

SITE INFORMATION

Report Type: Closure Report 1RP-5141

General Site Information:

Site:	MCA 1C					
Company:	ConocoPhillips					
Section, Township and Range	Unit M	Sec. 20	T 17S	R 32E		
Lease Number:	API No. 30-025-00386 & 30-025-00365					
County:	Lea County					
GPS:	32.8131905° N			103.7842789° W		
Surface Owner:	State					
Mineral Owner:						
Directions:	Taking 82 west out of Lovington, New Mexico you would turn left in Maljarmar, New Mexico onto CR33 south. Approximately 3 miles down you will turn right onto Conoco Road west and the site will be on your left in approximately 2 miles.					

Release Data:

RP Number:	1RP-5141		
Date Released:	11/11/2016		
Type Release:	Oil & Produced Water		
Source of Contamination:	Flow Line		
Fluid Released:	11 bbls		
Fluids Recovered:	8 bbls		

Official Communication:

Name:	Jenni Fortunato		Greg Pope
Company:	Conoco Phillips - RMR		Tetra Tech
Address:	935 N. Eldridge PKWY.		901 West Wall Street
			Suite 100
City:	Houston, Texas		Midland, Texas
Phone number:	(281) 293-1000		(432) 682-3946
Fax:			
Email:	jenni.fortunato@conocophillips.com		greg.pope@tetrattech.com

Ranking Criteria

Depth to Groundwater:	Ranking Score	Site Data
<50 ft	20	
50-99 ft	10	
>100 ft.	0	275'
WellHead Protection:	Ranking Score	Site Data
Water Source <1,000 ft., Private <200 ft.	20	
Water Source >1,000 ft., Private >200 ft.	0	0
Surface Body of Water:	Ranking Score	Site Data
<200 ft.	20	
200 ft - 1,000 ft.	10	
>1,000 ft.	0	0
Total Ranking Score:		0

Acceptable Soil RRAL (mg/kg)		
Benzene	Total BTEX	TPH
10	50	5,000



CLOSURE REPORT SUBMITTED VIA EMAIL

Wednesday, March 13, 2019

To: emnrd-ocd-district1spills@state.nm.us

RESUBMITTED AS FEE APPLICATION DUE TO LACK OF RESPONSE

February 28, 2019

Ms. Christina Hernandez
Environmental Engineer Specialist
Oil Conservation Division, District 1
1625 North French Drive
Hobbs, New Mexico 88240

Re: Closure Report for the ConocoPhillips, MCA 1C Trunkline, Unit M, Section 20, Township 17 South, Range 32 East, Lea County, New Mexico. 1RP-5141.

Ms. Hernandez:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips to assess a release that occurred at MCA 1C Trunk line, Unit M, Section 20, Township 17 South, Range 32 East, Lea County, New Mexico (site). The spill site coordinates are N 32.8131905°, W 103.7842789°. The site location is shown on Figures 1 and 2.

Background

According to the State of New Mexico C-141 Initial Report, the release occurred on November 11, 2016, and released approximately 9.2 barrels (bbls) of oil and 1.8 bbls of produced water due to a flow line leak on the header trunk line. Vacuum trucks were used to remove the freestanding fluids, recovering approximately 8 bbls of fluid and excavation of accessibly saturated soil. The release occurred in a pasture and around an active underground pipeline operated by ConocoPhillips and Holly Energy, which measured approximately 140' x 30'. The initial C-141 form is included in Appendix A.

Groundwater

According to the New Mexico Office of State Engineer's (NMOSE) Water Rights Reporting System, there are no water wells were listed within Section 20. The nearest water well reported in the database was located within Section 28, with a depth to water of approximately 81 feet. Tetra Tech previously conducted a soil investigation in Section 30, logging 180 feet below surface and did not encounter groundwater. According to the Chevron Texaco Groundwater Trend map, the average depth to groundwater in the area is between 175 to 200 feet below surface. The groundwater data is shown in Appendix B.

Tetra Tech

901 West Wall Street, Suite 100, Midland, TX 79701

Tel 432.682.4559 Fax 432.682.3946 www.tetrattech.com



Regulatory

A risk-based evaluation was performed for the site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The approved RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the depth to groundwater, the approved RRAL for TPH is 5,000 mg/kg.

Soil Assessment and Analytical Results

On August 31, 2017, Tetra Tech personnel were onsite to evaluate and sample the release area. A total of four (4) soil borings (B-1 through B-4) were installed in the spill area to assess and define the extents of the impacted soils. Soil samples were collected, and field screened with a photoionized detector (PID) and for chlorides. Three (3) soil samples were selected from each soil boring location for analysis of TPH by EPA method 8015B modified and BTEX by EPA Method 8260. All the samples collected were analyzed for chloride by EPA method 300.0.

All of the soil assessment samples selected for BTEX were below the RRALs. The TPH concentrations for soil borings (B-1 and B-2) were below the RRAL and soil borings (B-3 and B-4) were above the RRAL. Soil borings (B-3 and B-4) declined below the RRAL at 4'-5' below surface. The chloride concentrations were not detected in the subsurface soils greater than 600 mg/kg in B-1 and B-2. The soil borings (B-3 and B-4) had chloride spikes at 4'-5' depth interval but decreased below 600 mg/kg at 6'-7' below surface. Attached Table 1 summarizes the soil assessment data and Figure 3 depicts the soil sample locations.

Closure Work Plan

On July 3, 2018, Tetra Tech submitted the work plan to NMOCD outlining a proposed closure plan for the site. The work plan was approved by NMOCD on August 3, 2018 with additional conditions of collecting bottom and sidewall confirmation samples with demarcated GPS coordinates from the excavated area, soil boring logs, and photographic evidence of remediation events. Based on the assessment results above, ConocoPhillips proposed to excavate the highlighted area around B-3 and B-4 shown on to a depth of 4'-5' below surface to remove impacted soils. All the excavated material will be transported offsite for proper disposal. The area will be backfilled and re-vegetated according to specifications in the approved work plan.

Remediation Activities and Confirmation Analytical Results

From August 20 – August 24, 2018, Tetra Tech personnel were onsite to supervise the excavation and remediation activities. A total of six (6) sidewall samples and two (2) bottom hole samples were collected from the excavated area. Soil samples were collected, and field screened with a PID and for chlorides. The excavation depth was completed at 6 feet below ground surface (bgs). However, field screening data from the PID documented



the presence of elevated volatiles at the excavation bottom. The areas of AH-1 and AH-2 were trenched to 7 feet bgs for delineation data. Confirmation samples were sent to the laboratory for TPH analysis by EPA Method 8015B, BTEX by EPA Method 8260, and chlorides by EPA Method 300.0. Copies of laboratory analysis and COC documentation are included in Appendix C. The laboratory results for the samples taken are summarized in Table 1. A secondary sampling event took place on October 15, 2018 to obtain a singular bottom hole confirmation sample. The excavated area is shown on Figure 4, with depths ranging from 6 feet to 7 feet below surface.

Referring to Table 2, none of the sidewall samples collected exceeded the TPH or BTEX RRALS or the chloride concentration threshold of 600 mg/kg. The samples collected at AH-1 and AH-2 exhibited chloride concentration exceedances above 600 mg/kg. Additionally, sample AH-2 exceeded the TPH and BTEX RRALS at 6 feet bgs but significantly decreased and were below their respective RRALS at 7 feet bgs.

On October 15, 2018, Tetra Tech personnel was onsite to deepen the excavation in the area AH-2 to 7 feet bgs. A confirmation sample was collected and analyzed for TPH by Method 8260 and chlorides by Method 300.0. That sample resulted in a decrease in the chlorides to an acceptable concentration of 302 mg/kg and 0.04 mg/kg for the TPH.

Once the excavation was completed, Tetra Tech lined the excavated area with a 40 mil liner and backfilled with clean material to the previously existing grade. The area was then seeded with a Bureau of Land Management mixture to complete the site restoration activities. All the excavated material was transported offsite for proper disposal. Approximately, 550 cubic yards of material was transported to the R360 facility in Hobbs, New Mexico. Copies of the waste manifests are included in Appendix D.

Conclusion

Based on the soil assessment and remediation work performed at the site, ConocoPhillips requests closure for this spill. The final C-141 is enclosed in Appendix A. If you have any questions or comments concerning the assessment or the remediation activities for this site, please call me at (432) 682-4559.

Additionally, Tetra Tech will monitor the re-vegetation in 2019 to confirm that an established perennial grass life cycle covers approximately 70% of the backfilled area. If the area does not meet the State Land Office requirements, the backfill area will be reseeded accordingly and continued to be monitored. Documentation of the re-vegetation will be provided to the State Land Office.



TETRA TECH

Respectfully submitted,
TETRA TECH

Kayla Taylor,
Project Manager

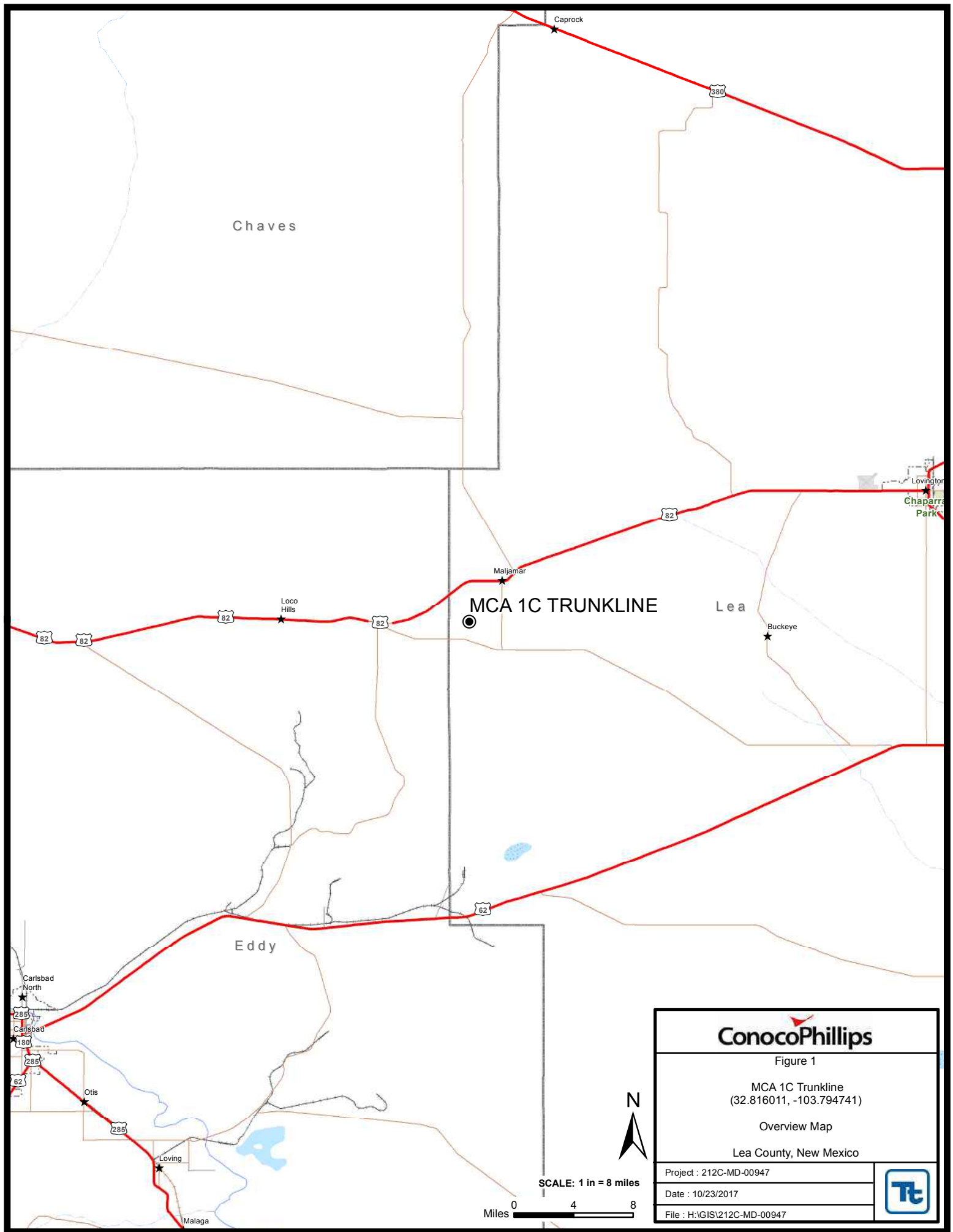
Greg W. Pope, P.G.
Senior Project Manager

cc: Jenni Fortunado – ConocoPhillips

Attachments:

