 8021B	
Xylene (p/m)	ND	0.0455	mg/kg dry	20	P9C2708	03/27/19	03/27/19	EPA 8021B	
Xylene (o)	ND	0.0227	mg/kg dry	20	P9C2708	03/27/19	03/27/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		88.8 %	75-1	25	P9C2708	03/27/19	03/27/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		108 %	75-1	25	P9C2708	03/27/19	03/27/19	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	s							
% Moisture	12.0	0.1	%	1	P9C2503	03/25/19	03/25/19	ASTM D2216	

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DP-7.4 (2') 9C22013-11 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Environme	ntal Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.00120	mg/kg dry	1	P9C2708	03/27/19	03/27/19	EPA 8021B	
Toluene	ND	0.00120	mg/kg dry	1	P9C2708	03/27/19	03/27/19	EPA 8021B	
Ethylbenzene	ND	0.00120	mg/kg dry	1	P9C2708	03/27/19	03/27/19	EPA 8021B	
Xylene (p/m)	ND	0.00241	mg/kg dry	1	P9C2708	03/27/19	03/27/19	EPA 8021B	
Xylene (o)	ND	0.00120	mg/kg dry	1	P9C2708	03/27/19	03/27/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		115 %	75-1	25	P9C2708	03/27/19	03/27/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		84.8 %	75-1	25	P9C2708	03/27/19	03/27/19	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	ls							
% Moisture	17.0	0.1	%	1	P9C2503	03/25/19	03/25/19	ASTM D2216	

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

DP-3 (4') 9C22013-12 (Soil)

									I .
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	50.3	28.4 mg/kg dry	25	P9C2605	03/26/19	03/27/19	EPA 300.0
% Moisture	12.0	0.1 %	1	P9C2503	03/25/19	03/25/19	ASTM D2216

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

DP-8 (4') 9C22013-13 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	71.5	1.12 mg/kg dry	1	P9C2605	03/26/19	03/27/19	EPA 300.0
% Moisture	11.0	0.1 %	1	P9C2503	03/25/19	03/25/19	ASTM D2216

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		Reporting	***	Spike	Source	0/550	%REC	D.F.=	RPD	37
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9C2506 - General Preparation (GC)										
Blank (P9C2506-BLK1)				Prepared &	: Analyzed:	03/25/19				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 1,4-Difluorobenzene	0.0467		"	0.0600		77.9	75-125			
Surrogate: 4-Bromofluorobenzene	0.0626		"	0.0600		104	75-125			
LCS (P9C2506-BS1)				Prepared &	: Analyzed:	03/25/19				
Benzene	0.101	0.00100	mg/kg wet	0.100	-	101	70-130			
Toluene	0.104	0.00100	"	0.100		104	70-130			
Ethylbenzene	0.0892	0.00100	"	0.100		89.2	70-130			
Xylene (p/m)	0.200	0.00200	"	0.200		99.8	70-130			
Xylene (o)	0.113	0.00100	"	0.100		113	70-130			
Surrogate: 4-Bromofluorobenzene	0.0525		"	0.0600		87.5	75-125			
Surrogate: 1,4-Difluorobenzene	0.0531		"	0.0600		88.4	75-125			
LCS Dup (P9C2506-BSD1)				Prepared &	Analyzed:	03/25/19				
Benzene	0.101	0.00100	mg/kg wet	0.100		101	70-130	0.197	20	
Toluene	0.101	0.00100	"	0.100		101	70-130	3.15	20	
Ethylbenzene	0.108	0.00100	"	0.100		108	70-130	18.7	20	
Xylene (p/m)	0.195	0.00200	"	0.200		97.5	70-130	2.35	20	
Xylene (o)	0.113	0.00100	"	0.100		113	70-130	0.540	20	
Surrogate: 1,4-Difluorobenzene	0.0520		"	0.0600		86.7	75-125			
Surrogate: 4-Bromofluorobenzene	0.0520		"	0.0600		86.6	75-125			
Calibration Blank (P9C2506-CCB1)				Prepared &	: Analyzed:	03/25/19				
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.0623		"	0.0600		104	75-125			
Surrogate: 1,4-Difluorobenzene	0.0564		"	0.0600		94.0	75-125			

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Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

Spike

Source

Reporting

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9C2506 - General Preparation (GC)									
Calibration Blank (P9C2506-CCB2)				Prepared &	: Analyzed:	03/25/19				
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 1,4-Difluorobenzene	0.0527		"	0.0600		87.8	75-125			
Surrogate: 4-Bromofluorobenzene	0.0697		"	0.0600		116	75-125			
Calibration Check (P9C2506-CCV1)				Prepared &	Analyzed:	03/25/19				
Benzene	0.113	0.00100	mg/kg wet	0.100		113	80-120			
Toluene	0.113	0.00100	"	0.100		113	80-120			
Ethylbenzene	0.112	0.00100	"	0.100		112	80-120			
Xylene (p/m)	0.210	0.00200	"	0.200		105	80-120			
Xylene (o)	0.112	0.00100	"	0.100		112	80-120			
Surrogate: 1,4-Difluorobenzene	0.0584		"	0.0600		97.4	75-125			
Surrogate: 4-Bromofluorobenzene	0.0562		"	0.0600		93.7	75-125			
Calibration Check (P9C2506-CCV2)				Prepared &	Analyzed:	03/25/19				
Benzene	0.118	0.00100	mg/kg wet	0.100		118	80-120			
Toluene	0.120	0.00100	"	0.100		120	80-120			
Ethylbenzene	0.119	0.00100	"	0.100		119	80-120			
Xylene (p/m)	0.216	0.00200	"	0.200		108	80-120			
Xylene (o)	0.116	0.00100	"	0.100		116	80-120			
Surrogate: 1,4-Difluorobenzene	0.0670		"	0.0600		112	75-125			
Surrogate: 4-Bromofluorobenzene	0.0599		"	0.0600		99.8	75-125			
Calibration Check (P9C2506-CCV3)				Prepared: 0	3/25/19 A	nalyzed: 03	/26/19			
Benzene	0.103	0.00100	mg/kg wet	0.100		103	80-120			
Toluene	0.108	0.00100	"	0.100		108	80-120			
Ethylbenzene	0.118	0.00100	"	0.100		118	80-120			
Xylene (p/m)	0.201	0.00200	"	0.200		100	80-120			
Xylene (o)	0.118	0.00100	"	0.100		118	80-120			
Surrogate: 4-Bromofluorobenzene	0.0599		"	0.0600		99.8	75-125			
Surrogate: 1,4-Difluorobenzene	0.0610		"	0.0600		102	75-125			

RPD

%REC

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Analysis	D14	Reporting	T.T:4-	Spike	Source	0/BEC	%REC	DDD	RPD	Nister
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9C2506 - General Preparation (GC)										
Matrix Spike (P9C2506-MS1)	Sou	rce: 9C22013	i-08	Prepared &	Analyzed:	03/25/19				
Benzene	0.0932	0.00112	mg/kg dry	0.112	ND	82.9	80-120			
Toluene	0.0867	0.00112	"	0.112	ND	77.2	80-120			QM-0
Ethylbenzene	0.0980	0.00112	"	0.112	ND	87.2	80-120			
Xylene (p/m)	0.121	0.00225	"	0.225	ND	53.8	80-120			QM-0
Xylene (o)	0.0940	0.00112	"	0.112	ND 83.6		80-120			
Surrogate: 4-Bromofluorobenzene	0.0749		"	0.0674		111	75-125			
Surrogate: 1,4-Difluorobenzene	0.0704		"	0.0674		104	75-125			
Matrix Spike Dup (P9C2506-MSD1)	Sou	rce: 9C22013	3-08	Prepared &	Analyzed:	03/25/19				
Benzene	0.115	0.00112	mg/kg dry	0.112	ND	102	80-120	21.1	20	QM-0
Toluene	0.106	0.00112	"	0.112	ND	94.5	80-120	20.2	20	QM-0
Ethylbenzene	0.123	0.00112	"	0.112	ND	109	80-120	22.5	20	QM-0
Xylene (p/m)	0.162	0.00225	"	0.225	ND	72.1	80-120	29.1	20	QM-0
Xylene (o)	0.116	0.00112	"	0.112	ND	103	80-120	21.1	20	QM-0
Surrogate: 1,4-Difluorobenzene	0.0776		"	0.0674		115	75-125			
Surrogate: 4-Bromofluorobenzene	0.0775		"	0.0674		115	75-125			
Batch P9C2708 - General Preparation (GC)										
Blank (P9C2708-BLK1)				Prepared &	Analyzed:	03/27/19				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 1,4-Difluorobenzene	0.0509		"	0.0600		84.8	75-125			
Surrogate: 4-Bromofluorobenzene	0.0627		"	0.0600		104	75-125			

