edonal Well

Re Submit *

Form C-105

Submit To Appropriate District State of New Mexico State Lease - 6 conies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 88240 30-015-32202 Oil Conservation Division District II 5. Indicate Type of Lease 1220 South St. Francis Dr. 1301 W. Grand Avenue, Artesia, NM 88210 FEE \square District III STATE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER USA "9" FED. COM. b. Type of Completion: NEW | WORK | DEEPEN | PLUG | DIFF. RESVR. | OTHER BACK RECEIVED 8. Well No. 2. Name of Operator Chi Operating, Inc. MAR 1 7 2004 9. Pool name or Wildcat 3. Address of Operator **OCD-ARTESIA** Canyon (North Burton Flat) P.O. Box 1799 Midland, TX 79702 4. Well Location Unit Letter Feet From The EAST Feet From The NORTH Line and 660 **20S NMPM** County EDDY Township Range Section 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead GL 3275' 7/29/03 9/06/03 11/12/03 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Drilled By Zones? 11.390' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 10,007-24' - Canyon 21. Type Electric and Other Logs Run 22. Was Well Cored DEVIATION SURVY, CDL, CNL 23. CASING RECORD (Report all strings set in well) WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED CASING SIZE 13 3/8" H-40 STC 48# 372 17 1/2" 425sxs. didn't circ 11" 8 5/8" J-55 32# 3267' 885sxs, Circ 32sxs 5½" N80 1st-430sxs, 2-500sxs 20/17# 11,440 7 7/8" 24. LINER RECORD TUBING RECORD TOP SIZE **BOTTOM** SACKS CEMENT | SCREEN **DEPTH SET** PACKER SET @ 6120' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,007-24 10.007'-24' 5000gal 20% acid w/1000scf N2 per bbl 28 **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) **Date First Production** Well Status (Prod. or Shut-in) 10/16/03 **FLWG** PROD. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 11/01/03 48/64 24 92 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 41# 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SONNY MANN 30. List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief **Printed** ROBIN ASKEW Title REGULATORY CLERK Name Date 3/15/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Tansil 873	T. Canyon 9733	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10162	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10400	T. Pictured Cliffs	T. Penn. "D"
T. Yates 920	T. L. Atoka Carbonate 10556	T. Cliff House	T. Leadville
T. 7 Rivers 1290	T. Morrow Lime 10884	T. Menefee	T. Madison
T. Capitan 2928	T. Morrow Clastics 11007	T. Point Lookout	T. Elbert
T. Delaware 3092	T. L. Morrow 11150	T. Mancos	T. McCracken
T. Bone Spring 4658	T. Mississippian 11250	T. Gallup	T. Ignacio Otzte
T. 1st Bone Spring Sd 6230	T. McKee	Base Greenhorn	T. Granite
T. 2 nd Bone Spring Sd 7004	T. Ellenburger	T. Dakota	T
T. 3 rd Bone Spring Sd 8303	T. Gr. Wash	T. Morrison	T
T.Tubb	T. Delaware Sand	T.Todilto	Τ
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo	T	T. Wingate	T
T. Wolfcamp 8743	Т	T. Chinle	T
T. Penn	Т	T. Permian	Т
T. Cisco (Bough C)	Т.	T. Penn "A"	T

OIL OK GAS SANDS	UR ZUNES	
No. 1, from	to	No. 3,
from	to	
No. 2, from	to	No. 4,
from	to	
	IMPORTANT WATER SANDS	i e
Include data on rate of	f water inflow and elevation to which wate	r rose in hole.
No. 1,		
from	to	feet
•••••		
No. 2,		
from	to	feet
•••••		
No. 3,		
from	to	feet