

#### PETROLEUM EXPLORATION AND PRODUCTION

April 25, 2019

State of New Mexico Energy, Minerals and Natural Res. Div. Oil Conservation Division 1625 N. French Dr. Hobbs, NM 88240

#### Gentlemen:

Pursuant to that certain letter dated April 4, 2019, please find attached the C-141 Remediation Plan dated April 25, 2018 together with a color photocopy of the Aerial Photographic Image of the Production Facility for the above Re well. The same is submitted for your review and further handling.

In the coming days, MARK L. SHIDLER, INC. ("MLSI") will: 1) obtain sampling equipment necessary for acquisition of twelve (12) soil samples from six (6) locations/site (perhaps more to fully delineate the contamination) following standard handling and transportation protocol; 2) have the same analyzed (THP, Chlorides & BTEX) by an accredited laboratory; 3) review laboratory results and create excavation plan; and, 4) removal of the contaminated soil volume to an authorized landfill.

Please note the table on the aforementioned aerial photograph which sets out the possible area and volume of contamination (which is contained inside the firewall/berm).

You are welcome to contact the undersigned by email at <u>ggregson@marklshidlerinc.com</u> or by telephone at (713) 481-6487.

Very truly yours,

MARK L. SHIDLER, INC.

Gregory B. Gregson Operations Manager

**GBG** 

Encl.



District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	Form C-141
Revised	August 24, 2018
Submit to appropriate OC	D District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

#### **Responsible Party**

Responsible Party Mark L. Shidler, Inc. OGI		OGRID 0	14006		
Contact Name G. B. Gregson		Contact Te	elephone (713) 481-6487		
Contact email ggregson@marklshidlerinc.com		Incident #	(assigned by OCD)		
Contact mailing address 1313 Campbell Road, Bldg. D, Houston, Texas 77007		ston,			
Location of Release Source					
Latitude 33.086053 Longitude 103.486117 (NAD 83 in decimal degrees to 5 decimal places)					
Site Name Sta	nte 23-1			Site Type I	Production Facility
Date Release	Discovered	January 17, 2019		API# (if app	olicable) 30-025-20419
I ladit I attan	Castian	Township	Dance	Cour	<b>.</b>
Unit Letter M	Section 23	Township 14S	Range 34E	Cour Lea	ny
IVI	23	143	34E	Lea	
Surface Owner: X State Federal Tribal Private (Name:)  Nature and Volume of Release					
	Material	(s) Released (Select all	that apply and attach	calculations or specific	justification for the volumes provided below)
X Crude Oil		Volume Release			Volume Recovered (bbls) 17
Produced	Water	Volume Released (bbls)			Volume Recovered (bbls)
		Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		hloride in the	Yes No
Condensa	te	Volume Released (bbls)			Volume Recovered (bbls)
☐ Natural G	as	Volume Released (Mcf)			Volume Recovered (Mcf)
Other (des	scribe)	Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)
Cause of Rele	ease 2" valve	e rupture at BSW&	w line at oil stoc	k tank & faulty 2".	"T" at heater-treater.

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respons 19.15.29.7(1)	ible party consider this a major release?
X Yes No		
		m? When and by what means (phone, email, etc)?
No immediate notice was	provided.  10 was provided to contract pumper.	W 200
Copy of NMAC 19.13.29	. To was provided to contract pumper.	
	Initial Res	ponse
The responsible p	party must undertake the following actions immediately i	unless they could create a safety hazard that would result in injury
X The source of the releas	se has been stopped.	
X The impacted area has l	been secured to protect human health and the	environment.
X Released materials have	e been contained via the use of berms or dike	s, absorbent pads, or other containment devices.
X All free liquids and reco	overable materials have been removed and m	anaged appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain wl	ny:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.		
		st of my knowledge and understand that pursuant to OCD rules and
		cations and perform corrective actions for releases which may endanger D does not relieve the operator of liability should their operations have
failed to adequately investiga	ate and remediate contamination that pose a threat	to groundwater, surface water, human health or the environment. In
and/or regulations.	a C-141 report does not refleve the operator of re	sponsibility for compliance with any other federal, state, or local laws
Printed Name: G.B. Grego	son	Title: Operations Manager
Signature:		Date: April 3, 2019
email: ggregson@marklsh	nidlerinc.com	Telephone: (713) 481-6487
OCD Only		
Received by:		Date:

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## Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	60 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes X No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	Yes X No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes X No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes X No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes X No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes X No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes X No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes X No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes X No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes X No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes X No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	Yes X No

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ch a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the late	ral and vertical extents of so
amination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	
aracterization Report Checklist: Each of the following items must be included in the report.	

Characterization Report Checklist: Each of the following items must be included in the report.
X Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.    Field data   Data table of soil contaminant concentration data   Depth to water determination     Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release     Boring or excavation logs     Photographs including date and GIS information     Topographic/Aerial maps     Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	

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## **Remediation Plan**

Remediation Plan Checklist: Each of the following items must	be included in the plan.	
<ul> <li>X Detailed description of proposed remediation technique</li> <li>X Scaled sitemap with GPS coordinates showing delineation poin</li> <li>X Estimated volume of material to be remediated</li> <li>Closure criteria is to Table 1 specifications subject to 19.15.29</li> <li>X Proposed schedule for remediation (note if remediation plan tin</li> </ul>	2.12(C)(4) NMAC	
Deferral Requests Only: Each of the following items must be co	onfirmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human heal	th, the environment, or groundwater.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Gregory B. Gregson	Title: Operations Manager	
Signature: Sugar	Date: April 25, 2019	
email: ggregson@marklshidlerinc.com	Telephone: (713) 481-6487	
OCD Only		
Received by:	Date:	
☐ Approved ☐ Approved with Attached Conditions o	f Approval	
Signature:	Date:	

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### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.		
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)		
☐ Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	ations. The responsible party acknowledges they must substantially inditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	



## New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters) closed)

(In feet)

POD

Sub-QQQ Depth Depth Water Code basin County 64 16 4 Sec Tws Rng X Well Water Column LE 23 14S 34E 105 90 641725 3662288\* 15 LE 4 3 1 23 14S 34E 641112 3662487 140 60 80

Average Depth to Water:

75 feet

Minimum Depth:

60 feet

Maximum Depth:

90 feet

**Record Count: 2** 

**POD Number** 

L 05054

L 09357

PLSS Search:

Section(s): 23

Township: 14S

Range: 34E