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Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P9C2708 - General Preparation (G	GC)									
LCS (P9C2708-BS1)				Prepared &	Analyzed:	03/27/19				
Benzene	0.112	0.00100	mg/kg wet	0.100		112	70-130			
Toluene	0.111	0.00100	"	0.100		111	70-130			
Ethylbenzene	0.0976	0.00100	"	0.100		97.6	70-130			
Xylene (p/m)	0.213	0.00200	"	0.200		107	70-130			
Xylene (o)	0.120	0.00100	"	0.100		120	70-130			
Surrogate: 1,4-Difluorobenzene	0.0562		"	0.0600		93.6	75-125			
Surrogate: 4-Bromofluorobenzene	0.0555		"	0.0600		92.5	75-125			
LCS Dup (P9C2708-BSD1)				Prepared &	Analyzed:	03/27/19				
Benzene	0.115	0.00100	mg/kg wet	0.100		115	70-130	2.74	20	
Toluene	0.117	0.00100	"	0.100		117	70-130	5.53	20	
Ethylbenzene	0.103	0.00100	"	0.100		103	70-130	5.84	20	
Xylene (p/m)	0.228	0.00200	"	0.200		114	70-130	6.83	20	
Xylene (o)	0.115	0.00100	"	0.100		115	70-130	4.00	20	
Surrogate: 4-Bromofluorobenzene	0.0604		"	0.0600		101	75-125			
Surrogate: 1,4-Difluorobenzene	0.0584		"	0.0600		97.4	75-125			
Calibration Blank (P9C2708-CCB1)				Prepared &	Analyzed:	03/27/19				
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.0662		"	0.0600		110	75-125			
Surrogate: 1,4-Difluorobenzene	0.0514		"	0.0600		85.8	75-125			
Calibration Blank (P9C2708-CCB2)				Prepared &	Analyzed:	03/27/19				
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 1,4-Difluorobenzene	0.0478		"	0.0600		79.6	75-125			
Surrogate: 4-Bromofluorobenzene	0.0670		"	0.0600		112	75-125			

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		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9C2708 - General Preparation (GC)										
Calibration Check (P9C2708-CCV1)				Prepared &	Analyzed:	03/27/19				
Benzene	0.113	0.00100	mg/kg wet	0.100		113	80-120			
Toluene	0.114	0.00100	"	0.100		114	80-120			
Ethylbenzene	0.110	0.00100	"	0.100		110	80-120			
Xylene (p/m)	0.212	0.00200	"	0.200		106	80-120			
Xylene (o)	0.119	0.00100	"	0.100		119	80-120			
Surrogate: 4-Bromofluorobenzene	0.0598		"	0.0600		99.6	75-125			
Surrogate: 1,4-Difluorobenzene	0.0605		"	0.0600		101	75-125			
Calibration Check (P9C2708-CCV2)				Prepared &	Analyzed:	03/27/19				
Benzene	0.113	0.00100	mg/kg wet	0.100		113	80-120			
Toluene	0.118	0.00100	"	0.100		118	80-120			
Ethylbenzene	0.116	0.00100	"	0.100		116	80-120			
Xylene (p/m)	0.224	0.00200	"	0.200		112	80-120			
Xylene (o)	0.119	0.00100	"	0.100		119	80-120			
Surrogate: 1,4-Difluorobenzene	0.0605		"	0.0600		101	75-125			
Surrogate: 4-Bromofluorobenzene	0.0608		"	0.0600		101	75-125			
Calibration Check (P9C2708-CCV3)				Prepared &	Analyzed:	03/27/19				
Benzene	0.113	0.00100	mg/kg wet	0.100		113	80-120			
Toluene	0.114	0.00100	"	0.100		114	80-120			
Ethylbenzene	0.117	0.00100	"	0.100		117	80-120			
Xylene (p/m)	0.210	0.00200	"	0.200		105	80-120			
Xylene (o)	0.115	0.00100	"	0.100		115	80-120			
Surrogate: 4-Bromofluorobenzene	0.0636		"	0.0600		106	75-125			
Surrogate: 1,4-Difluorobenzene	0.0628		"	0.0600		105	75-125			
Matrix Spike (P9C2708-MS1)	Sou	ırce: 9C22013	s-09	Prepared &	Analyzed:	03/27/19				
Benzene	0.0923	0.00114	mg/kg dry	0.114	ND	81.2	80-120			
Toluene	0.0822	0.00114	"	0.114	ND	72.3	80-120			QM-05
Ethylbenzene	0.0836	0.00114	"	0.114	ND	73.6	80-120			QM-05
Xylene (p/m)	0.131	0.00227	"	0.227	ND	57.8	80-120			QM-05
Xylene (o)	0.0686	0.00114	"	0.114	ND	60.4	80-120			QM-05
Surrogate: 4-Bromofluorobenzene	0.0686		"	0.0682		101	75-125			
Surrogate: 1,4-Difluorobenzene	0.0698		"	0.0682		102	75-125			

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch P9C2708 - General Preparation (GC)
--

Matrix Spike Dup (P9C2708-MSD1)	Sour	rce: 9C22013	3-09	Prepared &	Analyzed:	03/27/19				
Benzene	0.0940	0.00114	mg/kg dry	0.114	ND	82.7	80-120	1.84	20	
Toluene	0.0897	0.00114	"	0.114	ND	78.9	80-120	8.75	20	QM-05
Ethylbenzene	0.0908	0.00114	"	0.114	ND	79.9	80-120	8.25	20	QM-05
Xylene (p/m)	0.146	0.00227	"	0.227	ND	64.3	80-120	10.7	20	QM-05
Xylene (o)	0.0781	0.00114	"	0.114	ND	68.7	80-120	13.0	20	QM-05
Surrogate: 4-Bromofluorobenzene	0.0759		"	0.0682		111	75-125			
Surrogate: 1,4-Difluorobenzene	0.0730		"	0.0682		107	75-125			

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P9C2503 - *** DEFAULT PREP ***										
Blank (P9C2503-BLK1)				Prepared &	Analyzed:	03/25/19				
% Moisture	ND 0.1 %									
Duplicate (P9C2503-DUP1)	Sou	rce: 9C22005-	.03	Prepared &	t Analyzed:	03/25/19				
% Moisture	5.0	0.1	%		9.0			57.1	20	R2
Duplicate (P9C2503-DUP2)	Sou	rce: 9C22009-	-08	Prepared &	k Analyzed:	03/25/19				
% Moisture	15.0	0.1	%		14.0			6.90	20	
Duplicate (P9C2503-DUP3)	Sou	rce: 9C22011-	05	Prepared &	k Analyzed:	03/25/19				
% Moisture	3.0	0.1	%		3.0			0.00	20	
Duplicate (P9C2503-DUP4)	Sou	rce: 9C22011-	17	Prepared &	z Analyzed:	03/25/19				
% Moisture	7.0	0.1	%		7.0			0.00	20	
Duplicate (P9C2503-DUP5)	Sou	rce: 9C22013-	12	Prepared &	Analyzed:	03/25/19				
% Moisture	13.0	0.1	%		12.0			8.00	20	
Duplicate (P9C2503-DUP6)	Sou	rce: 9C22014-	03	Prepared &	analyzed:	03/25/19				
% Moisture	2.0	0.1	%		1.0			66.7	20	R2
Batch P9C2605 - *** DEFAULT PREP ***										
Blank (P9C2605-BLK1)				Prepared: (03/26/19 A	nalyzed: 03	/27/19			
Chloride	ND	1.00	mg/kg wet							
LCS (P9C2605-BS1)				Prepared: (03/26/19 A	nalyzed: 03	/27/19			
Chloride	401	1.00	mg/kg wet	400		100	80-120			

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting	Spike	Source		%REC				
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9C2605 - *** DEFAULT PREP ***										
LCS Dup (P9C2605-BSD1)				Prepared: (03/26/19 A	nalyzed: 03	/27/19			
Chloride	400	1.00	mg/kg wet	400		99.9	80-120	0.307	20	
Matrix Spike (P9C2605-MS1)	Sour	ce: 9C22011	-17	Prepared: (03/26/19 A	nalyzed: 03	/27/19			
Chloride	570	1.08	mg/kg dry	538	24.5	102	80-120			
Matrix Spike (P9C2605-MS2)	Sour	ce: 9C25007	7-01	Prepared: (03/26/19 A	nalyzed: 03	/27/19			
Chloride	4740	12.0	mg/kg dry	1200 3410		111	80-120			
Matrix Spike Dup (P9C2605-MSD1)	Sour	ce: 9C22011	-17	Prepared: (03/26/19 A	nalyzed: 03	/27/19			
Chloride	565	1.08	mg/kg dry	538	24.5	101	80-120	0.865	20	
Matrix Spike Dup (P9C2605-MSD2)	Sour	ce: 9C25007	7-01	Prepared: (03/26/19 A	nalyzed: 03	/27/19			
Chloride	4710	12.0	mg/kg dry	1200	3410	108	80-120	0.689	20	

