1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

220.6.5.8. Francis Dr. Sama Fa. No. 87205   AMENDED REPORT	1000 Rio Brazos	Rd., Aztec	, NM 8741	0				Erancis					••	5 C	Copies	
T. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	District IV 1220 S. St. France	cis Dr., San	ta Fe, NM	87505									П	AMENIDED DEI	ост	
Operator name and Address   Vates Petroleum Corporation     105 South Fourth Street   Petrol Stage   Petroleum Street     30-048-50868		ī.	-				-			RIZATI	ON T	O TI			OKI	
165 South Fourth Street Artesia, NM 88210   People Name			Address	<u>JEST I C</u>		20 111	<u></u>	7 X 1 1 D 7 X	OTIIC				WALLIO.	OKI		
Artesta, NM 88210  **API Number* 3-0.095-\$408  **Property Code* 3285  **II.** Surface Location  User for a Section   Towaship   Range   Let.idn   Feet from the   North-South Line   Feet from the   East/West line   County    **II.** Surface Location   County    **II.** S	-											025575				
"Pool Name   "Pool Code   27300   27000   27								Reason for F				<del>-</del>				
Property Code   232853   Cardidack BDD State   Property Name   Cardidack BDD State   Property Name   Cardidack BDD State   Property Name   North/South Line   Peet from the   East/West line   County   North North   North/South Line   Peet from the   East/West line   Cardidack BDD State   Property Name   North/South Line   Peet from the   East/West line   Cardidack BDD State   Property Name   North/South Line   Peet from the   East/West line   Cardidack BDD State   Property Name   North/South Line   Peet from the   East/West line   County   Peet from the   East/West line   Peet from the   Peet from the   North/South Line   Peet from the   North/South Line   Peet from the   Peet from the   North/South Line   Peet from the   North/South Line   Peet from the   Peet from the   North/South Line   Peet from the   Pee							5 Pool Name									
11.   "Surface Location   1   10   10   10   10   10   10   10	L			Pecos Slope Abo												
III.   Surface   Location   County   Range   Lot Ida   Peet from the   North/South Line   Peet from the   East/West line   County   West   Chaves																
Ul or lot no.   Section   Township   Range   Lot Idn   Feet from the   North/South Line   Feet from the   East/West line   Chaves			cation	<del></del>		Caru	ideck bi	DD State		· · · · · · · · · · · · · · · · · · ·		<del></del>	·····			
"Bottom Hole Location UL or lot no. Section Township Range   J. of 16n   Feet from the   North/South line   Feet from the   East/West line   County    "Luc Code   "Producing Methed   "Ga. Camercian   "G. C.129 Permit Number   "G. C.129 Effective Date   "G. C.129 Expiration Date   Location   Date   J. 28/94    III. Oil and Gas Transporters   "Transporter   "Transporter   North   North/South   Navajo Refining Company   Applied for   O.   Date   Applied for   O.   Unit N of Section 16-T10S-R26E    III. Apave Energy Company   Applied for   O.   Unit N of Section 16-T10S-R26E    III. Applied for   O.   Unit N of Section 16-T10S-R26E    III. Applied for   O.   Unit N of Section 16-T10S-R26E    III. Applied for   O.   Unit N of Section 16-T10S-R26E    IV. Produced Water   OCD-ARTESIA    IV. Produced Water   OCD-ARTESI	Ul or lot no. Section Tox		Townsh			Feet fi	rom the	North/South Line		Feet from the J		East/West line		County		
Ultiple   Feet from the   East/West line   County				26E		6	660 South		1980		West		1			
Ultiple   Feet from the   East/West line   County	11 Bo	ttom Ho	le Loca	tion	T					<del></del>						