- Figure 1 – Overview Map
- Figure 2 – Topographic Map
- Figure 3 – Spill Assessment Map
- Figure 4 – Excavation Areas and Depths Map
- Table 1 – Summary of Soil Boring Assessment Analysis
- Table 2 – Summary of Soil Excavation Sample Locations
- Photos – Documentation of Soil Excavation Activities
- Appendix A – NMOCD C-141 Forms
- Appendix B – NMOSE Groundwater Data
- Appendix C – Laboratory Analytical Data
- Appendix D – Waste Manifests

Figures



MCA 1C TRUNKLINE

ConocoPhillips

Figure 1

MCA 1C Trunkline
(32.816011, -103.794741)

Overview Map

Lea County, New Mexico

Project : 212C-MD-00947

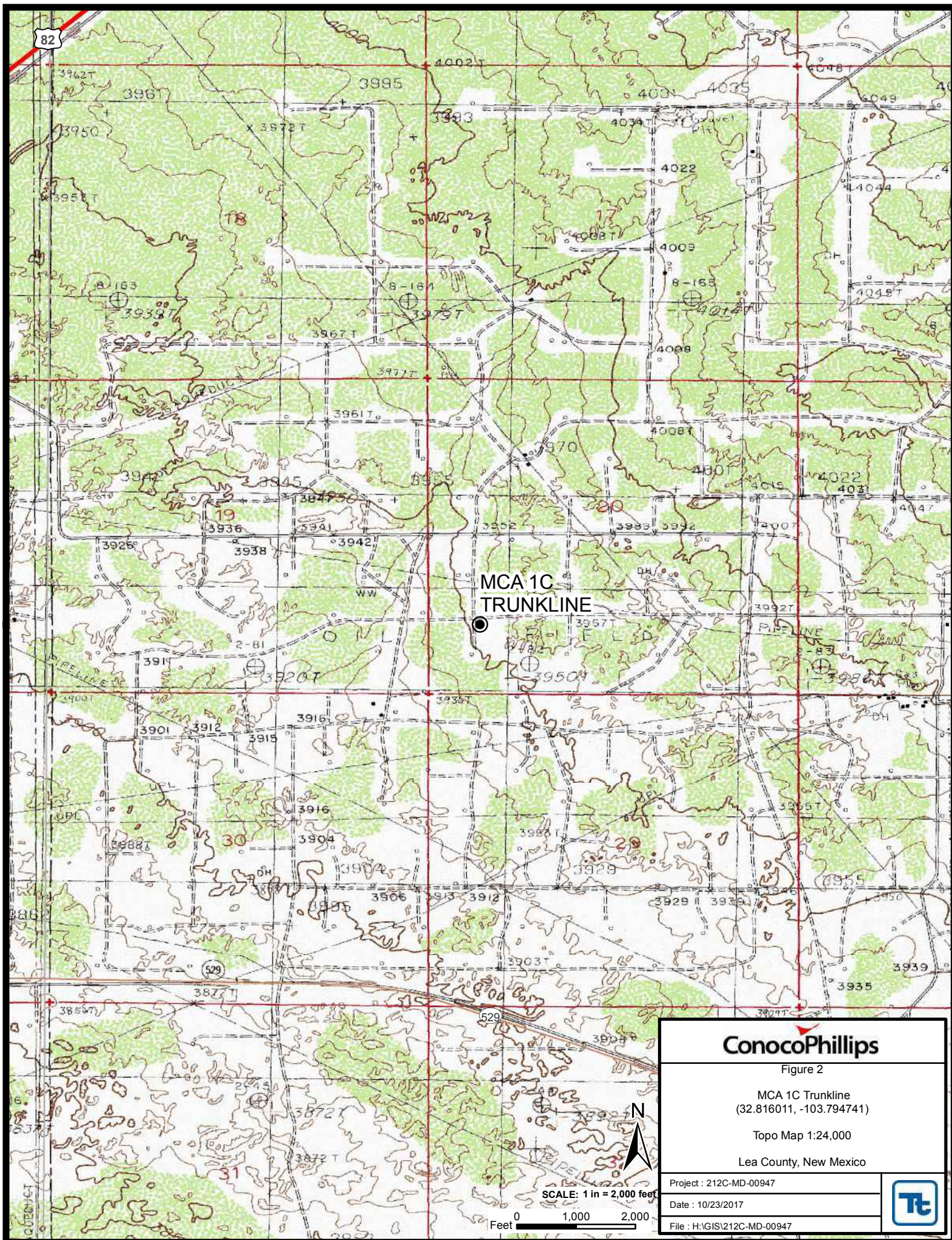
Date : 10/23/2017

File : H:\GIS\212C-MD-00947



SCALE: 1 in = 8 miles

Miles 0 4 8



MCA 1C
TRUNKLINE

ConocoPhillips

Figure 2

MCA 1C Trunkline
(32.816011, -103.794741)

Topo Map 1:24,000

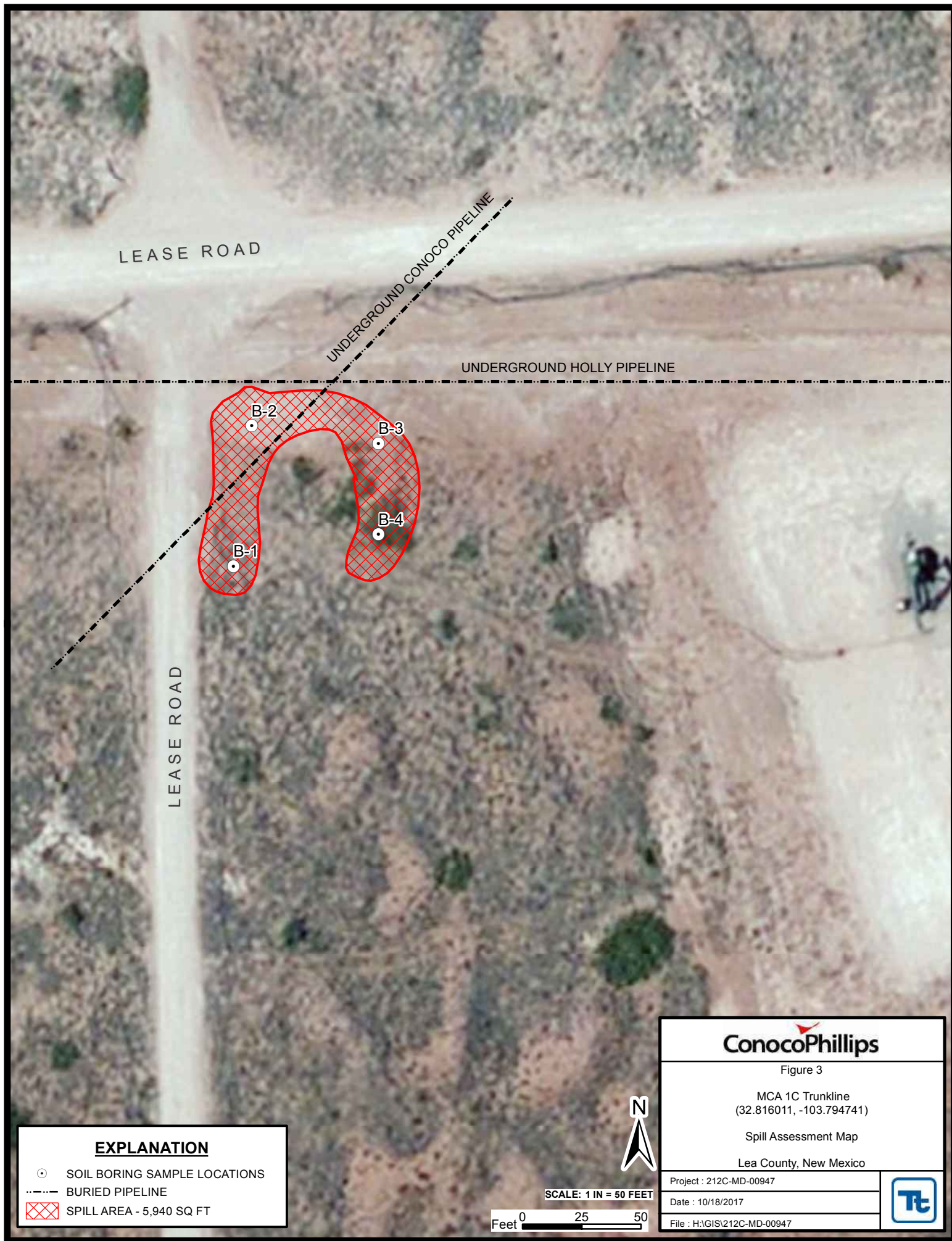
Lea County, New Mexico

Project : 212C-MD-00947

Date : 10/23/2017

File : H:\GIS\212C-MD-00947





EXPLANATION

- SOIL BORING SAMPLE LOCATIONS
- BURIED PIPELINE
- ▤ SPILL AREA - 5,940 SQ FT



SCALE: 1 IN = 50 FEET

Feet 0 25 50

ConocoPhillips

Figure 3

MCA 1C Trunkline
(32.816011, -103.794741)

Spill Assessment Map

Lea County, New Mexico

Project : 212C-MD-00947

Date : 10/18/2017

File : H:\GIS\212C-MD-00947







LEASE ROAD

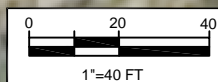
UNDERGROUND HOLLY PIPELINE

UNDERGROUND CONOCO PIPELINE

NSW-1
AH-1
ESW-1
WSW-1
WSW-2
AH-2
ESW-2

LEGEND

-  AUGER HOLE SAMPLE LOCATIONS
-  SIDEWALL SAMPLE POINTS
-  EXCAVATED DEPTH AREA 6'-0"
-  UNDERGROUND PIPELINE



ConocoPhillips

FIGURE 4

MCA 1C TRUNKLINE
(32.816011, -107.94741)

EXCAVATION AREA & DEPTH MAP
LEA COUNTY, NEW MEXICO

Project: 212C-MD-01381

Date: 09/20/2018

File: H:\GIS\212C-MD-01381



Tables

Table 1
Summary of Soil Boring Assessment Analysis
ConocoPhillips
MCA 1C 1RP-5141
Lea County, New Mexico

Sample ID	Sample Date	Sample Depth (ft)	Soil Status		Field PID (PPM)	TPH GRO mg/kg	Organics			BTEX					Chlorides	
			In-situ	Removed			Diesel Range Organics mg/kg	Oil Range Organics mg/kg	Total Organics	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	Field Chlorides (PPM)	Chlorides (mg/kg)
B-1	08/31/17	0-1	X		415	<12.7	1,130	1,480	2,610	<0.0026	<0.0026	<0.0026	<0.0077	<0.0077	53.5	<125
	"	2-3	X		362	-	-	-	-	-	-	-	-	-	43	<125
	"	4-5	X		434	<11.9	34.3	23.3	57.6	<0.0024	<0.0024	<0.0024	<0.0071	<0.0071	281	161
	"	6-7	X		232	-	-	-	-	-	-	-	-	-	197	<129
	"	14-15	X		212	<12.8	<6.3	17.2	17.2	<0.0025	<0.0025	<0.0025	<0.0076	<0.0076	241	<124
B-2	08/31/17	0-1	X		48.0	<10.1	1,710	2,050	3,760	<0.0020	<0.0020	<0.0020	<0.0006	<0.0006	441	179
	"	2-3	X		51.4	-	-	-	-	-	-	-	-	-	1410	338
	"	4-5	X		17.3	<10.7	1,820	1,350	3,170	<0.0022	<0.0022	<0.0022	<0.0065	<0.0065	379	169
	"	6-7	X		3.0	<10.4	<5.2	6.3	6.3	<0.0021	<0.0021	<0.0021	<0.0063	<0.0063	251	125
	"	16-17	X		1.2	<10.3	<5.1	6.4	6.4	<0.0021	<0.0021	<0.0021	<0.0063	<0.0063	109	<103
B-3	08/31/17	0-1	X		579	-	-	-	-	-	-	-	-	-	728	168
	"	2-3	X		800	224	6,060	3,000	9,284	<0.010	0.17	6.1	6.9	13.2	1.24	769
	"	4-5	X		90.3	24.1	676	440	1,140	<0.012	<0.012	<0.012	<0.035	<0.035	1.51	1,530
	"	6-7	X		80.3	-	-	-	-	-	-	-	-	-	1.49	204
	"	8-9	X		45.7	-	-	-	-	-	-	-	-	-	195	335
	"	9-10	X		53.8	<11.4	83.9	57.8	141.7	<0.0023	<0.0023	<0.0023	<0.0068	<0.0068	379	209
	"	19-20	X		10.4	<10.4	39.2	24	63.0	<0.0021	<0.0021	<0.0021	<0.0063	<0.0063	217	<106
B-4	08/31/17	0-1	X		270	-	-	-	-	-	-	-	-	-	35.7	<112
	"	2-3	X		1506	772	6,440	3,860	11,072	<0.011	0.32	2.3	5.4	8.0	46	<108
	"	4-5	X		227	31.1	642	443	1,116	<0.0023	0.0052	0.030	0.066	0.1012	4600	1,650
	"	6-7	X		70.4	-	-	-	-	-	-	-	-	-	205	<109
	"	8-9	X		87.4	-	-	-	-	-	-	-	-	-	181	<127
	"	9-10	X		2.3	<10.9	10.8	7.8	18.6	<0.0022	<0.0022	<0.0022	<0.0065	<0.0065	165	<108
	"	19-20	X		2.0	<10.5	98.5	60.9	159.4	<0.0021	<0.0021	<0.0021	<0.0064	<0.0064	117	<102