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9C2603 - TX 1005										
Blank (P9C2603-BLK1)				Prepared: (03/26/19 Aı	nalyzed: 03	/30/19			
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	79.8		"	100		79.8	70-130			
Surrogate: o-Terphenyl	41.4		"	50.0		82.9	70-130			
LCS (P9C2603-BS1)				Prepared: (03/26/19 Aı	nalyzed: 03	/30/19			
C6-C12	868	25.0	mg/kg wet	1000		86.8	75-125			
>C12-C28	1140	25.0	"	1000		114	75-125			
Surrogate: 1-Chlorooctane	95.3		"	100		95.3	70-130			
Surrogate: o-Terphenyl	38.4		"	50.0		76.9	70-130			
LCS Dup (P9C2603-BSD1)				Prepared: (03/26/19 Aı	nalyzed: 03	/30/19			
C6-C12	852	25.0	mg/kg wet	1000		85.2	75-125	1.80	20	
>C12-C28	1110	25.0	"	1000		111	75-125	2.44	20	
Surrogate: 1-Chlorooctane	92.4		"	100		92.4	70-130			
Surrogate: o-Terphenyl	36.8		"	50.0		73.7	70-130			
Calibration Blank (P9C2603-CCB1)				Prepared: (03/26/19 Aı	nalyzed: 03	/30/19			
C6-C12	7.22		mg/kg wet							
>C12-C28	22.9		"							
Surrogate: 1-Chlorooctane	80.9		"	100		80.9	70-130			
Surrogate: o-Terphenyl	42.5		"	50.0		85.0	70-130			
Calibration Check (P9C2603-CCV1)				Prepared: (03/26/19 Aı	nalyzed: 03	/29/19			
C6-C12	413	25.0	mg/kg wet	500		82.7	85-115			
>C12-C28	503	25.0	"	500		101	85-115			
Surrogate: 1-Chlorooctane	88.5		"	100		88.5	70-130			
Surrogate: o-Terphenyl	39.2		"	50.0		78.4	70-130			

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9C2603 - TX 1005										
Calibration Check (P9C2603-CCV2)				Prepared: (03/26/19 A	nalyzed: 03	/30/19			
C6-C12	428	25.0	mg/kg wet	500		85.7	85-115			
>C12-C28	472	25.0	"	500		94.4	85-115			
Surrogate: 1-Chlorooctane	92.2		"	100		92.2	70-130			
Surrogate: o-Terphenyl	41.1		"	50.0		82.2	70-130			
Calibration Check (P9C2603-CCV3)				Prepared: (03/26/19 A	nalyzed: 03	/31/19			
C6-C12	516	25.0	mg/kg wet	500		103	85-115			
>C12-C28	521	25.0	"	500		104	85-115			
Surrogate: 1-Chlorooctane	116		"	100		116	70-130			
Surrogate: o-Terphenyl	51.5		"	50.0		103	70-130			
Matrix Spike (P9C2603-MS1)	Sou	rce: 9C25009	9-01	Prepared: (03/26/19 A	nalyzed: 03	/30/19			
C6-C12	817	25.5	mg/kg dry	1020	11.4	79.0	75-125			
>C12-C28	1290	25.5	"	1020	90.1	117	75-125			
Surrogate: 1-Chlorooctane	113		"	102		110	70-130			
Surrogate: o-Terphenyl	47.2		"	51.0		92.5	70-130			

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

Notes and Definitions

ROI Received on Ice

R2 The RPD exceeded the acceptance limit.

QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were

within acceptance limits showing that the laboratory is in control and the data is acceptable.

BULK Samples received in Bulk soil containers

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

	Dren	Darron			
Report Approved By:			Date:	4/8/2019	

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

LABORATORY: PBEL	RELINQUISHED BY:(Signature) 3-22-19 15	RELINQUISHED BY:(Signature) bATE/TI	REKNOWISHED BY/Signatura 3/22ATE/	TOTAL 13	DK-8(H1) 13 T H:31	DP-3 (41) @ 14:35	DP-7.4(2) 11 14:05	でで、 で、 で、 で、 で、 で、 で、 で、 で、 で、	E	(1) 06	(1/) 66	る(い) 04		(43 O2 1	DP-6(4') 01 3/21/911:20	Field Sample I.D. Lab # Date Time	TIME ZONE: Time zone/State:	Yes No A=AIR OT=OTHER	S=SOIL	T ssociates, Inc. Environmental Consultants Data Reported to:	Agrson &		
AMERICAN PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE P	RECEIVED BY: (Signature)	ME RECEIVED BY: (Signature)	ME RECEIVED BY: (Signature)		1-		×		< >-	 .×		×	XXX		S 1 X	# of Conti # of Conti #CI #NO ₃ H ₂ SO ₄ D ICE UNPRES	NaOH SERVE		PRESERVATION	Midland, 1X /9/01 PROJECT LOCA 432-687-0901 LAI PROJECT #:	507 N. Marienfeld, Ste. 200 DATE: 3	-	
HAND DELIVERED	CARRIER BILL#	1 DAY CUSTODY SEALS - D BROKEN D INTACT ON OT USED	TURN AROUND TIME LABORATORY USE ONLY:		X	×					X		X	X		CONTRACTOR OF FIELD NOTES				OCATION OR NAME: 17	99		8080 = Nº 0508



Certificate of Analysis Summary 620064

Larson and Associates, Inc., Midland, TX

Project Name: Indigo Federal



Project Id: 18-0138-05 Contact: Mark Larson

Project Location:

Date Received in Lab: Thu Apr-04-19 10:05 am

Report Date: 16-APR-19 **Project Manager:** Holly Taylor

Analysis Requested	Lab Id:	620064-001		620064-002		620064-003			
	Field Id:	DP-7.5 (1.5')		DP-7.6 (3')		DP-7.7 (1.5')			
	Depth:								
	Matrix:	SOIL		SOIL		SOIL			
	Sampled:	Apr-02-19 12:32		Apr-02-19 12:52		Apr-02-19 13:13			
BTEX by EPA 8021B	Extracted:	Apr-11-19 10:00		Apr-11-19 10:00		Apr-11-19 10:00			
	Analyzed:	Apr-11-19 15:59		Apr-11-19 17:29		Apr-11-19 17:48			
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Benzene		< 0.00201	0.00201	< 0.00199	0.00199	< 0.00199	0.00199		
Toluene		< 0.00201	0.00201	< 0.00199	0.00199	< 0.00199	0.00199		
Ethylbenzene		< 0.00201	0.00201	< 0.00199	0.00199	< 0.00199	0.00199		
m,p-Xylenes		< 0.00402	0.00402	< 0.00398	0.00398	< 0.00398	0.00398		
o-Xylene		< 0.00201	0.00201	< 0.00199	0.00199	< 0.00199	0.00199		
Total Xylenes		< 0.00201	0.00201	< 0.00199	0.00199	< 0.00199	0.00199		
Total BTEX		< 0.00201	0.00201	< 0.00199	0.00199	< 0.00199	0.00199		
Chloride by EPA 300 Extracted:		Apr-09-19 14:53		Apr-09-19 14:53		Apr-09-19 14:53			
SUB: T104704215-19-29	Analyzed:	Apr-10-19 00:34		Apr-10-19 01:09		Apr-10-19 01:27			
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Chloride		39.1	10.0	102	9.90	<9.98	9.98		
TPH by SW8015 Mod	Extracted:	Apr-05-19 17:00 Apr-06-19 12:02		Apr-05-19 17:00 Apr-06-19 12:23		Apr-05-19 17:00			
	Analyzed:					Apr-06-19 12:44			
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL		
Gasoline Range Hydrocarbons (GRO)		<15.0	15.0	<15.0	15.0	<15.0	15.0		
Diesel Range Organics (DRO)		<15.0	15.0	<15.0	15.0	<15.0	15.0		
Motor Oil Range Hydrocarbons (MRO)		<15.0	15.0	<15.0	15.0	<15.0	15.0		
Total TPH		<15.0	15.0	<15.0	15.0	<15.0	15.0		

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Analytical Report 620064

Larson and Associates, Inc.