Transporter   178804   Transporter   Trans	UL or lot no.   Section   To		Townsh	ship Range Lot Idn		Feet from the		North/South line		Feet from the		East/West line		County		
Transporter   178804   Transporter   Trans	12	- 13			ļ	15		}	1 16							
III. Oil and Gas Transporters   19 Transporter Name and Address   19 Transporter   19 Tra						13 C-1	129 Peri	9 Permit Numb		C-129 Effec	ffective Date		17 C-13	29 Expiration Da	.te	
19 Transporter   19 Transporter   20 POD   21 O/G   22 POD ULSTR Location and Description   22 POD ULSTR Location   23 POD   21 O/G   24 POD ULSTR Location   24 POD ULSTR Location   24 POD ULSTR Location   25 POD   25 POD   26 POD ULSTR Location   25 POD   26 POD ULSTR Location   27 POD ULSTR Location   28 POD ULST			F 1/28/04												···	
OCRID 015694 Navays Reflaing Company 105 South Fourth Street Artesia, NM 88210  147831  Agave Energy Company 105 South Fourth Street Artesia, NM 88210  TV. Produced Water OCD-ARTESIA  1879 POD ULSTR Location and Description Applied for OUnit N of Section 16-T10S-R26E  V. Well Completion Data  187 Spud Date 187 Ready Date 187 Ready Date 187 Ready Date 187 POD ULSTR Location and Description Applied for OCD-ARTESIA  OCD-									1 41	γ		22		<u> </u>		
Navajo Refining Company P. O. Box 159   Applied for O   Unit N of Section 16-T10S-R26E			19 T	_			POD 21 O			)/G						
Again Fresh, NM 88210  147831  Again Energy Company 105 South Fourth Street Artesia, NM 88210  RECEIVED  FFB 1 2 7004  IV. Produced Water  OCD-ARTESIA  12 POD ULSTR Location and Description Applied for  V. Well Completion Data  22 Synd Date 127 TD 18 PBTD 18 Perforations 102704 6334' 5990' 4438-4794' 1438-4794' 112704  33 Hole Size 12 Casing & Tubing Size 1090' 4438-4794' 113-44' 665' 500 xx (circ)  11" 8-5/8" 1603' 250 xx (TOC 460' est)  11" 8-5/8" 1603' 250 xx (TOC 460' est)  11" 8-5/8" 4376'  VI. Well Test Data 18 Data 127204 14 14 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16			Navai		-		A 1: -1 5 C			`	IIni			-		
147831   Agave Energy Company 105 South Fourth Street Artesia, NM 88210   RECEIVED	015094	45					Applied for U				Unit N of Section 10-1105-R26E					
105 South Fourth Street Artesia, NM 88210   RECEIVED			Ar	tesia, NM 8	88210			Legityda								
RECEIVED   FFB 1 2 7004   RECEIVED   FFB 1 2 7004   NV. Produced Water	147831	ľ	Agav	e Energy C		Appli	ed for		Unit N of Section 16-T10S-R26E							
RECEIVED   FFR 1 2 7004   IV. Produced Water   OCD-ARTESIA   OCD-ARTESIA	1			105 South Fourth Street												
IV. Produced Water			Ar	esia, NM &	88210										•	
TV. Produced Water   23 POD   24 POD ULSTR Location and Description   Unit N of Section 16-T10S-R26E									1					RECEIVE	)	
TV. Produced Water   23 POD   24 POD ULSTR Location and Description   Unit N of Section 16-T10S-R26E		100												FFB 1 2 2004		
23 POD   24 POD ULSTR Location and Description   Unit N of Section 16-T10S-R26E	IV Produced Water							CAN A TANK OF THE STATE OF THE								
Applied for   Unit N of Section 16-T10S-R26E		iuccu vv		OD ULSTR	Location	and De	scriptio	n						VU ALLES	<del>-1/\</del>	
25 Spud Date   Relation   26 Ready Date   1/27/04   6334'   5090'   29 PBTD   29 Perforations   4438'-4794'   30 DHC, MC		ed for							f Section	16-T10S-R2	26E				_	
RH 10/28/03											· · · · · · · · · · · · · · · · · · ·					