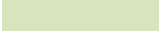
(-) Not Analyzed
 Proposed Excavation Depth

Table 2
Summary of Soil Excavation Sample Locations
ConocoPhillips
MCA 1C 1RP-5141
Lea County, New Mexico

Sample ID	Sample Date	Sample Depth (ft)	Soil Status		Field PID (PPM)	TPH				BTEX					Chlorides	
			In Situ	Removed		TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	Total TPH (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	Field Chloride (PPM)	Chloride (mg/kg)
AH-1	8/24/2018	6'		X	289	0.0528 J	12.1	2.71 J	14.86	<0.00131	<0.00654	<0.00327	<0.00851	<0.00851	3,440	5,910
	8/24/2018	7'	X		13.0	<0.0249	4.69	1.04 J	5.73	<0.00115	<0.00573	<0.00287	<0.00745	<0.00745	1,060	1,200
AH-2	8/24/2018	6'		X	1,607	3,140	7,060	1,580	11,780	2.16	76.7	82.6	132	293.46	1,800	2,190
	8/24/2018	7'	X		31.0	0.0698 J	6.78 J3 J6	1.14 J	7.99	<0.00111	0.00250 J	0.00371	0.00575 J	0.012	2,400	2,150
	10/15/2018	7'	X		36.3	0.0443 B J	<4.46	<4.46	0.044	-	-	-	-	-	1,080	302
NSW-1	8/24/2018		X		> 4.0	<0.114	<4.55	<4.55	<4.55	<0.00114	<0.00569	<0.00285	<0.00740	<0.00740	-	73.1
SSW-1	8/24/2018		X		4.9	<0.104	<4.17	0.789 J	0.0789	<0.00104	<0.00521	<0.00260	<0.00677	<0.00677	170	105
ESW-1	08/24/18		X		3.8	<0.104	10.1	9.62	19.72	<0.00104	<0.00518	<0.00259	<0.00674	<0.00674	21.0	56.3
ESW-2	08/24/18		X		4.0	<0.105	4.34	1.58 J	5.92	<0.00105	<0.00524	<0.00262	<0.00681	<0.00681	27.0	37.1
WSW-1	08/24/18		X		7.0	<0.104	<4.16	0.771 J	0.771	<0.00104	<0.00520	<0.00260	<0.00676	<0.00676	73.5	51.2
WSW-2	08/24/18		X		3.9	<0.105	1.80 J	1.58 J	3.38	<0.00105	<0.00523	<0.00261	<0.00680	<0.00680	290	217

NOTES:

ft	Feet			DRO	Diesel Range Organics
PPM	Parts per million			ORO	Oil Range Organics
mg/kg	Milligrams per kilogram	J		J	The identification of the analyte is acceptable; the reported value is an estimate.
TPH	Total Petroleum Hydrocarbons	J3		B	The associated batch QC was outside the established quality control range for precision
GRO	Gasoline Range Organics	J6		J6	The sample matrix interfered with the ability to make any accurate determination; spike value is low

Photos

ConocoPhillips
MCA 1C
Lea County, New Mexico



View South – Area of SSW-1



View West – Area of WSW-1, WSW-2

ConocoPhillips
MCA 1C
Lea County, New Mexico



View North – Area of NSW-1, AH-1



View East – Area being backfilled with liner installed

ConocoPhillips
MCA 1C
Lea County, New Mexico



View East - Backfilled area



View East – The areas cleanup completed

Appendix A

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: ConocoPhillips	Contact: Cullen Rosine	
Address: 29 Vacuum Complex Lane	Telephone No. 575-391-3133	
Facility Name: MCA 1C	Facility Type: Flow line	
Surface Owner: Federal	Mineral Owner: N/A	API No. 30-025-23706

LOCATION OF RELEASE

Unit Letter M	Section 20	Township 17S	Range 32E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
Latitude <u>32.8131905</u> Longitude <u>-103.7842789 NAD83</u>								

NATURE OF RELEASE

Type of Release: 1.8 BBL Produce Water & 9.2 Oil	Volume of Release: 11 BBL	Volume Recovered: 8 BBL
Source of Release: Flow line	Date and Hour of Occurrence 11/11/2016 1030hrs	Date and Hour of Discovery SAME
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Kristen Lynch	
By Whom? Cullen Rosine	Date and Hour: 11/15/16 1235 hrs via email	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken. * On November 11, 2016 at 1030hrs a flow line leak occurred on the MCA 1C header trunk line. Total spill volume was 11 BBL of which 8 BBL were recovered. Spill site will be remediated according to NMOCD and COPC guidelines.		
Describe Area Affected and Cleanup Action Taken. * Area 1: 93ft x 51ft x 2 inches Area 2: 120ft x 15ft x 1 inch		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: Cullen Rosine		OIL CONSERVATION DIVISION
Printed Name: Cullen Rosine		
Title: HSE Specialist	Approval Date:	Expiration Date:
E-mail Address: Cullen.j.rosine@cop.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 11/15/16 Phone: 575-391-3133		

* Attach Additional Sheets If Necessary

nOY1821258273

1RP-5141

pOY1821258767

Incident ID	
District RP	
Facility ID	
Application ID	

Closure


The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: _____ Title: _____

Signature:  _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

Appendix B



New Mexico Office of the State Engineer **Water Column/Average Depth to Water**

No records found.

PLSS Search:

Section(s): 20

Township: 17S

Range: 32E



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
L 03980	L	LE		2	2	2	01	17S	32E	620466	3637594*	270	200	70
L 03980 S	L	LE		4	4	4	02	17S	32E	618870	3636170*	255	179	76
L 03980 S2	L	LE		3	2	3	01	17S	32E	619470	3636581*	225	175	50
L 04019	L	LE		4	3	4	02	17S	32E	618468	3636166*	182		
L 04020	L	LE		3	3	4	02	17S	32E	618268	3636166*	200		
L 04021	R	L	LE	3	4	4	02	17S	32E	618670	3636170*	190		
L 04021 POD3	L	LE			3	4	03	17S	32E	616761	3636252*	247		
L 04021 S	L	LE		2	4	4	03	17S	32E	617262	3636354*	260		
L 13047 POD1	L	LE					11	17S	32E	618187	3635254*	140		
L 13050 POD1	L	LE		2	2	1	10	17S	32E	616463	3635945*	156	132	24
RA 08855		LE		4	1	1	10	17S	32E	616061	3635742*	158		
RA 09505		LE		2	2	1	10	17S	32E	616462	3635944	147		
RA 09505 S		LE		2	2	1	10	17S	32E	616463	3635945*	144		
RA 10175		LE			2	1	28	17S	32E	614814	3631005*	158		
RA 11684 POD1		LE		1	1	4	11	17S	32E	618216	3635124	275		
RA 11684 POD2		LE		1	1	4	11	17S	32E	618313	3635248	275		
RA 11684 POD3		LE		3	3	1	11	17S	32E	618262	3635371	275		
RA 11684 POD4		LE		1	3	2	11	17S	32E	618334	3635521	275		
RA 11684 POD5		LE		3	1	4	11	17S	32E	618353	3635047	275		
RA 11734 POD1		LE		2	2	1	10	17S	32E	616556	3635929	165		
RA 11911 POD1		LE		1	3	1	24	17S	32E	619192	3632296	35		
RA 12020 POD1		LE		2	2	1	28	17S	32E	614828	3630954	120	81	39
RA 12042 POD1		LE		2	2	1	28	17S	32E	614891	3631181	400		

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Average Depth to Water: 153 feet

Minimum Depth: 81 feet

Maximum Depth: 200 feet

Record Count: 23

PLSS Search:

Township: 17S **Range:** 32E

Appendix C

September 06, 2018

ConocoPhillips - Tetra Tech

Sample Delivery Group: L1021250
Samples Received: 08/28/2018
Project Number: 212C-MD-01381
Description: MCA 1C Lea County, NM

Report To: Kayla Taylor
4001 N. Big Spring St., Ste. 401
Midland, TX 79705

Entire Report Reviewed By:



Chris McCord
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace National is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



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SAMPLE SUMMARY

ONE LAB. NATIONWIDE.



NSW-1 L1021250-01 Solid

Collected by
Collected date/time
Received date/time

08/22/18 12:10

08/28/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1160201	1	09/04/18 09:35	09/04/18 09:43	JD
Wet Chemistry by Method 300.0	WG1158706	1	08/28/18 22:18	09/01/18 00:40	MCG
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1159479	1	08/29/18 12:01	08/30/18 22:17	LRL
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1160396	1	08/29/18 12:01	09/02/18 05:43	JHH
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1159858	1	09/03/18 19:40	09/05/18 20:19	MTJ

¹ Cp

² Tc

³ Ss

⁴ Cn

SSW-1 L1021250-02 Solid

Collected by
Collected date/time
Received date/time

08/22/18 12:32

08/28/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1160201	1	09/04/18 09:35	09/04/18 09:43	JD
Wet Chemistry by Method 300.0	WG1158706	1	08/28/18 22:18	09/01/18 00:49	MCG
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1160015	1	08/29/18 12:01	08/31/18 11:20	RAS
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1160396	1	08/29/18 12:01	09/02/18 06:03	JHH
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1159858	1	09/03/18 19:40	09/05/18 20:32	MTJ

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

ESW-1 L1021250-03 Solid

Collected by
Collected date/time
Received date/time

08/22/18 09:31

08/28/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1160201	1	09/04/18 09:35	09/04/18 09:43	JD
Wet Chemistry by Method 300.0	WG1158706	1	08/28/18 22:18	09/01/18 00:58	MCG
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1159479	1	08/29/18 12:01	08/30/18 23:29	LRL
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1160396	1	08/29/18 12:01	09/02/18 06:23	JHH
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1159858	1	09/03/18 19:40	09/05/18 22:35	MTJ

⁹ Sc

ESW-2 L1021250-04 Solid

Collected by
Collected date/time
Received date/time

08/22/18 10:10

08/28/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1160201	1	09/04/18 09:35	09/04/18 09:43	JD
Wet Chemistry by Method 300.0	WG1158742	1	08/29/18 14:05	08/30/18 00:18	ELN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1159479	1	08/29/18 12:01	08/31/18 02:28	LRL
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1160396	1	08/29/18 12:01	09/02/18 06:43	JHH
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1159858	1	09/03/18 19:40	09/05/18 20:45	MTJ

WSW-1 L1021250-05 Solid

Collected by
Collected date/time
Received date/time

08/22/18 11:20

08/28/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1160201	1	09/04/18 09:35	09/04/18 09:43	JD
Wet Chemistry by Method 300.0	WG1158742	1	08/29/18 14:05	08/30/18 00:27	ELN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1159479	1	08/29/18 12:01	08/31/18 02:49	LRL
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1160396	1	08/29/18 12:01	09/02/18 07:04	JHH
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1159858	1	09/03/18 19:40	09/05/18 20:58	MTJ

ACCOUNT:

ConocoPhillips - Tetra Tech

PROJECT:

212C-MD-01381

SDG:

L1021250

DATE/TIME:

09/06/18 15:10

PAGE:

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WSW-2 L1021250-06 Solid

			Collected by	Collected date/time	Received date/time
				08/22/18 11:28	08/28/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1160203	1	09/04/18 09:20	09/04/18 09:32	JD
Wet Chemistry by Method 300.0	WG1158742	1	08/29/18 14:05	08/30/18 00:36	ELN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1160015	1	08/29/18 12:01	08/31/18 11:42	RAS
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1160396	1	08/29/18 12:01	09/02/18 07:24	JHH
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1159858	1	09/03/18 19:40	09/05/18 21:12	MTJ

¹ Cp² Tc³ Ss⁴ Cn

AH-1 (6') L1021250-07 Solid

			Collected by	Collected date/time	Received date/time
				08/23/18 10:50	08/28/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1160203	1	09/04/18 09:20	09/04/18 09:32	JD
Wet Chemistry by Method 300.0	WG1158742	20	08/29/18 14:05	08/30/18 00:45	ELN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1159479	1	08/29/18 12:01	08/31/18 03:32	LRL
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1160677	1	08/29/18 12:01	09/01/18 21:55	BMB
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1159858	1	09/03/18 19:40	09/05/18 21:26	MTJ