Project Manager: Mark Larson Indigo Federal 18-0138-05 16-APR-19

Collected By: Client





1211 W. Florida Ave Midland TX 79701

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-18-28), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054) Oklahoma (2017-142)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (T104704295-18-17), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-14) Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-18-18) Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-18) Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4) Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757) Xenco-Phoenix Mobile (EPA Lab Code: AZ00901): Arizona (AZM757) Xenco-Atlanta (LELAP Lab ID #04176) Xenco-Tampa: Florida (E87429), North Carolina (483)

Xenco-Lakeland: Florida (E84098)





16-APR-19

Project Manager: Mark Larson Larson and Associates, Inc. P. O. Box 50685 Midland, TX 79710

Reference: XENCO Report No(s): 620064

Indigo Federal Project Address:

Mark Larson:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 620064. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 620064 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Holly Taylor

Project Manager

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

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Sample Cross Reference 620064



Larson and Associates, Inc., Midland, TX

Indigo Federal

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
DP-7.5 (1.5')	S	04-02-19 12:32		620064-001
DP-7.6 (3')	S	04-02-19 12:52		620064-002
DP-7.7 (1.5')	S	04-02-19 13:13		620064-003

XENCO

CASE NARRATIVE

Client Name: Larson and Associates, Inc. Project Name: Indigo Federal

Project ID: 18-0138-05 Report Date: 16-APR-19 Work Order Number(s): 620064 Date Received: 04/04/2019

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3085496 BTEX by EPA 8021B

Lab Sample ID 620064-001 was randomly selected for Matrix Spike/Matrix Spike Duplicate (MS/MSD). m,p-Xylenes, o-Xylene recovered below QC limits in the Matrix Spike. Benzene recovered below QC limits in the Matrix Spike and Matrix Spike Duplicate. Outlier/s are due to possible matrix interference. Samples in the analytical batch are: 620064-001, -002, -003.

The Laboratory Control Sample for Benzene, m,p-Xylenes, o-Xylene is within laboratory Control Limits, therefore the data was accepted.

Soil samples were not received in Terracore kits and therefore were prepared by method 5030. Surrogate 4-Bromofluorobenzene recovered above QC limits. Matrix interferences is suspected. Samples affected are: 620064-001.





Larson and Associates, Inc., Midland, TX

Indigo Federal

Sample Id: **DP-7.5** (1.5') Matrix: Soil Date Received:04.04.19 10.05

Lab Sample Id: 620064-001 Date Collected: 04.02.19 12.32

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: JYM % Moisture:

Analyst: JYM Date Prep: 04.09.19 14.53 Basis: Wet Weight

Seq Number: 3085116 SUB: T104704215-19-29

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 39.1
 10.0
 mg/kg
 04.10.19 00.34
 1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: ARM % Moisture:

Analyst: ARM Date Prep: 04.05.19 17.00 Basis: Wet Weight

Parameter	Cas Number	Number Result RL			Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	04.06.19 12.02	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	04.06.19 12.02	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	04.06.19 12.02	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	04.06.19 12.02	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	11	11-85-3	85	%	70-135	04.06.19 12.02		
o-Terphenyl	84	1-15-1	83	%	70-135	04.06.19 12.02		





Larson and Associates, Inc., Midland, TX

Indigo Federal

Sample Id: **DP-7.5** (1.5') Matrix: Soil Date Received:04.04.19 10.05

Lab Sample Id: 620064-001 Date Collected: 04.02.19 12.32

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

Analyst: SCM Date Prep: 04.11.19 10.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00201	0.00201		mg/kg	04.11.19 15.59	U	1
Toluene	108-88-3	< 0.00201	0.00201		mg/kg	04.11.19 15.59	U	1
Ethylbenzene	100-41-4	< 0.00201	0.00201		mg/kg	04.11.19 15.59	U	1
m,p-Xylenes	179601-23-1	< 0.00402	0.00402		mg/kg	04.11.19 15.59	U	1
o-Xylene	95-47-6	< 0.00201	0.00201		mg/kg	04.11.19 15.59	U	1
Total Xylenes	1330-20-7	< 0.00201	0.00201		mg/kg	04.11.19 15.59	U	1
Total BTEX		< 0.00201	0.00201		mg/kg	04.11.19 15.59	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	131	%	70-130	04.11.19 15.59	**	
1,4-Difluorobenzene		540-36-3	99	%	70-130	04.11.19 15.59		





Larson and Associates, Inc., Midland, TX

Indigo Federal

Sample Id: **DP-7.6** (3') Matrix: Soil Date Received:04.04.19 10.05

Lab Sample Id: 620064-002 Date Collected: 04.02.19 12.52

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: JYM % Moisture:

Analyst: JYM Date Prep: 04.09.19 14.53 Basis: Wet Weight

Seq Number: 3085116 SUB: T104704215-19-29

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 102
 9.90
 mg/kg
 04.10.19 01.09
 1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: ARM % Moisture:

Analyst: ARM Date Prep: 04.05.19 17.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	04.06.19 12.23	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	04.06.19 12.23	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	04.06.19 12.23	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	04.06.19 12.23	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	86	%	70-135	04.06.19 12.23		
o-Terphenyl		84-15-1	84	%	70-135	04.06.19 12.23		





Larson and Associates, Inc., Midland, TX

Indigo Federal

Sample Id: **DP-7.6** (3') Matrix: Soil Date Received:04.04.19 10.05

Lab Sample Id: 620064-002 Date Collected: 04.02.19 12.52

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

Analyst: SCM Date Prep: 04.11.19 10.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199		mg/kg	04.11.19 17.29	U	1
Toluene	108-88-3	< 0.00199	0.00199		mg/kg	04.11.19 17.29	U	1
Ethylbenzene	100-41-4	< 0.00199	0.00199		mg/kg	04.11.19 17.29	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398		mg/kg	04.11.19 17.29	U	1
o-Xylene	95-47-6	< 0.00199	0.00199		mg/kg	04.11.19 17.29	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199		mg/kg	04.11.19 17.29	U	1
Total BTEX		< 0.00199	0.00199		mg/kg	04.11.19 17.29	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	120	%	70-130	04.11.19 17.29		
1,4-Difluorobenzene		540-36-3	103	%	70-130	04.11.19 17.29		





Larson and Associates, Inc., Midland, TX

Indigo Federal

Sample Id: **DP-7.7 (1.5')** Matrix: Soil Date Received:04.04.19 10.05

Lab Sample Id: 620064-003 Date Collected: 04.02.19 13.13

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: JYM % Moisture:

Analyst: JYM Date Prep: 04.09.19 14.53 Basis: Wet Weight

Seq Number: 3085116 SUB: T104704215-19-29

Parameter Cas Number Result RL Units **Analysis Date** Flag Dil Chloride 16887-00-6 04.10.19 01.27 U <9.98 9.98 mg/kg 1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: ARM % Moisture:

Analyst: ARM Date Prep: 04.05.19 17.00 Basis: Wet Weight

Parameter	Cas Number		RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	04.06.19 12.44	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	04.06.19 12.44	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	04.06.19 12.44	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	04.06.19 12.44	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	1	11-85-3	88	%	70-135	04.06.19 12.44		
o-Terphenyl	84	1-15-1	88	%	70-135	04.06.19 12.44		





Larson and Associates, Inc., Midland, TX

Indigo Federal

Sample Id: **DP-7.7 (1.5')** Matrix: Soil Date Received:04.04.19 10.05

Lab Sample Id: 620064-003 Date Collected: 04.02.19 13.13

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

Analyst: SCM Date Prep: 04.11.19 10.00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199		mg/kg	04.11.19 17.48	U	1
Toluene	108-88-3	< 0.00199	0.00199		mg/kg	04.11.19 17.48	U	1
Ethylbenzene	100-41-4	< 0.00199	0.00199		mg/kg	04.11.19 17.48	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398		mg/kg	04.11.19 17.48	U	1
o-Xylene	95-47-6	< 0.00199	0.00199		mg/kg	04.11.19 17.48	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199		mg/kg	04.11.19 17.48	U	1
Total BTEX		< 0.00199	0.00199		mg/kg	04.11.19 17.48	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	118	%	70-130	04.11.19 17.48		
1,4-Difluorobenzene		540-36-3	105	%	70-130	04.11.19 17.48		



Flagging Criteria



- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit SDL Sample Detection Limit LOD Limit of Detection

PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample BLK Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample BKSD/LCSD Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate MS Matrix Spike MSD: Matrix Spike Duplicate

- + NELAC certification not offered for this compound.
- * (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

^{**} Surrogate recovered outside laboratory control limit.



QC Summary 620064

Larson and Associates, Inc.

