Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised June 10, 2003
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, winicials and Natural Resources		WELL API NO. 30-015-33004
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 C, INIVI 67303		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Todd "2" State
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well	Other RECEIVED		8. Well Number
2. Name of Operator Concho Explo	ration, Inc.		9. OGRID Number 170141
3. Address of Operator 550 West			10. Pool name or Wildcat Ingle Wells; Delaware 33745
4. Well Location			
Unit Letter G: 1980 feet from the North line and 1980 feet from the East line			
Section 2	Township 24S	Range 31E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3501' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🛚	REMEDIAL WOR	K
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING	MULTIPLE COMPLETION		
OTHER:		OTHER: Perf, Ac	id, Frac
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11-12-03 RU Baker Atlas & ran cbl tool from 8349 - 5100'. TOC 5370'. Held 1000 psi while running main pass. TIH w/3 1/8" slick gun and perf'd Delaware from 8102 - 8116', 14' 2 spf, 29 holes: 8222 - 8228' 6'; 2 spf 9 holes; 8248 - 8252', 4 spf 13 holes. 11-13-03 RU Schl to frac Delaware perfs (8102' - 16', 8222' - 28' & 8248' - 52') w/45,000 gals J533-40 Clear frac fluid carrying 104, 000# 16/30 Ottawa sand. LTR 1250 bbls. ISIP 480#. Open to pit @ +/- 0.50 BLM. 11-18-03 RIH w/258 jts. 2 7/8" N-80 tbg. set @ 8083.95'. 11-19-03 TIH w/pump & rods. Hung on & spaced out pump: 2" x 1 1/2" x 20' RHBC pump w/20' GA & on/off tool. Began testing well. 			
I hereby certify that the information	above is true and complete to the l	pest of my knowled	ge and belief.
SIGNATURE BROMBO	offman TITLE	Regulatory Analyst	DATE 01/21/2004
Type or print name Brenda Coffman (This space for State use)	E-mail a	ddress:	Telephone No. (432)685-4373
APPPROVED BY Conditions of approval, if any:	TITLE		DATE