⁵ Sr⁶ Qc⁷ Gl⁸ Al

AH-1 (7') L1021250-08 Solid

			Collected by	Collected date/time	Received date/time
				08/23/18 11:31	08/28/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1160203	1	09/04/18 09:20	09/04/18 09:32	JD
Wet Chemistry by Method 300.0	WG1158742	5	08/29/18 14:05	08/30/18 01:02	ELN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1159479	1	08/29/18 12:01	08/31/18 03:54	LRL
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1160677	1	08/29/18 12:01	09/01/18 22:14	BMB
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1159858	1	09/03/18 19:40	09/05/18 21:40	MTJ

⁹ Sc

AH-2 (6') L1021250-09 Solid

			Collected by	Collected date/time	Received date/time
				08/23/18 10:55	08/28/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1160203	1	09/04/18 09:20	09/04/18 09:32	JD
Wet Chemistry by Method 300.0	WG1158742	5	08/29/18 14:05	08/30/18 01:11	ELN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1159479	500	08/29/18 12:01	08/30/18 21:34	LRL
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1160677	40	08/29/18 12:01	09/01/18 22:33	BMB
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1159858	10	09/03/18 19:40	09/05/18 22:48	MTJ
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1159858	50	09/03/18 19:40	09/05/18 23:15	MTJ

AH-2 (7') L1021250-10 Solid

			Collected by	Collected date/time	Received date/time
				08/23/18 11:40	08/28/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1160203	1	09/04/18 09:20	09/04/18 09:32	JD
Wet Chemistry by Method 300.0	WG1158742	5	08/29/18 14:05	08/30/18 01:20	ELN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1159479	1	08/29/18 12:01	08/30/18 21:56	LRL
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1160677	1	08/29/18 12:01	09/01/18 22:53	BMB
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1159858	1	09/03/18 19:40	09/05/18 21:54	MTJ



All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Chris McCord
Project Manager

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	87.8		1	09/04/2018 09:43	WG1160201

Wet Chemistry by Method 300.0

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Chloride	73.1		0.905	10.0	11.4	1	09/01/2018 00:40	WG1158706

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	U		0.0247	0.100	0.114	1	08/30/2018 22:17	WG1159479
(S) a,a,a-Trifluorotoluene(FID)	104				77.0-120		08/30/2018 22:17	WG1159479

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000455	0.00100	0.00114	1	09/02/2018 05:43	WG1160396
Toluene	U		0.00142	0.00500	0.00569	1	09/02/2018 05:43	WG1160396
Ethylbenzene	U		0.000603	0.00250	0.00285	1	09/02/2018 05:43	WG1160396
Total Xylenes	U		0.00544	0.00650	0.00740	1	09/02/2018 05:43	WG1160396
(S) Toluene-d8	106				75.0-131		09/02/2018 05:43	WG1160396
(S) Dibromofluoromethane	99.6				65.0-129		09/02/2018 05:43	WG1160396
(S) a,a,a-Trifluorotoluene	105				80.0-120		09/02/2018 05:43	WG1160396
(S) 4-Bromofluorobenzene	103				67.0-138		09/02/2018 05:43	WG1160396

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.83	4.00	4.55	1	09/05/2018 20:19	WG1159858
C28-C40 Oil Range	U		0.312	4.00	4.55	1	09/05/2018 20:19	WG1159858
(S) o-Terphenyl	56.3				18.0-148		09/05/2018 20:19	WG1159858

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	96.0		1	09/04/2018 09:43	WG1160201

Wet Chemistry by Method 300.0

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Chloride	105		0.828	10.0	10.4	1	09/01/2018 00:49	WG1158706

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	U		0.0226	0.100	0.104	1	08/31/2018 11:20	WG1160015
(S) a,a,a-Trifluorotoluene(FID)	97.6				77.0-120		08/31/2018 11:20	WG1160015

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000417	0.00100	0.00104	1	09/02/2018 06:03	WG1160396
Toluene	U		0.00130	0.00500	0.00521	1	09/02/2018 06:03	WG1160396
Ethylbenzene	U		0.000552	0.00250	0.00260	1	09/02/2018 06:03	WG1160396
Total Xylenes	U		0.00498	0.00650	0.00677	1	09/02/2018 06:03	WG1160396
(S) Toluene-d8	106				75.0-131		09/02/2018 06:03	WG1160396
(S) Dibromofluoromethane	98.8				65.0-129		09/02/2018 06:03	WG1160396
(S) a,a,a-Trifluorotoluene	103				80.0-120		09/02/2018 06:03	WG1160396
(S) 4-Bromofluorobenzene	102				67.0-138		09/02/2018 06:03	WG1160396

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.68	4.00	4.17	1	09/05/2018 20:32	WG1159858
C28-C40 Oil Range	0.789	J	0.285	4.00	4.17	1	09/05/2018 20:32	WG1159858
(S) o-Terphenyl	81.7				18.0-148		09/05/2018 20:32	WG1159858

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	96.5		1	09/04/2018 09:43	WG1160201

Wet Chemistry by Method 300.0

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Chloride	56.3		0.824	10.0	10.4	1	09/01/2018 00:58	WG1158706

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	U		0.0225	0.100	0.104	1	08/30/2018 23:29	WG1159479
(S) a,a,a-Trifluorotoluene(FID)	104				77.0-120		08/30/2018 23:29	WG1159479

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000415	0.00100	0.00104	1	09/02/2018 06:23	WG1160396
Toluene	U		0.00130	0.00500	0.00518	1	09/02/2018 06:23	WG1160396
Ethylbenzene	U		0.000549	0.00250	0.00259	1	09/02/2018 06:23	WG1160396
Total Xylenes	U		0.00496	0.00650	0.00674	1	09/02/2018 06:23	WG1160396
(S) Toluene-d8	106				75.0-131		09/02/2018 06:23	WG1160396
(S) Dibromofluoromethane	98.2				65.0-129		09/02/2018 06:23	WG1160396
(S) a,a,a-Trifluorotoluene	104				80.0-120		09/02/2018 06:23	WG1160396
(S) 4-Bromofluorobenzene	105				67.0-138		09/02/2018 06:23	WG1160396

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	10.1		1.67	4.00	4.15	1	09/05/2018 22:35	WG1159858
C28-C40 Oil Range	9.62		0.284	4.00	4.15	1	09/05/2018 22:35	WG1159858
(S) o-Terphenyl	88.8				18.0-148		09/05/2018 22:35	WG1159858

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	95.4		1	09/04/2018 09:43	WG1160201

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Wet Chemistry by Method 300.0

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Chloride	37.1		0.834	10.0	10.5	1	08/30/2018 00:18	WG1158742

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	U		0.0227	0.100	0.105	1	08/31/2018 02:28	WG1159479
(S) a,a,a-Trifluorotoluene(FID)	104				77.0-120		08/31/2018 02:28	WG1159479

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000419	0.00100	0.00105	1	09/02/2018 06:43	WG1160396
Toluene	U		0.00131	0.00500	0.00524	1	09/02/2018 06:43	WG1160396
Ethylbenzene	U		0.000556	0.00250	0.00262	1	09/02/2018 06:43	WG1160396
Total Xylenes	U		0.00501	0.00650	0.00681	1	09/02/2018 06:43	WG1160396
(S) Toluene-d8	107				75.0-131		09/02/2018 06:43	WG1160396
(S) Dibromofluoromethane	99.2				65.0-129		09/02/2018 06:43	WG1160396
(S) a,a,a-Trifluorotoluene	107				80.0-120		09/02/2018 06:43	WG1160396
(S) 4-Bromofluorobenzene	103				67.0-138		09/02/2018 06:43	WG1160396

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	4.34		1.69	4.00	4.19	1	09/05/2018 20:45	WG1159858
C28-C40 Oil Range	1.58	J	0.287	4.00	4.19	1	09/05/2018 20:45	WG1159858
(S) o-Terphenyl	84.2				18.0-148		09/05/2018 20:45	WG1159858



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	96.1		1	09/04/2018 09:43	WG1160201

Wet Chemistry by Method 300.0

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Chloride	51.2		0.827	10.0	10.4	1	08/30/2018 00:27	WG1158742

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	U		0.0226	0.100	0.104	1	08/31/2018 02:49	WG1159479
(S) a,a,a-Trifluorotoluene(FID)	104				77.0-120		08/31/2018 02:49	WG1159479

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000416	0.00100	0.00104	1	09/02/2018 07:04	WG1160396
Toluene	U		0.00130	0.00500	0.00520	1	09/02/2018 07:04	WG1160396
Ethylbenzene	U		0.000551	0.00250	0.00260	1	09/02/2018 07:04	WG1160396
Total Xylenes	U		0.00497	0.00650	0.00676	1	09/02/2018 07:04	WG1160396
(S) Toluene-d8	107				75.0-131		09/02/2018 07:04	WG1160396
(S) Dibromofluoromethane	99.2				65.0-129		09/02/2018 07:04	WG1160396
(S) a,a,a-Trifluorotoluene	104				80.0-120		09/02/2018 07:04	WG1160396
(S) 4-Bromofluorobenzene	106				67.0-138		09/02/2018 07:04	WG1160396

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.67	4.00	4.16	1	09/05/2018 20:58	WG1159858
C28-C40 Oil Range	0.771	J	0.285	4.00	4.16	1	09/05/2018 20:58	WG1159858
(S) o-Terphenyl	87.9				18.0-148		09/05/2018 20:58	WG1159858

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	95.6		1	09/04/2018 09:32	WG1160203

Wet Chemistry by Method 300.0

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Chloride	217		0.832	10.0	10.5	1	08/30/2018 00:36	WG1158742

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	U		0.0227	0.100	0.105	1	08/31/2018 11:42	WG1160015
(S) a,a,a-Trifluorotoluene(FID)	97.4				77.0-120		08/31/2018 11:42	WG1160015

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000418	0.00100	0.00105	1	09/02/2018 07:24	WG1160396
Toluene	U		0.00131	0.00500	0.00523	1	09/02/2018 07:24	WG1160396
Ethylbenzene	U		0.000554	0.00250	0.00261	1	09/02/2018 07:24	WG1160396
Total Xylenes	U		0.00500	0.00650	0.00680	1	09/02/2018 07:24	WG1160396
(S) Toluene-d8	108				75.0-131		09/02/2018 07:24	WG1160396
(S) Dibromofluoromethane	99.2				65.0-129		09/02/2018 07:24	WG1160396
(S) a,a,a-Trifluorotoluene	103				80.0-120		09/02/2018 07:24	WG1160396
(S) 4-Bromofluorobenzene	104				67.0-138		09/02/2018 07:24	WG1160396

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	1.80	J	1.68	4.00	4.18	1	09/05/2018 21:12	WG1159858
C28-C40 Oil Range	1.58	J	0.287	4.00	4.18	1	09/05/2018 21:12	WG1159858
(S) o-Terphenyl	80.9				18.0-148		09/05/2018 21:12	WG1159858

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	76.4		1	09/04/2018 09:32	WG1160203

Wet Chemistry by Method 300.0

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Chloride	5910		20.8	10.0	262	20	08/30/2018 00:45	WG1158742

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	0.0528	<u>J</u>	0.0284	0.100	0.131	1	08/31/2018 03:32	WG1159479
(S) a,a,a-Trifluorotoluene(FID)	103				77.0-120		08/31/2018 03:32	WG1159479

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000524	0.00100	0.00131	1	09/01/2018 21:55	WG1160677
Toluene	U		0.00164	0.00500	0.00654	1	09/01/2018 21:55	WG1160677
Ethylbenzene	U		0.000694	0.00250	0.00327	1	09/01/2018 21:55	WG1160677
Total Xylenes	U		0.00626	0.00650	0.00851	1	09/01/2018 21:55	WG1160677
(S) Toluene-d8	117				75.0-131		09/01/2018 21:55	WG1160677
(S) Dibromofluoromethane	88.8				65.0-129		09/01/2018 21:55	WG1160677
(S) a,a,a-Trifluorotoluene	80.8				80.0-120		09/01/2018 21:55	WG1160677
(S) 4-Bromofluorobenzene	98.4				67.0-138		09/01/2018 21:55	WG1160677

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	12.1		2.11	4.00	5.24	1	09/05/2018 21:26	WG1159858
C28-C40 Oil Range	2.71	<u>J</u>	0.359	4.00	5.24	1	09/05/2018 21:26	WG1159858
(S) o-Terphenyl	50.2				18.0-148		09/05/2018 21:26	WG1159858

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	87.3		1	09/04/2018 09:32	WG1160203

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Wet Chemistry by Method 300.0

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Chloride	1200		4.56	10.0	57.3	5	08/30/2018 01:02	WG1158742

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	U		0.0249	0.100	0.115	1	08/31/2018 03:54	WG1159479
(S) a,a,a-Trifluorotoluene(FID)	104				77.0-120		08/31/2018 03:54	WG1159479