Indigo Federal

Analytical Method: Chloride by EPA 300

Seq Number: 3085116 Matrix: Solid

LCS Sample Id: 7675357-1-BKS LCSD Sample Id: 7675357-1-BSD MB Sample Id: 7675357-1-BLK

Spike LCS %RPD RPD Limit Units MR LCS Limits LCSD LCSD Analysis Flag **Parameter** Result **Amount** Result %Rec %Rec Date Result

80-120 04.09.19 23:32 Chloride <10.0 100 103 103 103 103 0 20 mg/kg

Analytical Method: Chloride by EPA 300

Prep Method: Seq Number: 3085116 Matrix: Soil Date Prep: 04.09.19

Parent Sample Id: 620070-001 MS Sample Id: 620070-001 S MSD Sample Id: 620070-001 SD

Spike Parent MS MS Limits %RPD RPD Limit Units Analysis **MSD MSD** Flag **Parameter** Result Result Amount %Rec Result %Rec Date

Chloride 253 100 356 103 357 104 80-120 0 20 mg/kg 04.10.19 01:53

Analytical Method: Chloride by EPA 300

Prep Method: 3085116 Matrix: Soil 04.09.19 Seq Number: Date Prep:

MS Sample Id: 620070-002 S MSD Sample Id: 620070-002 SD 620070-002 Parent Sample Id:

%RPD RPD Limit Units Spike MS MS Parent **MSD** MSD Limits **Analysis** Flag **Parameter** Result Amount Result %Rec Date Result %Rec

04.10.19 02:20 Chloride 780 100 874 94 870 90 80-120 0 20 mg/kg

Analytical Method: TPH by SW8015 Mod

Seq Number: 3084906 Matrix: Solid 04.05.19 Date Prep:

LCSD Sample Id: LCS Sample Id: 7675253-1-BKS 7675253-1-BSD MB Sample Id: 7675253-1-BLK

%RPD RPD Limit Units LCS MB Spike LCS LCSD Limits **Analysis** LCSD Flag **Parameter** Result %Rec Date Result Amount %Rec Result Gasoline Range Hydrocarbons (GRO) 1000 933 93 987 99 70-135 20 04.06.19 04:33 < 8.00 6 mg/kg 04.06.19 04:33 1010 101 1070 70-135 20 Diesel Range Organics (DRO) 1000 107 6 < 8.13 mg/kg

MB MB LCS LCS LCSD Limits Units Analysis LCSD **Surrogate** Flag %Rec Flag %Rec Flag Date %Rec 1-Chlorooctane 94 119 124 70-135 % 04.06.19 04:33 04.06.19 04:33 o-Terphenyl 94 116 122 70-135 %

E300P

E300P

E300P

TX1005P

Prep Method:

04.09.19

Prep Method:

Date Prep:



QC Summary 620064

Larson and Associates, Inc.

Indigo Federal

Analytical Method:TPH by SW8015 ModPrep Method:TX1005PSeq Number:3084906Matrix: SoilDate Prep:04.05.19

Parent Sample Id: 619598-001 MS Sample Id: 619598-001 S MSD Sample Id: 619598-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Lin	nit Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	< 7.99	998	919	92	916	92	70-135	0	20	mg/kg	04.06.19 05:34	
Diesel Range Organics (DRO)	8.12	998	992	99	1010	101	70-135	2	20	mg/kg	04.06.19 05:34	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	117		116		70-135	%	04.06.19 05:34
o-Terphenyl	112		108		70-135	%	04.06.19 05:34

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Seq Number:3085496Matrix:SolidDate Prep:04.11.19MB Sample Id:7675649-1-BLKLCS Sample Id:7675649-1-BKSLCSD Sample Id:7675649-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limi	t Units	Analysis Date
Benzene	< 0.00199	0.0996	0.101	101	0.0995	100	70-130	1	35	mg/kg	04.11.19 13:04
Toluene	< 0.00199	0.0996	0.0980	98	0.0955	96	70-130	3	35	mg/kg	04.11.19 13:04
Ethylbenzene	< 0.00199	0.0996	0.102	102	0.0987	99	70-130	3	35	mg/kg	04.11.19 13:04
m,p-Xylenes	< 0.00398	0.199	0.204	103	0.198	99	70-130	3	35	mg/kg	04.11.19 13:04
o-Xylene	< 0.00199	0.0996	0.103	103	0.100	100	70-130	3	35	mg/kg	04.11.19 13:04

Surrogate	%Rec	Flag		Flag	%Rec	Flag		5	Date
1,4-Difluorobenzene	106		99		99		70-130	%	04.11.19 13:04
4-Bromofluorobenzene	101		104		105		70-130	%	04.11.19 13:04

LCS

LCSD

LCSD

Limits

Units

Analysis

LCS

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

 Seq Number:
 3085496
 Matrix:
 Soil
 Date Prep:
 04.11.19

 Parent Sample Id:
 620064-001
 MS Sample Id:
 620064-001 S
 MSD Sample Id:
 620064-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Lim	it Units	Analysis Date	Flag
Benzene	< 0.00202	0.101	0.0628	62	0.0640	63	70-130	2	35	mg/kg	04.11.19 14:45	X
Toluene	< 0.00202	0.101	0.0810	80	0.0833	82	70-130	3	35	mg/kg	04.11.19 14:45	
Ethylbenzene	< 0.00202	0.101	0.0836	83	0.0891	88	70-130	6	35	mg/kg	04.11.19 14:45	
m,p-Xylenes	0.00119	0.202	0.137	67	0.181	89	70-130	28	35	mg/kg	04.11.19 14:45	X
o-Xylene	< 0.00202	0.101	0.0663	66	0.0899	89	70-130	30	35	mg/kg	04.11.19 14:45	X

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	91		94		70-130	%	04.11.19 14:45
4-Bromofluorobenzene	126		122		70-130	%	04.11.19 14:45

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference
$$\begin{split} [D] &= 100*(C\text{-A}) \, / \, B \\ RPD &= 200* \mid (C\text{-E}) \, / \, (C\text{+E}) \mid \\ [D] &= 100*(C) \, / \, [B] \end{split}$$

MB

MB

Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample

A = Parent Result C = MS/LCS Result

E = MSD/LCSD Result

MS = Matrix Spike B = Spike AddedD = MSD/LCSD % Rec Flag

DP-7.6 (3% 09-7.5(1.5) RELINQป์ISHED BY:(Signature) RELANDOISHED BY (Signature) Data Reported to: arson & ssociates, Inc. Environmental Consultants W=WATER A=AIR Lab# Date SL=SLUDGE OT=OTHER 12:53 12:53 13:53 DATE/TIME 13:13 Time Matrix (A)(A) 507 N. Marienfeld, Ste. 200 RECEIVED BY: (Signature) # of Containers Midland, TX 79701 432-687-0901 10:05 HCI PRESERVATION HNO H,SO, 🗆 NaOH 🖵 UNPRESSERVED P0#: PROJECT LOCATION OR NAME: DATE: LAI PROJECT #: 1 DAY 2 DAY NORMAL V TURN AROUND TIME 18-0138-05 LABORATORY USE ONLY: CUSTODY SEALS - D BROKEN DINTACT D NOT USED RECEIVING TEMP: LAB WORK ORDER#: indigo federa CHAIN-OF-CUSTODY COLLECTOR: THERM#: PAGE_ FIELD NOTES . 유 Page 15 of 18 Final 1.000

Time zone/State:

TIME ZONE:

Field Sample I.D.

Yes

X N

TRRP report?

TOTAL

RELINQUISHED BY:(Signature)

DATE/TIME

RECENTED BY- (Signature)

OTHER []

HAND DELIVERED

☐ CARRIER BILL#

LABORATORY:



Inter-Office Shipment

Page 1 of 1

IOS Number 126127

Date/Time: 04/08/19 11:51

Created by: Katie Lowe

Please send report to: Holly Taylor

Lab# From: Midland

Delivery Priority:

Address: 1211 W. Florida Ave

Lab# To: **Houston**

Air Bill No.: 0774915573670

E-Mail: holly.taylor@xenco.com

Sample Id	Matrix	Client Sample Id	Sample Collection	Method	Method Name	Lab Due	HT Due	PM	Analytes	Sign
620064-001	S	DP-7.5 (1.5')	04/02/19 12:32	E300_CL	Chloride by EPA 300	04/10/19	04/30/19	HTA	CL	
620064-002	S	DP-7.6 (3')	04/02/19 12:52	E300_CL	Chloride by EPA 300	04/10/19	04/30/19	HTA	CL	
620064-003	S	DP-7.7 (1.5')	04/02/19 13:13	E300_CL	Chloride by EPA 300	04/10/19	04/30/19	HTA	CL	

Inter Office Shipment or Sample Comments:

Relinquished By:

Date Relinquished: 04/08/2019

Received By:

Taha Hedib

Date Received: 04/09/2019 09:00

Cooler Temperature: 3.4



XENCO Laboratories



Inter Office Report- Sample Receipt Checklist

Sent To: Houston **IOS #:** 126127

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient
Temperature Measuring device used: hou-068

 Sent By:
 Katie Lowe
 Date Sent:
 04/08/2019 11:51 AM

 Received By:
 Taha Hedib
 Date Received:
 04/09/2019 09:00 AM

Received By: Taha Hedib	Date Received: 04/09/2019	09:00 AM	
	Sample Receipt Check	klist	Comments
#1 *Temperature of cooler(s)?		3.4	
#2 *Shipping container in good conditi	on?	Yes	
#3 *Samples received with appropriate	temperature?	Yes	
#4 *Custody Seals intact on shipping of	container/ cooler?	Yes	
#5 *Custody Seals Signed and dated f	or Containers/coolers	Yes	
#6 *IOS present?		Yes	
#7 Any missing/extra samples?		No	
#8 IOS agrees with sample label(s)/ma	atrix?	Yes	
#9 Sample matrix/ properties agree wi	th IOS?	Yes	
#10 Samples in proper container/ bottl	e?	Yes	
#11 Samples properly preserved?		Yes	
#12 Sample container(s) intact?		Yes	
#13 Sufficient sample amount for indic	ated test(s)?	Yes	
#14 All samples received within hold to	me?	Yes	
* Must be completed for after-hours d NonConformance:	elivery of samples prior to pl	acing in the refrigerator	
Corrective Action Taken:			
	Nonconformance Docu	ımentation	
Contact:	Contacted by :	Da	
Checklist reviewed by:	the state of the s	Date: <u>04/09/2019</u>	

Taha Hedib



XENCO Laboratories Prelogin/Nonconformance Report- Sample Log-In



Client: Larson and Associates, Inc.