RT 11/4/03  31 Hole Size  32 Casing & Tubing Size  16"  40'  Conductor  14-3/4"  11-3/4"  605'  500 sx (circ)  11"  8-5/8"  1603'  250 sx (TOC 400' est)  7-7/8"  5-1/2"  6334'  610 sx (TOC 3640' est)  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date 1/28/04  21/20/4  22/04  37 Test Date 22/04  38 Test Length 24 psi  240 psi  Packer  41 Choke Size 21/204  42 Oil  43 Water 44 Gas 260  45 AOF 46 Test Method Flow Test  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  Frinted name: Title:  Regulatory Compliance Supervisor  E-mail Address: tinah@ypenm.com Date: Phone:						1										
31   Hole Size   32   Casing & Tubing Size   33   Depth Set   34   Sacks Cement     16"   40"   Conductor     14-3/4"   11-3/4"   605"   500 sx (circ)     11"   8-5/8"   1603'   250 sx (TOC 400' est)     7-7/8"   5-1/2"   6334'   610 sx (TOC 3640' est)     2-7/8"   4376'     VI. Well Test Data   35   Test Date   24   hrs   240   psi   Packer     41   Choke Size   42   Oil   43   Water   24   hrs   240   psi   Packer     42   Choke Size   42   Oil   43   Water   240   psi   Packer     43   Test Date   45   AOF   45   AOF   46   Test Method     47   I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     Signature:   Approved by:   FEB 1 2 2004     Final Address:   Phone:   Phone:   Phone:		1	1/2//04			6334		50907		4438*-4794		*				
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11"  8-5/8"  1603'  250 sx (TOC 400' est)  7-7/8"  5-1/2"  6334'  610 sx (TOC 3640' est)  VI. Well Test Data  2-7/8"  4376'  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date 1/28/04  2/2/04  41 Choke Size 2/2/64"  42 Oil 14 Swater 2/2/64"  43 Water 2/2/64"  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  FEB 1 2 2004  FEB 1 2 2004  Title:  Regulatory Compliance Supervisor  E-mail Address: tinah@ypenm.com Date:  Phone:				16"			40'						Cor	Conductor		
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22/64"  14 260 Flow Test  Tile: Tina Huerta Title: Regulatory Compliance Supervisor E-mail Address: tinah@ypcnm.com Date: Prioret Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Approved by:  OIL CONSERVATION DIVISION  DIVISION  Approved by:  Title:  Approved by:  FEB 1 2 2004	41 Choke S	ize	<sup>42</sup> Oil		4	3 Water		44 Gas						46 Test Method		
Approved by:  Printed name:  Title:  Regulatory Compliance Supervisor  E-mail Address: tinah@ypcnm.com  Date:  Printed rame: Phone:  OIL CONSERVATION DIVISION  Approved by:  FEB 1 2 2004	I									5.		*			_	
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Printed name:  Title:  Regulatory Compliance Supervisor  E-mail Address: tinah@ypcnm.com  Date:  Approved by:  Title:  Approval Date:  FEB 1 2 2004								/\$1/		OIL COIL	OLIC VI	111011	DIVIDIC			
Printed name:  Tina Huerta  Title:  Regulatory Compliance Supervisor  E-mail Address: tinah@ypcnm.com  Date:  Phone:		ne best of n	ny knowle	edge and bel	ief.		4		5 .			4	A.	. د		
Tina Huerta  Title: Regulatory Compliance Supervisor  E-mail Address: tinah@ypcnm.com  Date: Phone:	Signature:	_ Lha	业士。	<b>&gt;_</b>				Approved	υy. 							
Title: Regulatory Compliance Supervisor  E-mail Address: tinah@ypcnm.com  Date: Phone:  Approval Date:  FEB 1 2 2004	1 ' '							Title: /			<b>ST</b> )	PROV	TSOR, I	DISTRICT II	Α,	
Regulatory Compliance Supervisor  E-mail Address: tinah@ypcnm.com  Date: Phone:								Annal	Doto					ED 4 0 000		
E-mail Address: tinah@ypcnm.com  Date: Phone:								whbu <b>o</b> wai	Dale:			_	_ F	FR 1 % 5004	<b>!</b>	
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