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000458	0.00100	0.00115	1	09/01/2018 22:14	WG1160677
Toluene	U		0.00143	0.00500	0.00573	1	09/01/2018 22:14	WG1160677
Ethylbenzene	U		0.000607	0.00250	0.00287	1	09/01/2018 22:14	WG1160677
Total Xylenes	U		0.00548	0.00650	0.00745	1	09/01/2018 22:14	WG1160677
(S) Toluene-d8	119				75.0-131		09/01/2018 22:14	WG1160677
(S) Dibromofluoromethane	86.0				65.0-129		09/01/2018 22:14	WG1160677
(S) a,a,a-Trifluorotoluene	80.3				80.0-120		09/01/2018 22:14	WG1160677
(S) 4-Bromofluorobenzene	101				67.0-138		09/01/2018 22:14	WG1160677

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	4.69		1.85	4.00	4.58	1	09/05/2018 21:40	WG1159858
C28-C40 Oil Range	1.04	J	0.314	4.00	4.58	1	09/05/2018 21:40	WG1159858
(S) o-Terphenyl	66.5				18.0-148		09/05/2018 21:40	WG1159858



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	86.2		1	09/04/2018 09:32	WG1160203

Wet Chemistry by Method 300.0

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Chloride	2190		4.61	10.0	58.0	5	08/30/2018 01:11	WG1158742

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	3140		12.6	0.100	58.0	500	08/30/2018 21:34	WG1159479
(S) a,a,a-Trifluorotoluene(FID)	102				77.0-120		08/30/2018 21:34	WG1159479

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	2.16		0.0186	0.00100	0.0464	40	09/01/2018 22:33	WG1160677
Toluene	76.7		0.0580	0.00500	0.232	40	09/01/2018 22:33	WG1160677
Ethylbenzene	82.6		0.0246	0.00250	0.116	40	09/01/2018 22:33	WG1160677
Total Xylenes	132		0.222	0.00650	0.301	40	09/01/2018 22:33	WG1160677
(S) Toluene-d8	114				75.0-131		09/01/2018 22:33	WG1160677
(S) Dibromofluoromethane	97.9				65.0-129		09/01/2018 22:33	WG1160677
(S) a,a,a-Trifluorotoluene	84.8				80.0-120		09/01/2018 22:33	WG1160677
(S) 4-Bromofluorobenzene	98.6				67.0-138		09/01/2018 22:33	WG1160677

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	7060		93.3	4.00	232	50	09/05/2018 23:15	WG1159858
C28-C40 Oil Range	1580		3.18	4.00	46.4	10	09/05/2018 22:48	WG1159858
(S) o-Terphenyl	0.000	J7			18.0-148		09/05/2018 23:15	WG1159858
(S) o-Terphenyl	686	J1			18.0-148		09/05/2018 22:48	WG1159858

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	90.4		1	09/04/2018 09:32	WG1160203

Wet Chemistry by Method 300.0

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Chloride	2150		4.40	10.0	55.3	5	08/30/2018 01:20	WG1158742

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	0.0698	J	0.0240	0.100	0.111	1	08/30/2018 21:56	WG1159479
(S) a,a,a-Trifluorotoluene(FID)	103				77.0-120		08/30/2018 21:56	WG1159479

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000443	0.00100	0.00111	1	09/01/2018 22:53	WG1160677
Toluene	0.00250	J	0.00138	0.00500	0.00553	1	09/01/2018 22:53	WG1160677
Ethylbenzene	0.00371		0.000586	0.00250	0.00277	1	09/01/2018 22:53	WG1160677
Total Xylenes	0.00575	J	0.00529	0.00650	0.00719	1	09/01/2018 22:53	WG1160677
(S) Toluene-d8	116				75.0-131		09/01/2018 22:53	WG1160677
(S) Dibromofluoromethane	88.5				65.0-129		09/01/2018 22:53	WG1160677
(S) a,a,a-Trifluorotoluene	81.4				80.0-120		09/01/2018 22:53	WG1160677
(S) 4-Bromofluorobenzene	98.9				67.0-138		09/01/2018 22:53	WG1160677

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	6.78	J3 J6	1.78	4.00	4.43	1	09/05/2018 21:54	WG1159858
C28-C40 Oil Range	1.14	J	0.303	4.00	4.43	1	09/05/2018 21:54	WG1159858
(S) o-Terphenyl	75.5				18.0-148		09/05/2018 21:54	WG1159858

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Method Blank (MB)

(MB) R3339093-1 09/04/18 09:43

	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	%		%	%
Total Solids	0.000			

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

L1021250-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1021250-01 09/04/18 09:43 • (DUP) R3339093-3 09/04/18 09:43

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	%	%		%		%
Total Solids	87.8	87.7	1	0.113		10

Laboratory Control Sample (LCS)

(LCS) R3339093-2 09/04/18 09:43

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	%	%	%	%	
Total Solids	50.0	50.0	100	85.0-115	

⁷Gl

⁸Al

⁹Sc

Method Blank (MB)

(MB) R3339092-1 09/04/18 09:32

	MB Result	<u>MB Qualifier</u>	MB MDL	MB RDL
Analyte	%		%	%
Total Solids	0.000			

1

Cp

2

Tc

3

Ss

4

Cn

5

Sr

6

Qc

7

Gl

8

Al

9

Sc

L1021252-05 Original Sample (OS) • Duplicate (DUP)

(OS) L1021252-05 09/04/18 09:32 • (DUP) R3339092-3 09/04/18 09:32

	Original Result	DUP Result	Dilution	DUP RPD	<u>DUP Qualifier</u>	DUP RPD Limits
Analyte	%	%		%		%
Total Solids	87.4	88.0	1	0.650		10

Laboratory Control Sample (LCS)

(LCS) R3339092-2 09/04/18 09:32

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	<u>LCS Qualifier</u>
Analyte	%	%	%	%	
Total Solids	50.0	50.0	100	85.0-115	

Method Blank (MB)

(MB) R3338911-1 08/31/18 22:55

	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/kg		mg/kg	mg/kg
Chloride	U		0.795	10.0

1

Cp

2

Tc

3

Ss

4

Cn

5

Sr

6

Qc

7

Gl

8

Al

9

Sc

L1021246-16 Original Sample (OS) • Duplicate (DUP)

(OS) L1021246-16 08/31/18 23:30 • (DUP) R3338911-4 08/31/18 23:39

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/kg	mg/kg		%		%
Chloride	28.1	86.5	1	102	J3	20

L1021288-12 Original Sample (OS) • Duplicate (DUP)

(OS) L1021288-12 09/01/18 03:01 • (DUP) R3338911-5 09/01/18 03:09

	Original Result (dry)	DUP Result (dry)	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/kg	mg/kg		%		%
Chloride	2470	2250	5	9.46		20

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3338911-2 08/31/18 23:04 • (LCSD) R3338911-3 08/31/18 23:12

	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
Analyte	mg/kg	mg/kg	mg/kg	%	%	%			%	%
Chloride	200	198	196	98.9	97.9	90.0-110			1.03	20

L1021288-02 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1021288-02 09/01/18 01:15 • (MS) R3338911-6 09/01/18 12:49 • (MSD) R3338911-7 09/01/18 12:57

	Spike Amount (dry)	Original Result (dry)	MS Result (dry)	MSD Result (dry)	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	mg/kg	mg/kg	mg/kg	mg/kg	%	%		%			%	%
Chloride	5.66	45900	41800	33800	0.000	0.000	100	80.0-120	V	J3 V	21.2	20



Method Blank (MB)

(MB) R3337860-1 08/29/18 21:57

	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/kg		mg/kg	mg/kg
Chloride	U		0.795	10.0

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

⁷Gl

⁸Al

⁹Sc

L1021250-07 Original Sample (OS) • Duplicate (DUP)

(OS) L1021250-07 08/30/18 00:45 • (DUP) R3337860-6 08/30/18 00:53

	Original Result (dry)	DUP Result (dry)	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/kg	mg/kg		%		%
Chloride	5910	5630	20	4.76		20

L1021301-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1021301-01 08/30/18 01:46 • (DUP) R3337860-7 08/30/18 01:55

	Original Result (dry)	DUP Result (dry)	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/kg	mg/kg		%		%
Chloride	564	598	1	5.73		20

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3337860-2 08/29/18 22:06 • (LCSD) R3337860-3 08/29/18 22:15

	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
Analyte	mg/kg	mg/kg	mg/kg	%	%	%			%	%
Chloride	200	197	200	98.5	100	90.0-110			1.69	20



Method Blank (MB)

(MB) R3338213-3 08/30/18 14:46

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
TPH (GC/FID) Low Fraction	U		0.0217	0.100
(S) a,a,a-Trifluorotoluene(FID)	106			77.0-120

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3338213-1 08/30/18 13:41 • (LCSD) R3338213-2 08/30/18 14:03

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
TPH (GC/FID) Low Fraction	5.50	5.70	5.76	104	105	72.0-127			0.968	20
(S) a,a,a-Trifluorotoluene(FID)				97.2	96.7	77.0-120				

L1021250-09 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1021250-09 08/30/18 21:34 • (MS) R3338213-4 08/31/18 04:15 • (MSD) R3338213-5 08/31/18 04:37

Analyte	Spike Amount (dry) mg/kg	Original Result (dry) mg/kg	MS Result (dry) mg/kg	MSD Result (dry) mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
TPH (GC/FID) Low Fraction	6.38	3140	6300	6500	99.0	105	500	10.0-151		E	3.17	28
(S) a,a,a-Trifluorotoluene(FID)					99.7	99.9		77.0-120				



Method Blank (MB)

(MB) R3338326-3 08/31/18 07:30

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
TPH (GC/FID) Low Fraction	U		0.0217	0.100
(S) a,a,a-Trifluorotoluene(FID)	99.7			77.0-120

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3338326-1 08/31/18 06:23 • (LCSD) R3338326-2 08/31/18 06:46

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
TPH (GC/FID) Low Fraction	5.50	5.44	5.52	98.9	100	72.0-127			1.39	20
(S) a,a,a-Trifluorotoluene(FID)				103	103	77.0-120				

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc



Method Blank (MB)

(MB) R3339147-3 09/02/18 00:38

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
Benzene	U		0.000400	0.00100
Ethylbenzene	U		0.000530	0.00250
Toluene	U		0.00125	0.00500
Xylenes, Total	U		0.00478	0.00650
(S) Toluene-d8	108			75.0-131
(S) Dibromofluoromethane	98.1			65.0-129
(S) a,a,a-Trifluorotoluene	107			80.0-120
(S) 4-Bromofluorobenzene	98.2			67.0-138

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3339147-1 09/01/18 23:18 • (LCSD) R3339147-2 09/01/18 23:38

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Benzene	0.125	0.115	0.116	91.9	93.1	70.0-123			1.30	20
Ethylbenzene	0.125	0.118	0.116	94.6	92.9	74.0-126			1.79	20
Toluene	0.125	0.119	0.121	94.9	96.6	75.0-121			1.81	20
Xylenes, Total	0.375	0.315	0.323	84.0	86.1	72.0-127			2.51	20
(S) Toluene-d8				104	107	75.0-131				
(S) Dibromofluoromethane				105	105	65.0-129				
(S) a,a,a-Trifluorotoluene				104	103	80.0-120				
(S) 4-Bromofluorobenzene				101	101	67.0-138				

L1021250-06 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1021250-06 09/02/18 07:24 • (MS) R3339147-4 09/02/18 07:44 • (MSD) R3339147-5 09/02/18 08:05

Analyte	Spike Amount (dry) mg/kg	Original Result (dry) mg/kg	MS Result (dry) mg/kg	MSD Result (dry) mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Benzene	0.131	U	0.125	0.113	95.5	86.3	1	10.0-149			10.1	37
Ethylbenzene	0.131	U	0.128	0.128	98.2	97.6	1	10.0-160			0.693	38
Toluene	0.131	U	0.129	0.128	99.0	97.7	1	10.0-156			1.36	38
Xylenes, Total	0.392	U	0.361	0.351	92.0	89.6	1	10.0-160			2.64	38
(S) Toluene-d8					105	109		75.0-131				
(S) Dibromofluoromethane					102	98.1		65.0-129				
(S) a,a,a-Trifluorotoluene					104	106		80.0-120				
(S) 4-Bromofluorobenzene					98.8	105		67.0-138				



Method Blank (MB)

(MB) R3338696-2 09/01/18 18:03

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
Benzene	U		0.000400	0.00100
Ethylbenzene	U		0.000530	0.00250
Toluene	U		0.00125	0.00500
Xylenes, Total	U		0.00478	0.00650
(S) Toluene-d8	114			75.0-131
(S) Dibromofluoromethane	89.9			65.0-129
(S) a,a,a-Trifluorotoluene	85.8			80.0-120
(S) 4-Bromofluorobenzene	97.8			67.0-138

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc

Laboratory Control Sample (LCS)