Date/ Time Received: 04/04/2019 10:05:00 AM

Work Order #: 620064

Acceptable Temperature Range: 0 - 6 degC Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used: R8

	Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?		2.6
#2 *Shipping container in good condition	?	Yes
#3 *Samples received on ice?		Yes
#4 *Custody Seals intact on shipping cor	ntainer/ cooler?	N/A
#5 Custody Seals intact on sample bottle	es?	N/A
#6*Custody Seals Signed and dated?		N/A
#7 *Chain of Custody present?		Yes
#8 Any missing/extra samples?		No
#9 Chain of Custody signed when relinqu	uished/ received?	Yes
#10 Chain of Custody agrees with sampl	e labels/matrix?	Yes
#11 Container label(s) legible and intact?		Yes
#12 Samples in proper container/ bottle?		Yes
#13 Samples properly preserved?		Yes
#14 Sample container(s) intact?		Yes
#15 Sufficient sample amount for indicate	ed test(s)?	Yes
#16 All samples received within hold time	e?	Yes
#17 Subcontract of sample(s)?		N/A
#18 Water VOC samples have zero head	dspace?	N/A
* Must be completed for after-hours de Analyst:	livery of samples prior to placing in PH Device/Lot#:	the refrigerator
Checklist completed by:	Ballac Tall Brianna Teel	Date: 04/04/2019
Checklist reviewed by:	Holly Taylor	Date: 04/05/2019

PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



Analytical Report

Prepared for:

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: Indigo Federal #1
Project Number: 18-0138-05
Location: None Given

Lab Order Number: 9I26002



NELAP/TCEQ # T104704516-18-9

Report Date: 09/30/19

Larson & Associates, Inc. Project: Indigo Federal #1

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Caliche Backfill 1	9I26002-01	Soil	09/24/19 09:54	09-26-2019 09:00
Caliche Backfill 2	9I26002-02	Soil	09/24/19 09:55	09-26-2019 09:00
Caliche Backfill 3	9126002-03	Soil	09/24/19 09:56	09-26-2019 09:00
Caliche Backfill 4	9126002-04	Soil	09/24/19 09:57	09-26-2019 09:00
DP-6.3 Composite	9126002-05	Soil	09/24/19 11:15	09-26-2019 09:00

Fax: (432) 687-0456

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

> Caliche Backfill 1 9I26002-01 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	138	29.1 mg/kg dry	25	P9I2801	09/28/19	09/29/19	EPA 300.0
% Moisture	14.0	0.1 %	1	P9I2704	09/27/19	09/27/19	ASTM D2216

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

Caliche Backfill 2 9126002-02 (Soil)

									1
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	177	28.7 mg/kg dry	25	P9I2801	09/28/19	09/29/19	EPA 300.0
% Moisture	13.0	0.1 %	1	P9I2704	09/27/19	09/27/19	ASTM D2216

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

Caliche Backfill 3 9126002-03 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	194	29.1 mg/kg dry	25	P9I2801	09/28/19	09/29/19	EPA 300.0
% Moisture	14.0	0.1 %	1	P9I2704	09/27/19	09/27/19	ASTM D2216

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

Caliche Backfill 4 9126002-04 (Soil)

									I
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	97.1	29.1 mg/kg dry	25	P9I2801	09/28/19	09/29/19	EPA 300.0
% Moisture	14.0	0.1 %	1	P9I2704	09/27/19	09/27/19	ASTM D2216

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

DP-6.3 Composite 9I26002-05 (Soil)

									I .
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	1790	28.4 mg/kg dry	25	P9I2801	09/28/19	09/29/19	EPA 300.0
% Moisture	12.0	0.1 %	1	P9I2704	09/27/19	09/27/19	ASTM D2216

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9I2704 - *** DEFAULT PREP ***										
Blank (P9I2704-BLK1)				Prepared &	k Analyzed	09/27/19				
% Moisture	ND	0.1	%							
Duplicate (P9I2704-DUP1)	Sou	rce: 9I26003-	03	Prepared &	k Analyzed	: 09/27/19				
% Moisture	3.0	0.1	%		4.0			28.6	20	
Batch P9I2801 - *** DEFAULT PREP ***										
Blank (P9I2801-BLK1)				Prepared: (09/28/19 A	nalyzed: 09	0/29/19			
Chloride	ND	1.00	mg/kg wet							
LCS (P9I2801-BS1)				Prepared: (09/28/19 A	nalyzed: 09	0/29/19			
Chloride	390	1.00	mg/kg wet	400		97.6	80-120			
LCS Dup (P9I2801-BSD1)				Prepared: (09/28/19 A	nalyzed: 09	0/29/19			
Chloride	394	1.00	mg/kg wet	400		98.5	80-120	0.867	20	
Calibration Blank (P9I2801-CCB1)				Prepared: (09/28/19 A	nalyzed: 09	0/29/19			
Chloride	0.00		mg/kg wet	•						
Calibration Blank (P9I2801-CCB2)				Prepared: (09/28/19 A	nalyzed: 09	0/29/19			
Chloride	0.00		mg/kg wet	-		-				
Calibration Check (P9I2801-CCV1)				Prepared: (09/28/19 A	nalyzed: 09	0/29/19			
Chloride	19.1		mg/kg	20.0		95.3	0-200			
Calibration Check (P9I2801-CCV2)				Prepared: (09/28/19 A	nalyzed: 09)/29/19			
Chloride	19.0		mg/kg	20.0		94.8	0-200			

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9I2801 - *** DEFAULT PREP ***										
Calibration Check (P9I2801-CCV3)				Prepared: (09/28/19 A	nalyzed: 09	/30/19			
Chloride	19.3		mg/kg	20.0		96.7	0-200			
Matrix Spike (P9I2801-MS1)	Sour	ce: 9125003-	-04	Prepared: (09/28/19 A	nalyzed: 09	/29/19			
Chloride	1820	5.38	mg/kg dry	538	1220	111	80-120			
Matrix Spike (P9I2801-MS2)	Sour	ce: 9I26002-	-04	Prepared: (09/28/19 A	nalyzed: 09	/29/19			
Chloride	2910	29.1	mg/kg dry	2910	97.1	96.8	80-120			
Matrix Spike Dup (P9I2801-MSD1)	Sour	ce: 9125003-	-04	Prepared: (09/28/19 A	nalyzed: 09	/29/19			
Chloride	1750	5.38	mg/kg dry	538	1220	98.4	80-120	3.85	20	
Matrix Spike Dup (P9I2801-MSD2)	Sour	ce: 9126002-	-04	Prepared: (09/28/19 A	nalyzed: 09	/29/19			
Chloride	3110	29.1	mg/kg dry	2910	97.1	104	80-120	6.64	20	

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

Notes and Definitions

ROI Received on Ice

BULK Samples received in Bulk soil containers

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

	Dren	Darlor			
Report Approved By:			Date:	9/30/2019	

0 00

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

talithe Backfill2 alithe backsill a hiche Backfill a hich Backfill 3 RELINQUISHED BY:(Signature) TOTAL LABORATORY: TIME ZONE:
Time zone/State: RELINQUISHED BY:(Signature) RANGUISHED BY STEPHEN Data Reported to: TRRP report?
☐ Yes K No Field Sample I.D. arson & SSOCIATES, Inc. Environmental Consultants **FraimO** 780 W=WATER S=SOIL Lab# Ś C H5:6 64/H2/6 Date OT=OTHER SL=SLUDGE P≃PAINT <u>م</u> پن ئن 0.5C PATE/TIME RECEIVED BY: (Signature) DATE/TIME Time Matrix 'n 507 N. Marienfeld, Ste. 200 RECEIVED BY: (Signature) RECEIVED BY: (Signature) # of Containers Midland, TX 79701 432-687-0901 **HCI** PRESERVATION HNO. H,SO₄ ☐ NaOH ☐ ICE UNPRESSERVED P0#: PROJECT LOCATION OR NAME: DATE: LAI PROJECT#: 18-0/38-05 2 DAY 🖸 NORMAL X OTHER [] 1 DAY TURN AROUND TIME 126/2019 RECEIVING TEMP: 2.5 THERM#: HAND DELIVERED LABORATORY USE ONLY: CARRIER BILL# CUSTODY SEALS - D BROKEN MINTACT D NOT USED PAGE 1 OF LAB WORK ORDER#: 9 F 26002 noigo tedera CHAIN-OF-CUSTO COLLECTOR: FIELD NOTES Page 11

Appendix D

Photographs



Indigo Federal #1 Viewing South, November 15, 2018



Spill Area Viewing North, November 15, 2018



Spill Area Viewing Northwest, November 15, 2018



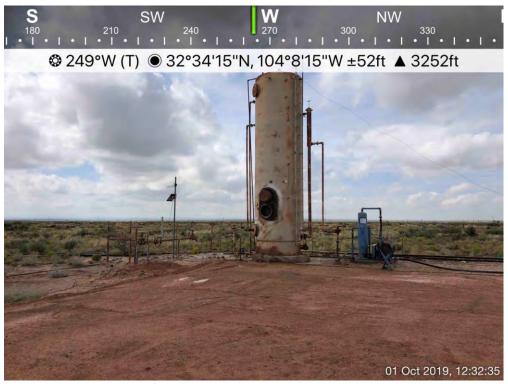
Spill Area Viewing South, November 15, 2018



Excavation Area Viewing West, April 2, 2019



Excavation Area Viewing East, April 2, 2019



Backfill Area Viewing West, October 1, 2019

Appendix E

Waste Manifests



FINAL SOLUTIONS Permian Basin		Ordere AFE #: PO #: Manife	comer #: CRI3660 ered by: STEVE DITTMAN #: #: ifest #: NA if. Date: 4/1/2019 er: SUPERIOR OILFIELD MAINTEN er JOE k # 07			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-99740 06UJ9A00 4/1/2019 LEGACY F 26478 INDIGO FL 001 NON-DRIL EDDY (NM	DOD7Y RESERVE EDERAL LING	ES OPERA)			
Facility: CRI												
Product / Serv	ice				jaranan.	riji ya ili	Q	uantity U	nits	NT. 81		
Contaminated	Soil (RC	RA Exem	pt)	20.00 yards								
,	Cell	рН	CI	Con		olids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.0	0	0						THE PROPERTY OF THE PROPERTY O
Generator Cer I hereby certify t 1988 regulatory of X RCRA Exen RCRA Non- characteristics es amended. The for- MSDS Infor-	hat accord determina apt: Oil Fi Exempt: (stablished ollowing d	ling to the Fition, the about the ab	Resource Cove descrigenerated ste which egulations on is attac	Conserved was from one of the constant of the	vation and ste is: il and gas hazardous R 261.21-: demonstra	explorate that does 261.24 on the aller	tion and ples not exc r listed had bove-desc	oroduction seed the minimax reardous weribed was	operations and inimum standar vaste as defined te is non-hazard	are not mixeds for waste in 40 CFR, dous. (Check	ed with nor hazardous part 261, so the appro	n-exempt wast by ubpart D, as priate items):

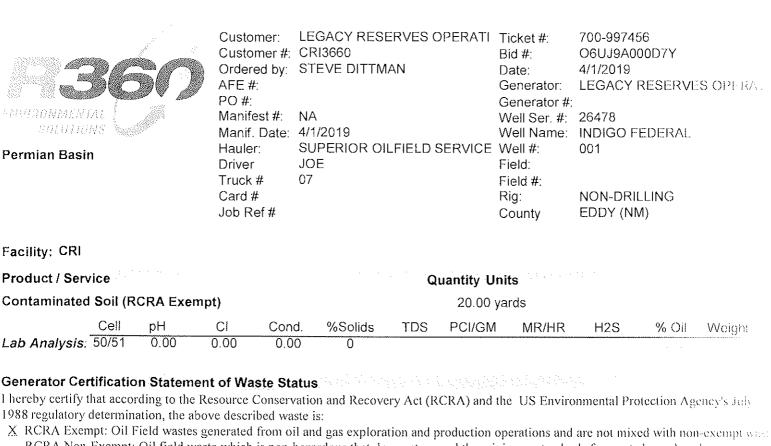
Driver/ Agent Signature R360 Representative Signature

Customer Approval

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Approved By:	Date:

13UJ9A016S0Z



1988 regulatory determination, the above described waste is:

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart 10, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
Customer Approval	

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Approved By:	 Date:	



Customer:	LEGACY RESERVES OPERATI	Ticket #:	700-997377
Customer #:	CRI3660	Bid #:	O6UJ9A000D7Y
Ordered by:	STEVE DITTMAN	Date:	4/1/2019
AFE#;		Generator:	LEGACY RESERVES OPERA:
PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	26478
Manif. Date:	4/1/2019	Well Name:	INDIGO FEDERAL
Hauler:	SUPERIOR OILFIELD SERVICE	Well#;	001
Driver	JOE	Field:	
Truck #	07	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref#		County	EDDY (NM)

Facility:	CRI
-----------	-----

Product / Service **Quantity Units**

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0,00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart 10, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) MSDS Information ___ RCRA Hazardous Waste Analysis ___ Process Knowledge ___ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	All.
Customer Approval	The Control of the State of State of Control of State of Control of State of Control of State of Control of Control of State of Control of Cont

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Approved By: Date:	
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Customer:	LEGACY RESERVES OPERATI	Ticket #:	700-993909
Customer #:	CRI3660	Bid #:	O6UJ9A000D7Y
Ordered by:	STEVE DITTMAN	Date:	3/22/2019
AFE#:		Generator:	LEGACY RESERVES OPERA
PO#:		Generator #:	
Manifest#:	NA	Well Ser. #:	26478
Manif. Date:	3/22/2019	Well Name:	INDIGO FEDERAL
Hauler:	SUPERIOR OILFIELD SERVICE	Well #:	001
Driver	JOE	Field:	
Truck #	07	Field #:	
Card #		Ria:	NON-DRILLING

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

Job Ref#

20.00 yards

Rig:

County

EDDY (NM)

Cell Hq Cond. %Solids TDS PCI/GM MR/HR H₂S % Oil Weight Lab Analysis: 50/51 0.00 0.00 0.00 ō

Generator Certification Statement of Waste Status

Thereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt with RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart 1), as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items). __ MSDS Information ___ RCRA Hazardous Waste Analysis ___ Process Knowledge ___ Other (Provide description above)

Driver/ Agent Signature	R:	360 Representative Signature
Customer Approval		

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Approved By:	Date:



Permian Basin

CNVINONMENTAL SOLUTIONS Permian Basin				mer #; ed by: : est #: Date: r: #	CR STI NA 3/2:	EVEN DITTI 2/2019 PERIOR OIL	MAN			700-99386 O6UJ9A0 3/22/2019 LEGACY 26478 INDIGO F 001 NON-DRI EDDY (NI	00D7Y RESERVE EDERAL LLING	ES OPERAT
Facility: CRI												
Product / Serv	/ice	da sek saka			15	•	Q	uantity U	nits			
Contaminated	Soil (R	CRA Exem	pt)					20.00	yards			
Lab Analysis:	Cell 50/51	pH 0.00	CI 0.00	Con- 0.0		%Solids 0	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Generator Cer I hereby certify t 1988 regulatory X RCRA Exen RCRA Non- characteristics es amended. The fe	that accordeterming opt: Oil FEXEmpt: stablished ollowing	ding to the Ration, the aborield wastes gold field was in RCRA re	esource (ve descri enerated te which gulations on is attac	Conserve bed was from oil is non-lated to the constant of the	zation ste is il and hazar R 26	n and Recove s: d gas explorated rdous that doo 1.21-261.24 o	ion and p es not exc r listed h	oroduction ceed the mi	operations and nimum standar aste as defined	are not mix ds for waste in 40 CFR.	ed with nor hazardous part 261, si	n-exempt wast by ubpart D. as

Generator Certification Stater

X RCRA Exempt: Oil Field wast __ RCRA Non-Exempt: Oil field characteristics established in RCRA amended. The following document __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/	Agent	Signature
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R360 Representative Signature

	_			٠.
Customer	Approv	/al	14.5	are a const



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Approved By:	Date:
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Facility: CRI

Customer:	LEGACY RESERVES OPERATI	Ticket #	700-997613
Customer #:		Bid #:	O6UJ9A000D7Y
Ordered by:	STEVE DITTMAN	Date:	4/2/2019
AFE #:		Generator:	LEGACY RESERVES OPERAL
PO #:		Generator #:	