(LCS) R3338696-1 09/01/18 17:05

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCS Rec. %	Rec. Limits %	LCS Qualifier
Benzene	0.125	0.127	102	70.0-123	
Ethylbenzene	0.125	0.116	92.6	74.0-126	
Toluene	0.125	0.117	93.5	75.0-121	
Xylenes, Total	0.375	0.342	91.2	72.0-127	
(S) Toluene-d8			103	75.0-131	
(S) Dibromofluoromethane			103	65.0-129	
(S) a,a,a-Trifluorotoluene			90.4	80.0-120	
(S) 4-Bromofluorobenzene			98.7	67.0-138	

L1021250-09 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1021250-09 09/01/18 22:33 • (MS) R3338696-3 09/02/18 01:09 • (MSD) R3338696-4 09/02/18 01:28

Analyte	Spike Amount (dry) mg/kg	Original Result (dry) mg/kg	MS Result (dry) mg/kg	MSD Result (dry) mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Benzene	0.145	2.16	8.10	8.26	102	105	40	10.0-149			1.91	37
Ethylbenzene	0.145	82.6	85.9	85.7	57.4	53.1	40	10.0-160			0.288	38
Toluene	0.145	76.7	79.2	77.9	43.8	21.4	40	10.0-156			1.66	38
Xylenes, Total	0.435	132	144	144	67.3	68.7	40	10.0-160			0.161	38
(S) Toluene-d8					110	107		75.0-131				
(S) Dibromofluoromethane					102	101		65.0-129				
(S) a,a,a-Trifluorotoluene					84.5	86.9		80.0-120				
(S) 4-Bromofluorobenzene					107	112		67.0-138				



Method Blank (MB)

(MB) R3339438-1 09/05/18 19:41

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
C10-C28 Diesel Range	U		1.61	4.00
C28-C40 Oil Range	U		0.274	4.00
(S) o-Terphenyl	93.4			18.0-148

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3339438-2 09/05/18 19:54 • (LCSD) R3339438-3 09/05/18 20:06

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
C10-C28 Diesel Range	50.0	36.6	39.8	73.2	79.6	50.0-150			8.38	20
(S) o-Terphenyl				86.8	93.8	18.0-148				

L1021250-10 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1021250-10 09/05/18 21:54 • (MS) R3339438-4 09/05/18 22:08 • (MSD) R3339438-5 09/05/18 22:22

Analyte	Spike Amount (dry) mg/kg	Original Result (dry) mg/kg	MS Result (dry) mg/kg	MSD Result (dry) mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
C10-C28 Diesel Range	55.3	6.78	32.1	47.5	45.7	73.5	1	50.0-150	J6	J3	38.7	20
(S) o-Terphenyl					62.8	70.1		18.0-148				



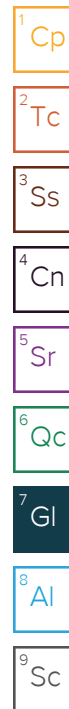
Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Abbreviations and Definitions

(dry)	Results are reported based on the dry weight of the sample. [this will only be present on a dry report basis for soils].
MDL	Method Detection Limit.
MQL (dry)	Method Quantitation Limit.
MQL	Method Quantitation Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
SDL	Sample Detection Limit.
SDL (dry)	Sample Detection Limit.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Sample Detection Limit.
Unadj. MQL	Unadjusted Method Quantitation Limit.
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier	Description
E	The analyte concentration exceeds the upper limit of the calibration range of the instrument established by the initial calibration (ICAL).
J	The identification of the analyte is acceptable; the reported value is an estimate.
J1	Surrogate recovery limits have been exceeded; values are outside upper control limits.
J3	The associated batch QC was outside the established quality control range for precision.
J6	The sample matrix interfered with the ability to make any accurate determination; spike value is low.
J7	Surrogate recovery cannot be used for control limit evaluation due to dilution.
V	The sample concentration is too high to evaluate accurate spike recoveries.





Pace National is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our one location design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be YOUR LAB OF CHOICE.

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace National.

State Accreditations

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN-03-2002-34
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey–NELAP	TN002
California	2932	New Mexico ¹	n/a
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio–VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1 6}	90010	South Carolina	84004
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1 4}	2006
Louisiana ¹	LA180010	Texas	T 104704245-17-14
Maine	TN0002	Texas ⁵	LAB0152
Maryland	324	Utah	TN00003
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	460132
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	9980939910
Montana	CERT0086	Wyoming	A2LA

Third Party Federal Accreditations

A2LA – ISO 17025	1461.01	AIHA-LAP, LLC EMLAP	100789
A2LA – ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA–Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

Our Locations

Pace National has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. Pace National performs all testing at our central laboratory.





G005

ANALYSIS REQUEST
(Circle or Specify Method No.)

Comments:	COPTE TRA	Acctnum
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LAB # (DATE)	SAMPLE IDENTIFICATION	SAMPLING		MATRIX		PRESERVATIVE METHOD				# CONTAINERS	FILTERED (Y/N)	ANALYSIS																			
		YEAR: 2018		WATER	SOIL	HCL	HNO ₃	ICE	None			BTEX B0218	TPH TX1005 (Ext)	TPH 8015M (GRQ)	PAH B270C	Total Metals Ag As B	TCLP Metals Ag As B	TCLP Volatiles	TCLP Semi Volatiles	RCI	GC/MS Vol 8280B /	GC/MS Semi. Vol. 8C	PCBs s B082 / 608	NORM	PLM (Asbestos)	Chloride	Chloride Sulfate	General Water Chem	Anion/Cation Balance	Hold	
		DATE	TIME																												
	NSW-1	8/22/2018	1210		X					1		X												X							-02
	SSW-1	8/22/2018	1232		X					1		X												X							-02
	ESW-1	8/22/2018	0931		X					1		X												X							-02
	ESW-2	8/22/2018	1010		X					1		X												X							-02
	WSW-1	8/22/2018	1120		X					1		X												X							-02
	WSW-2	8/22/2018	1128		X					1		X												X							-06
	AH-1(6')	8/23/2018	1050		X					1		X												X							-07
	AH-1(7')	8/23/2018	1131		X					1		X												X							-08
	AH-2(6')	8/23/2018	1055		X					1		X												X							-09
	AH-2(7')	8/23/2018	1140		X					1		X												X							-10

Relinquished by: <i>L. Gley</i>	Date: <i>8-27-18</i>	Time: <i>13:30</i>	Received by: <i>K. H. H.</i>	Date: <i>8-27-18</i>	Time: <i>13:30</i>
Relinquished by:	Date:	Time:	Received by:	Date:	Time:
Relinquished by:	Date:	Time:	Received by: <i>[Signature]</i>	Date: <i>8/28/18</i>	Time: <i>0845</i>

REMARKS:

☐ STANDARD☐ RUSH: Same Day 24 hr 48 hr 72 hr☐ Rush Charges Authorized☐ Special Report Limits or TRAP Report

(Circle) HAND DELIVERED FEDEX UPS Tracking #:


ORIGINAL COPY

4430 3429 2650

$$\text{count} = 10.4 \text{oz}$$

RAD SCREEN: <0.5 mR/hr

Pace Analytical National Center for Testing & Innovation
Cooler Receipt Form

Client.	COPTEIRA	SDG#	4102150	
Cooler Received/Opened On:		Temperature:	62	
Received By: tiana hutchings				
Signature:				
Receipt Check List				
	NP	Yes	No	
COC Seal Present / Intact?				
COC Signed / Accurate?				
Bottles arrive intact?				
Correct bottles used?				
Sufficient volume sent?				
If Applicable				
VOA Zero headspace?				
Preservation Correct / Checked?				

October 23, 2018

ConocoPhillips - Tetra Tech

Sample Delivery Group: L1035522
Samples Received: 10/17/2018
Project Number: 212C-MD-01381
Description: COP MCA-1C

Report To: Kayla Taylor
4001 N. Big Spring St., Ste. 401
Midland, TX 79705

Entire Report Reviewed By:



Chris McCord
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace National is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



Cp: Cover Page	1	¹ Cp
Tc: Table of Contents	2	
Ss: Sample Summary	3	² Tc
Cn: Case Narrative	4	
Sr: Sample Results	5	³ Ss
AH-2 (7')-CONFIRMATION L1035522-01	5	
Qc: Quality Control Summary	6	⁴ Cn
Total Solids by Method 2540 G-2011	6	⁵ Sr
Wet Chemistry by Method 300.0	7	
Volatile Organic Compounds (GC) by Method 8015D/GRO	8	⁶ Qc
Semi-Volatile Organic Compounds (GC) by Method 8015	9	
Gl: Glossary of Terms	10	⁷ Gl
Al: Accreditations & Locations	11	⁸ Al
Sc: Sample Chain of Custody	12	⁹ Sc



AH-2 (7')-CONFIRMATION L1035522-01 Solid

Collected by

Devin Dominguez

Collected date/time

10/15/18 10:50

Received date/time

10/17/18 08:54

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1184404	1	10/22/18 10:40	10/22/18 10:53	JD
Wet Chemistry by Method 300.0	WG1182631	1	10/18/18 11:00	10/18/18 16:11	MAJ
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1183244	1	10/17/18 20:21	10/19/18 10:07	JAH
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1182520	1	10/17/18 21:33	10/18/18 18:56	AAT

¹Cp²Tc³Ss⁴Cn⁵Sr⁶Qc⁷Gl⁸Al⁹Sc



All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Chris McCord
Project Manager

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis date / time	Batch
Total Solids	89.7		1	10/22/2018 10:53	WG1184404

1 Cp

2 Tc

Wet Chemistry by Method 300.0

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis date / time	Batch
Chloride	302		0.887	10.0	11.2	1	10/18/2018 16:11	WG1182631

3 Ss

4 Cn

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis date / time	Batch
TPH (GC/FID) Low Fraction	0.0443	B J	0.0242	0.100	0.112	1	10/19/2018 10:07	WG1183244
(S) a,a,a-Trifluorotoluene(FID)	101				77.0-120		10/19/2018 10:07	WG1183244

5 Sr

6 Qc

7 Gl

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis date / time	Batch
C10-C28 Diesel Range	U		1.80	4.00	4.46	1	10/18/2018 18:56	WG1182520
C28-C40 Oil Range	U		0.306	4.00	4.46	1	10/18/2018 18:56	WG1182520
(S) o-Terphenyl	73.4				18.0-148		10/18/2018 18:56	WG1182520

8 Al

9 Sc

Total Solids by Method 2540 G-2011

[L1035522-01](#)

Method Blank (MB)

(MB) R3353063-1 10/22/18 10:53

	MB Result	<u>MB Qualifier</u>	MB MDL	MB RDL
Analyte	%		%	%
Total Solids	0.00100			

Laboratory Control Sample (LCS)

(LCS) R3353063-2 10/22/18 10:53

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	<u>LCS Qualifier</u>
Analyte	%	%	%	%	
Total Solids	50.0	50.0	100	85.0-115	

1

Cp

2

Tc

3

Ss

4

Cn

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Sr

6

Qc

7

Gl

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Al

9

Sc



Method Blank (MB)

(MB) R3352330-1 10/18/18 13:25

	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/kg		mg/kg	mg/kg
Chloride	1.25	J	0.795	10.0

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc

L1033402-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1033402-01 10/18/18 14:12 • (DUP) R3352330-4 10/18/18 14:20

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/kg	mg/kg		%		%
Chloride	73.9	73.8	1	0.137		20

L1035750-17 Original Sample (OS) • Duplicate (DUP)

(OS) L1035750-17 10/18/18 18:57 • (DUP) R3352330-7 10/18/18 19:06

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/kg	mg/kg		%		%
Chloride	1330	1380	5	3.48		20

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3352330-2 10/18/18 13:34 • (LCSD) R3352330-3 10/18/18 13:43

	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
Analyte	mg/kg	mg/kg	mg/kg	%	%	%			%	%
Chloride	200	206	193	103	96.7	90.0-110			6.23	20

L1035384-02 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1035384-02 10/18/18 14:29 • (MS) R3352330-5 10/18/18 14:38 • (MSD) R3352330-6 10/18/18 14:47

	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	mg/kg	mg/kg	mg/kg	mg/kg	%	%		%			%	%
Chloride	500	80.8	769	626	138	109	1	80.0-120	J5	J3	20.5	20

Method Blank (MB)

(MB) R3352489-3 10/19/18 03:04

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
TPH (GC/FID) Low Fraction	0.0306	⬇	0.0217	0.100
<i>(S)</i> <i>a,a,a-Trifluorotoluene(FID)</i>	98.6			77.0-120

1

Cp

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Tc

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Ss

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Cn

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Sr

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Qc

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Gl

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Al

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Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3352489-1 10/19/18 01:57 • (LCSD) R3352489-2 10/19/18 02:20