Manifest #: NA Well Ser. #: 26478

Manif. Date: 4/2/2019 Well Name: INDIGO FEDERAL

Hauler: SUPERIOR OILFIELD SERVICE Well #: 001

Driver JOE Field: Truck # 07 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

 Cell
 pH
 Cl
 Cond.
 %Solids
 TDS
 PCI/GM
 MR/HR
 H2S
 % Oil
 Weight

 Lab Analysis:
 50/51
 0.00
 0.00
 0
 0

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasted RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__MSDS Information __RCRA Hazardous Waste Analysis __Process Knowledge __Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	AM .
	New York State of the Control of the

Customer Approval

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Approved By:	Date:	

16UJ9A016S19 4/2/2019



Facility: CRI

_			
Customer:	LEGACY RESERVES OPERATI	Ticket #:	700-997642
Customer #:	CRI3660	Bid #:	O6UJ9A000D7Y
Ordered by:	STEVEN DITTMAN	Date:	4/2/2019
AFE#:		Generator:	LEGACY RESERVES OPERAT

PO #:		Generator #:	
Manifest #:	NA	Well Ser. #:	26478

Manif. Date: 4/2/2019 Well Name: INDIGO FEDERAL

Hauler: SUPERIOR OILFIELD SERVICE Well #: 001
Driver JOE Field:

Driver JOE Field:
Truck # 07 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Cell	рН	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis: 50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__MSDS Information ___RCRA Hazardous Waste Analysis ___Process Knowledge ___Other (Provide description above)

Driver/ Agent Signature	R360 Representațive signature
Customer Approval	

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Approved By: _	 Date:	

4/2/2019 10 N T



Customer:	LEGACY RESERVES OPERATI	Ticket #:	700-997682
Customer #:	CRI3660	Bid #:	O6UJ9A000D7Y
	~ 		

Ordered by: STEVE DITTMAN Date: 4/2/2019

AFE #: Generator: LEGACY RESERVES OPERATE

PO #: Generator #: Well Ser. #: 26478

Manif. Date: 4/2/2019 Well Name: INDIGO FEDERAL

Hauler: SUPERIOR OILFIELD SERVICE Well #: 001

Driver JOE Field: Truck # 07 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Cel]}	рН	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis: 50/5		0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast—RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__MSDS Information ___RCRA Hazardous Waste Analysis ___Process Knowledge ___Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	(H/)
Customer Approval	

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Approved By:	Date	
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16UJ9A016SNJ 4/2/2019 12/13/13



RS	Order AFE	omer #: red by: #:	CR	GACY RESI 13660 EVE DITTM		OPERATI	Ticket #: Bid #: Date: Generator:	700-993865 O6UJ9A000D7Y 3/22/2019 LEGACY RESERVES OPERA				
ENVIRONMENT		No.		est#:	126				Generator #: Well Ser. #:	26478		
Permian Basin		Haule Drive	r	SU	2/2019 PERIOR OI NNIS	LFIELD	SERVICE	VICE Well #: Field:	INDIGO FEDERAL 001			
			Truck Card Job R	#	0				Field #: Rig: County	NON-DRI EDDY (N		
Facility: CRI												
Product / Serv	ice						Q	uantity U	nits			
Contaminated	Soil (R	CRA Exe	mpt)					10.00	yards			
	Cell	рН	CI	Cond	d.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00	0.00	0.00	0	0		V				
Generator Cer	tificatio	n Statem	ent of Wa	ste Sta	itus				-			
I hereby certify t 1988 regulatory X RCRA Exen RCRA Non-	determin 1pt: Oil F	ation, the a field wastes	bove descr generated	ibed was from oi	ste is I and	s: I gas explora	tion and p	oroduction (operations and	are not mix	ed with nor	n-exempt was

Generator Certification Statem

X RCRA Exempt: Oil Field waste _ RCRA Non-Exempt: Oil field v characteristics established in RCRA amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items, _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driveri Agent Signature	R360 Representative Signature
	ADV.
Customer Approval	

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Approved By:	Date:
	7



Customer:	LEGACY RESERVES OPERATI	Ticket #:	700-997979
Customer #:	CRI3660	Bid #:	O6UJ9A000D7Y
Ordered by:	STEVE DITTMAN	Date:	4/3/2019
AFE #:		Generator:	LEGACY RESERVES OPERAT

PO #: Generator #:

Manifest #: NA Well Ser. #: 26478

Manif. Date: 4/3/2019 Well Name: INDIGO FEDERAL Hauler: SUPERIOR OILFIELD SERVICE Well #: 001

Driver JOE Field:
Truck # 7 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Facility: CRI

Product / Service						Q	uantity Uni	ts			
Contaminated	l Soil (R	CRA Exe	mpt)				20.00 ya	rds			
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0			1.			

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:	Date:	
		_

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Facility: CRI

Customer:	LEGACY RESERVES OPERATI	Ticket #:	700-997953
Customer #:	CRI3660	Bid #:	O6UJ9A000D7Y
Ordered by:	STEVE DITTMAN	Date:	4/3/2019

AFE #: Generator: LEGACY RESERVES OPERAT
PO #: Generator #:

PO #: Generator #: Well Ser. #: 26478

Manif. Date: 4/3/2019 Well Name: INDIGO FEDERAL Hauler: SUPERIOR OILFIELD SERVICE Well #: 001

Driver JOE Field: Truck # 07 Field #:

Card # Rig: NON-DRILLING
Job Ref # County EDDY (NM)

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

 Cell
 pH
 Cl
 Cond.
 %Solids
 TDS
 PCI/GM
 MR/HR
 H2S
 % Oil
 Weight

 Lab Analysis:
 50/51
 0.00
 0.00
 0
 0

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasted. RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

river/ Agent Signature	R360 Representative Signature
Customer Approval	

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Approved By:	Date:
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Facility: CRI

Product / Service

Customer #:		Bid #:	700-997780 O6UJ9A000D7Y
	STEVE DITTMAN	Date:	4/2/2019
AFE #:		Generator.	LEGACY RESERVES OPERAL

SUPERIOR OILFIELD SERVICE Well #:

NA

JOE

07

Driver

Truck #

Card#

Job Ref#

Generator #:

Field:

Rig:

Quantity Units

Field #:

County

Well Ser. #: 26478

Well Name: INDIGO FEDERAL

NON-DRILLING

EDDY (NM)

001

Contaminated	ntaminated Soil (RCRA Exempt)				20.00 yards						5	
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight	
Lab Analysis:	50/51	0.00	0.00	0.00	0							
Generator Cei	rtificatio	on Statem	ent of Wa	aste Statu	s							
I hereby certify to 1988 regulatory X RCRA Exer RCRA Non- characteristics examended. The form MSDS Information of the properties of the	determin npt: Oil I -Exempt: stablished ollowing	nation, the a Field waste Oil field voil on RCRA documents	above describes generated waste which regulation attaches	ribed waste I from oil a i is non-haz s, 40 CFR 2 iched to der	is: nd gas explora ardous that do 261.21-261.24 on monstrate the a	ntion and poes not executed histed habove-des	production of ceed the mini azardous was cribed waste	perations and a mum standard ste as defined is non-hazard	are not mix ds for waste in 40 CFR, ous. (Chec	ted with not hazardous part 261, s k the appro	n-exempt was by ubpart D, as priate items	
Driver/ Agent	Signatu	ıre			R360 I	Represe	ntative Sigı	nature				
						All	1/4					
Customer App	oroval	8										
				THIS	IS NOT	AN II	VVOICE	ΕI				
Approved By:		V-11				D	ate:				1	

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Customer:	LEGACY RESERVES OPERATI	Ticket #:	700-997721
Customer #:	CRI3660	Bid #:	O6UJ9A000D7Y
	A 100 100 100 100 100 100 100 100 100 10		4/0/0040

Ordered by: STEVE DITTMAN Date: 4/2/2019

AFE #: Generator: LEGACY RESERVES OPERA

PO #: Generator #: Well Ser. #: 26478

Manif. Date: 4/2/2019 Well Name: INDIGO FEDERAL
Hauler: SUPERIOR OIL FIELD SERVICE Well #: 001

Hauler: SUPERIOR OILFIELD SERVICE Well #:
Driver JOE Field:

Truck # 07 Field #:
Card # Rig: NON-DRILLING

Job Ref # County EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

 Cell
 pH
 CI
 Cond.
 %Solids
 TDS
 PCI/GM
 MR/HR
 H2S
 % Oil
 Weight

 Lab Analysis:
 50/51
 0.00
 0.00
 0
 0

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart I), as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__MSDS Information ___RCRA Hazardous Waste Analysis ___Process Knowledge ___Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature	
	A STATE OF THE STA	
S		

Customer Approval

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Approved By:	Date:	141