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
TPH (GC/FID) Low Fraction	5.50	5.95	5.88	108	107	72.0-127			1.13	20
<i>(S)</i> <i>a,a,a-Trifluorotoluene(FID)</i>				103	103	77.0-120				

L1035193-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1035193-01 10/19/18 10:29 • (MS) R3352489-4 10/19/18 10:52 • (MSD) R3352489-5 10/19/18 11:14

Analyte	Spike Amount (dry) mg/kg	Original Result (dry) mg/kg	MS Result (dry) mg/kg	MSD Result (dry) mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
TPH (GC/FID) Low Fraction	7.59	144	221	180	10.1	4.64	100	10.0-151		J6	20.8	28
<i>(S)</i> <i>a,a,a-Trifluorotoluene(FID)</i>					107	108		77.0-120				



Method Blank (MB)

(MB) R3351816-1 10/18/18 09:55

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
C10-C28 Diesel Range	U		1.61	4.00
C28-C40 Oil Range	U		0.274	4.00
(S) o-Terphenyl	85.0			18.0-148

1
Cp

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Tc

3
Ss

4
Cn

5
Sr

6
Qc

7
Gl

8
Al

9
Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3351816-2 10/18/18 10:09 • (LCSD) R3351816-3 10/18/18 10:22

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
C10-C28 Diesel Range	50.0	40.9	38.1	81.8	76.2	50.0-150			7.09	20
(S) o-Terphenyl				106	93.2	18.0-148				

L1035522-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1035522-01 10/18/18 18:56 • (MS) R3351816-4 10/18/18 19:09 • (MSD) R3351816-5 10/18/18 19:23

Analyte	Spike Amount (dry) mg/kg	Original Result (dry) mg/kg	MS Result (dry) mg/kg	MSD Result (dry) mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
C10-C28 Diesel Range	837	U	730	692	87.2	82.7	15	50.0-150			5.34	20
(S) o-Terphenyl					109	108		18.0-148				



Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Abbreviations and Definitions

(dry)	Results are reported based on the dry weight of the sample. [this will only be present on a dry report basis for soils].
MDL	Method Detection Limit.
MQL (dry)	Method Quantitation Limit.
MQL	Method Quantitation Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
SDL	Sample Detection Limit.
SDL (dry)	Sample Detection Limit.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Sample Detection Limit.
Unadj. MQL	Unadjusted Method Quantitation Limit.
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier Description

B	The same analyte is found in the associated blank.
J	The identification of the analyte is acceptable; the reported value is an estimate.
J3	The associated batch QC was outside the established quality control range for precision.
J5	The sample matrix interfered with the ability to make any accurate determination; spike value is high.
J6	The sample matrix interfered with the ability to make any accurate determination; spike value is low.

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gi

8 Ai

9 Sc



Pace National is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our one location design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be YOUR LAB OF CHOICE.

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace National.

State Accreditations

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN-03-2002-34
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey–NELAP	TN002
California	2932	New Mexico ¹	n/a
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio–VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1 6}	90010	South Carolina	84004
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1 4}	2006
Louisiana ¹	LA180010	Texas	T 104704245-17-14
Maine	TN0002	Texas ⁵	LAB0152
Maryland	324	Utah	TN00003
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	460132
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	9980939910
Montana	CERT0086	Wyoming	A2LA

Third Party Federal Accreditations

A2LA – ISO 17025	1461.01	AIHA-LAP, LLC EMLAP	100789
A2LA – ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA–Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

Our Locations

Pace National has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. Pace National performs all testing at our central laboratory.





Tetra Tech, Inc.

900 West Wall Street, Suite 100
Midland, Texas 79701
Tel (409) 882-4569
Fax (409) 882-3846

C240

L1035522

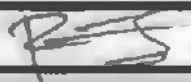
Client Name	Gonoco Phillips	Site Manager	Kayla Taylor
Project Name	COP MCA-1C		
Project Location (county, state)	Lea County, New Mexico	Project #	212C-MD-01381
Invoice to	Accounts Payable 900 West Wall Street Suite 100 Midland, Texas 79701		
Receiving Laboratory	Pace Analytical	Sampler Signature	Devin Dominguez
Comments:	COPTETRA Actnum		

ANALYSIS REQUEST

(Circle or Specify Method No.)

LAB #	SAMPLE IDENTIFICATION	SAMPLING		MATRIX		PRESERVATIVE METHOD				# CONTAINERS	FILTERED (Y/N)																	Hold							
		DATE	TIME	WATER	SOIL	HCL	HNO ₃	ICE	None			BTX 8021B	BTX 8261	TPH TX1005 (Ext to C36)	TPH 8015M (ORO - DRO - ORO MRO)	PAH 8270C	Total Metals Ag As Ba Cd Cr Pb Se Hg	TCLP Metals Ag As Ba Cd Cr Pb Se Hg	TCLP Volatiles	TCLP Semi Volatiles	RCI	GC/MS Vol 8260B / 824	GC/MS Semi Vol 8270C/625	PCB's 8082 / 808	NDHM	PLM (Asbestos)	Chloride 300.0		Chloride Sulfate TDS	General Water Chemistry (see attached list)	Anion/Cation Balance	TPH 8015R			
	AH-2 (7) - Confirmation	10/14/2018	1050	X				X		1	N	X		X														X							

Pace Analytical National Center for Testing & Innovation Cooler Receipt Form

Client:	SDG#	61035522	
Cooler Received/Opened On: 10/17/18	Temperature:	1.7	
Received By: Patrick Nshizirungu			
Signature: 			
Receipt Check List			
	NP	Yes	No
COC Seal Present / Intact?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
COC Signed / Accurate?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Bottles arrive intact?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Correct bottles used?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sufficient volume sent?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
If Applicable			
VOA Zero headspace?			
Preservation Correct / Checked?			

Appendix D

TRANSPORTER'S MANIFEST

MANIFEST # 1

SHIPPING FACILITY NAME & ADDRESS: MCA - 1C

Company: Conoco Phillips
Address: 600 N. Dairy Ashford Rd. Houston, Tx 77079
Project Lead: Neal Goates N. Goates @ ConocoPhillips.com

LOCATION OF MATERIAL:

Location:
Company:

S 20 T 17s R 32e

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil Quantity: 20

FACILITY CONTACT:

Date: 8-20-18 Contact Signature: [Signature]
(Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date: 8-20-18 Driver Signature: [Signature]

DISPOSAL SITE:

Name of Disposal:

Address:

Date: 8-20-18 Representative Signature: [Signature]



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: JOE TAYLOR
AFE #:
PO #:
Manifest #: 1
Manif. Date: 8/20/2018
Hauler: MCNABB PARTNERS
Driver: JOSH
Truck #: M79
Card #
Job Ref #

Ticket #: 700-922676
Bid #: O6UJ9A0009Z1
Date: 8/20/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA
Well #: 1C
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service		Quantity Units									
Contaminated Soil (RCRA Exempt)		20.00 yards									
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 2

SHIPPING FACILITY NAME & ADDRESS:

Company: Conoco Phillips
Address: 6000 N. Darry Ashford Rd. Houston, Tx 77079
Project Lead: Neal Goates N. Goates@conocophillips.com

LOCATION OF MATERIAL:

Location: MCA IC
Company:

S 20 T 17S R 32e

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil Quantity: 20

FACILITY CONTACT:

Date: 8-20-18 Contact Signature: Joe Tyler
(Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date: 8-20-18 Driver Signature: Narrow Herstein

DISPOSAL SITE:

Name of Disposal:
Address:
Date:

Representative
Signature:





Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: NEAL GOATES
AFE #:
PO #:
Manifest #: 2
Manif. Date: 8/20/2018
Hauler: MCNABB PARTNERS
Driver: JR
Truck #: M82
Card #
Job Ref #

Ticket #: 700-922680
Bid #: O6UJ9A0009Z1
Date: 8/20/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA
Well #: 1C
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 3

SHIPPING FACILITY NAME & ADDRESS:

Company: Conoco Phillips RMR Project - MCA 1C
Address: 600 N. Daisy Ashford Rd Houston, Tx 77079 Acct No: 70200
Project Lead: Neal Goates WBS Element: WAO.000.7067.00.RM

LOCATION OF MATERIAL:

Location: MCA-1C
Company: Conoco Phillips

N. Goates @ conoco phillips .com
Conoco Phillips Co.

S 20 T 17s R 32e

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity: 18

FACILITY CONTACT:

Date: 8-21-18

Contact Signature:
(Agent for ConocoPhillips)



NAME OF TRANSPORTER: (Driver)

Date: 8-21-18

Driver Signature:



DISPOSAL SITE:

Name of Disposal: R360
Address: P.O. Box 388
Date:

Representative
Signature:





Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: NEAL GOATES
AFE #:
PO #:
Manifest #: 3
Manif. Date: 8/21/2018
Hauler: MCNABB PARTNERS
Driver: CLEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-923038
Bid #: O6UJ9A0009Z1
Date: 8/21/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA
Well #: 1C
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
-------------------	----------------

Contaminated Soil (RCRA Exempt)	18.00 yards
---------------------------------	-------------

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 4

SHIPPING FACILITY NAME & ADDRESS:

Company: Conoco Phillips
Address: 600 N. Darry Ashford Rd Houston, Texas 77079
Project Lead: Neal Goates N.Goates@conocophillips.com

MCA IC - RMR Project
Acct. No.: 70200

LOCATION OF MATERIAL:

Location: MCA - IC Trunkline
Company: Conoco Phillips Co.

WBS Element: WAO.000.7067.00.RM

S 20 T 17s R 32e

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity: ~ 12

FACILITY CONTACT:

Date: 8-21-18

Contact Signature: J. Tyler
(Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date: 8-21-18

Driver Signature: Quinn Redz

DISPOSAL SITE:

Name of Disposal: R360
Address: P.O. Box 388
Date:

Representative
Signature:



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: NEAL GOATES
AFE #:
PO #:
Manifest #: 4
Manifest Date: 8/21/2018
Hauler: MCNABB PARTNERS
Driver: GUMER R
Truck #: M02
Card #
Job Ref #

Ticket #: 700-923040
Bid #: O6UJ9A0009Z1
Date: 8/21/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA
Well #: 1C
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service		Quantity Units									
Contaminated Soil (RCRA Exempt)		12.00 yards									
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST #

6

SHIPPING FACILITY NAME & ADDRESS:

Company: Conoco Phillips Co.

Address: 600 N. Darry Ashford Rd. Houston, Tx 77079

Project Lead:

Neal Goates N.Goates@conocoPhillips.com

MCA IC - RMR Project
GL Account # 702000

WBS Element W10.000-7067.00.

LOCATION OF MATERIAL:

Location: MCA IC

Company: Conoco Phillips Co.

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32E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners

4008 N. Grimes #270

Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity:

18

FACILITY CONTACT:

Date: 8-22-18

Contact Signature:

(Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date: 8-22-18

Driver Signature:

DISPOSAL SITE:

Name of Disposal: R360

Address:

Date:

Representative

Signature:



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: NEA/GOATES
AFE #:
PO #:
Manifest #: 6
Manif. Date: 8/22/2018
Hauler: MCNABB PARTNERS
Driver: CLEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-923258
Bid #: O6UJ9A0009Z1
Date: 8/22/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA
Well #: 1C
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service		Quantity Units									
Contaminated Soil (RCRA Exempt)		18.00 yards									
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 7

SHIPPING FACILITY NAME & ADDRESS:

Company: Conoco Phillips Co
Address: 600 N. Daring Ashford Rd, Houston, Tx 77079
Project Lead: Neal Gates
N. Gates@conocophillips.com

GL Account No.: 702000
WBS Element: W10.000.7067.00.0
MCA IC - RMR Project

LOCATION OF MATERIAL:

Location: MCA IC
Company: Conoco Phillips Co.

S 20 T 17S R 32E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil Quantity: 18 yards

FACILITY CONTACT:

Date: 8-22-18

Contact Signature:
(Agent for ConocoPhillips)



NAME OF TRANSPORTER: (Driver)

Date: 8-22-18

Driver Signature:



DISPOSAL SITE:

Name of Disposal: R360

Address:

Date:

Representative
Signature:



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: JOE TYLER
AFE #:
PO #:
Manifest #: NA
Manif. Date: 8/22/2018
Hauler: MCNABB PARTNERS
Driver: CLEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-923220
Bid #: O6UJ9A0009Z1
Date: 8/22/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA
Well #: 1C
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items).
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 8

SHIPPING FACILITY NAME & ADDRESS:

Company: Conoco Phillips
Address: 600 N. Darry Ashford Rd Houston, Tx 77099
Project Lead: Neal Goates

MCA IC - RMR Project
Account # 702000
WBS Element: W40.000.7067.00.

LOCATION OF MATERIAL:

Location: MCA IC
Company: Conoco Phillips

S 20 T 17S R 32E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil Quantity: 18 yds

FACILITY CONTACT:

Date: 8-22-18

Contact Signature:
(Agent for ConocoPhillips)



NAME OF TRANSPORTER: (Driver)

Date: 8-22-18

Driver Signature:



DISPOSAL SITE:

Name of Disposal: R360

Address:

Date: 8-22-18

Representative
Signature:



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: NEAL GOATES
AFE #:
PO #:
Manifest #: 8
Manif. Date: 8/22/2018
Hauler: MCNABB PARTNERS
Driver: CLEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-923327
Bid #: O6UJ9A0009Z1
Date: 8/22/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA
Well #: 1C
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste;
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 9

SHIPPING FACILITY NAME & ADDRESS:

Company: Conoco Phillips
Address: 600 N. Darry Ashford Rd Houston, Tx 77079
Project Lead: Neal Goates

MCA IC - RMR Project

Account # 702000

WBS Element : WAO.000. 7067.00. R.W

LOCATION OF MATERIAL:

Location: MCA IC
Company: Conoco Phillips

S 20 T 17S R 32E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity: 20 yds

FACILITY CONTACT:

Date: 8-22-18

Contact Signature: J. Lyth
(Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date: 8-22-18

Driver Signature: D. Snow Henshi

DISPOSAL SITE:

Name of Disposal: R360

Address:

Date: 8-22-18

Representative
Signature: [Signature]



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: NEAL GOATES
AFE #:
PO #:
Manifest #: 9
Manif. Date: 8/22/2018
Hauler: MCNABB PARTNERS
Driver: JR
Truck #: M82
Card #
Job Ref #

Ticket #: 700-923354
Bid #: O6UJ9A0009Z1
Date: 8/22/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA
Well #: 1C
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 10

SHIPPING FACILITY NAME & ADDRESS:

Company: Conoco Phillips
Address: 800 Darry Ashford Rd Houston, Tx 77089
Project Lead: Neal Goates

MEALC - RMR Project
Account # 702000
WBS Element :
W10.000.7067.00.RM

LOCATION OF MATERIAL:

Location:
Company:

S 20 T 17S R 32E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity: 12 yds

FACILITY CONTACT:

Date: 8-22-18

Contact Signature: J. Tyho
(Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date:

Driver Signature: James Rdz

DISPOSAL SITE:

Name of Disposal: R360

Address:

Date: 8-22-18

Representative
Signature: [Signature]



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: NEAL GOATES
AFE #:
PO #:
Manifest #: 10
Manif. Date: 8/22/2018
Hauler: MCNABB PARTNERS
Driver: GUMER
Truck #: M2
Card #
Job Ref #

Ticket #: 700-923359
Bid #: O6UJ9A0009Z1
Date: 8/22/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA
Well #: 1C
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 11

SHIPPING FACILITY NAME & ADDRESS:

Company: Conoco Phillips
Address: *
Project Lead: Neal Goates

MCA 1C - RMR Project
Account # 702000
WBS Element:
WAO.000.7067.00.RM

LOCATION OF MATERIAL:

Location: MCA 1C
Company: Conoco Phillips

S 20 T 17S R 32 E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil Quantity: 18 yds

FACILITY CONTACT:

Date: 8-22-18

Contact Signature: [Signature]
(Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date: 8-22-18

Driver Signature: [Signature]

DISPOSAL SITE:

Name of Disposal: R 360
Address:
Date: 8-22-18

Representative
Signature: [Signature]



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: NEAL GAOTES
AFE #:
PO #:
Manifest #: 11
Manif. Date: 8/22/2018
Hauler: MCNABB PARTNERS
Driver: CLEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-923364
Bid #: O6UJ9A0009Z1
Date: 8/22/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA
Well #: 1C
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 12

SHIPPING FACILITY NAME & ADDRESS:

Company: Conoco Phillips
Address: 600 W. Darry Ashford Rd Houston, TX 77079
Project Lead: Neal Goates N. Goates @ conocoPhillips.com

MCA 1C - RMR Project

Account # 702000

WBS Element:

WAO.000.7067.00.Rm

LOCATION OF MATERIAL:

Location: MCA-1C
Company: Conoco Phillips

S 20 T 17S R 32E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil Quantity: 18 yds

FACILITY CONTACT:

Date: 8-23-18

Contact Signature:
(Agent for ConocoPhillips)

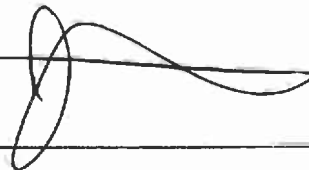
Joe Tyler



NAME OF TRANSPORTER: (Driver)

Date: 8-23-18

Driver Signature:



DISPOSAL SITE:

Name of Disposal: R260

Address:

Date:

8/23/18

Representative

Signature:

T. Martinez



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: JOE TYLER
AFE #:
PO #:
Manifest #: 12
Manif. Date: 8/23/2018
Hauler: MCNABB PARTNERS
Driver: JOHN
Truck #: M32
Card #
Job Ref #

Ticket #: 700-923582
Bid #: O6UJ9A0009Z1
Date: 8/23/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA
Well #: 1C
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 13

SHIPPING FACILITY NAME & ADDRESS:

Company: Conoco Phillips
Address: 600 W. Darry AshPer Rd
Project Lead: Neal Goates

MCA IC - RMR Project

Account # 707000

WBS Element:

WAO.000.7067.000.RM

LOCATION OF MATERIAL:

Location: MCA IC
Company: Conoco

S 20 T 175 R 32E

Lea County New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity: 18 yds

FACILITY CONTACT:

Date: 8-23-18

Contact Signature: [Signature]
(Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date: _____ Driver Signature: _____

DISPOSAL SITE:

Name of Disposal:
Address:
Date:

8-23-18

Representative
Signature

[Signature]



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: JOE TYLER
AFE #:
PO #:
Manifest #: 13
Manif. Date: 8/23/2018
Hauler: MCNABB PARTNERS
Driver: JOHN
Truck #: M32
Card #
Job Ref #

Ticket #: 700-923664
Bid #: O6UJ9A0009Z1
Date: 8/23/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA
Well #: 1C
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service		Quantity Units									
Contaminated Soil (RCRA Exempt)		18.00 yards									
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste;
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 14

SHIPPING FACILITY NAME & ADDRESS:

Company: Conoco Phillips
Address: 600 N. Ashland Dray Rd Houston, TX 77074
Project Lead: Neal Goates

MCA IC - RMR Project
Acc. # 702000

WAO-000.7067.00.Rm

LOCATION OF MATERIAL:

Location:
Company:

S 20 T 17S R 23E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240


DESCRIPTION OF WASTE:

Impacted Soil

Quantity: 18 yds

FACILITY CONTACT:

Date: 8-23-18

Contact Signature: 
(Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date: Driver Signature:

DISPOSAL SITE:

Name of Disposal:

Address:

Date: 8/23/18

Representative
Signature: 



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: JOE TYLER
AFE #:
PO #:
Manifest #: 14
Manif. Date: 8/23/2018
Hauler: MCNABB PARTNERS
Driver: JOHN
Truck #: M32
Card #
Job Ref #

Ticket #: 700-923750
Bid #: O6UJ9A0009Z1
Date: 8/23/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA
Well #: 1C
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units										
Contaminated Soil (RCRA Exempt)	18.00 yards										
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 15

SHIPPING FACILITY NAME & ADDRESS:

Company: Conoco Phillips
Address: 600 N. Darry Ashford Rd, Houston, Tx 77074
Project Lead: Neal Goates

MEA 1C - RMR Project

Auct. # 700000

WBS Element:

WAD.000. 2067.00. RM

LOCATION OF MATERIAL:

Location:
Company:

S 20 T 17S R 32E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity: 18 yds

FACILITY CONTACT:

Date: 3-23-18

Contact Signature:
(Agent for ConocoPhillips)



NAME OF TRANSPORTER: (Driver)

Date: 3.23.18

Driver Signature:



DISPOSAL SITE:

Name of Disposal: R360

Address:

Date:

Representative
Signature:



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: NEAL GOATES
AFE #:
PO #:
Manifest #: 15
Manif. Date: 8/23/2018
Hauler: MCNABB PARTNERS
Driver: JOHN
Truck #: M32
Card #
Job Ref #

Ticket #: 700-923781
Bid #: O6UJ9A0009Z1
Date: 8/23/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA
Well #: 1C
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 16

SHIPPING FACILITY NAME & ADDRESS:

Company: Conoco Phillips
Address: 600 N. Dany Ashford Rd. Houston, Tx 77079
Project Lead: Neal Goates

MCA IC - RMR Project

Acct. # 702000

WBS Element:

WAO.000.7067.00.RW

LOCATION OF MATERIAL:

Location:
Company:

S 20 T 17S R 32E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

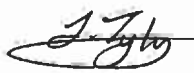
DESCRIPTION OF WASTE:

Impacted Soil

Quantity: 20 yds 1

FACILITY CONTACT:

Date: 8-24-18

Contact Signature: 
(Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date: 8-24-18

Driver Signature: 

DISPOSAL SITE:

Name of Disposal: R360

Address:

Date: 8-24-18

Representative
Signature:

T. Martinez



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: NEAL GOATES
AFE #:
PO #:
Manifest #: NA
Manif. Date: 8/24/2018
Hauler: MCNABB PARTNERS
Driver: JOSH
Truck #: M79
Card #
Job Ref #

Ticket #: 700-924019
Bid #: O6UJ9A0009Z1
Date: 8/24/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA
Well #: 1C
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service		Quantity Units									
Contaminated Soil (RCRA Exempt)		20.00 yards									
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 17

SHIPPING FACILITY NAME & ADDRESS:

Company: Conoco Phillips Co.
Address: 600 N. Darry Ashford Rd, Houston, Tx 77079
Project Lead: Neal Goates (N. Goates@conocoPhillips.com)

MCA IC - RMR Project

Acct. # 702000

WBS Element:

WAD.000.7067.00.RM

LOCATION OF MATERIAL:

Location:
Company:

S 20 T 17S R 32E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

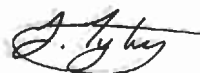
Impacted Soil

Quantity: 20 yds

FACILITY CONTACT:

Date: 8-24-18

Contact Signature:
(Agent for ConocoPhillips)



NAME OF TRANSPORTER: (Driver)

Date: 8-24-18

Driver Signature:



DISPOSAL SITE:

Name of Disposal: R360

Address:

Date: 8-24-18

Representative
Signature:





Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: NEAL GOATES
AFE #:
PO #:
Manifest #: NA
Manif. Date: 8/24/2018
Hauler: MCNABB PARTNERS
Driver: JOSH
Truck #: M79
Card #
Job Ref #

Ticket #: 700-924065
Bid #: O6UJ9A0009Z1
Date: 8/24/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA
Well #: 1C
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service		Quantity Units									
Contaminated Soil (RCRA Exempt)		20.00 yards									
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 18

SHIPPING FACILITY NAME & ADDRESS:

Company: Conoco Phillips
Address: 600 W. Darryl Anderson Houston, Tx
Project Lead: Neal Goates

MCA IC - RMR Project
Acct. # 702000
WAO.000.7067.00.RM

LOCATION OF MATERIAL:

Location:
Company:

S 20 T 17S R 32E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity: 20 yds

FACILITY CONTACT:

Date: 8-24-18

Contact Signature:
(Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date: 8-24-18

Driver Signature:

DISPOSAL SITE:

Name of Disposal:

Address:

Date:

8/24/18

Representative
Signature:

Impairance



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: NEAL GOATES
AFE #:
PO #:
Manifest #: 18
Manif. Date: 8/24/2018
Hauler: MCNABB PARTNERS
Driver: JOSH
Truck #: M79
Card #
Job Ref #

Ticket #: 700-924091
Bid #: O6UJ9A0009Z1
Date: 8/24/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA
Well #: 1C
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



TETRA TECH

CLIENT _____ DATE _____

JOB TITLE _____ JOB NUMBER _____

SUBJECT _____ BY _____ SHEET _____ of _____

Company: Conoco Phillips
600 N. Darry Ashford Rd Houston, Tx 77079

Neal Goates

WBS Element: WAO.000.7067.00.Rm
MCA-1C RMR Project

Sec. 20 T. 17s R. 32e

Transporter: McNabb Partners

Impacted Soil

Quantity: 18 yds

8-22-18

Agent for Conoco Phillips

Joe Tyler

8-22-18

Transporter Signature



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: NEAL GOATES
AFE #:
PO #:
Manifest #: 7
Manif. Date: 8/22/2018
Hauler: MCNABB PARTNERS
Driver: CLEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-923299
Bid #: O6UJ9A0009Z1
Date: 8/22/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA
Well #: 1C
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service		Quantity Units									
Contaminated Soil (RCRA Exempt)		18.00 yards									
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

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Driver/ Agent Signature _____ R360 Representative Signature _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____