Form C-

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL

Operator Name and Address YATES PETROLEUM CORPORATION			
105 South Fourth St. Artesia, NM 88210			
Property Name	Well No. 002		
	ORATION		

Surface Location

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	16	17S	28E	C	660	N	1520	W	Eddy

Proposed Pools

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- : 3	Wildcat Mississippian	11
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Work Type New Well	Well Type GAS	Cable/Rotary	Lease Type State	Ground Level Elevation 3552
Multiple N	Proposed Depth 10425	Formation Mississippian Age Rocks- Undivided	Contractor	Spud Date 03/26/2004

Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	875	0
Int1	12.25	9.625	36	2000	800	0
Prod	8.75	5.5	15.5	10425	1400	6000

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill/test the Mississippian/intermediate formations. Approximately 400' of surface casing will be set/cemented. If commercial, production casing will be run/cemented, perforate/stimulate as needed for production. MUD PROGRAM: 0-400' FWGel/Paper; 400'-2000' Brine; 2000' – 9400' Cut Brine; 9400' - 10425' Salt Gel/Starch/Drispak/KCL. BOPE PROGRAM: A 5000 # BOPE will be installed on the 9 5/8" casing and tested daily.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Electronically Signed By: Debbie Caffall

Title: Regulatory Technician

Date: 03/25/2004 Phone: 505-748-4364

OIL CONSERVATION DIVISION

Electronically Approved By: Bryan Arrant

Title: Geologist

Approval Date: 03/29/2004 Expiration Date: 03/29/2005

Conditions of Approval:

There are conditions. See Attached.

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Form C-

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-33338	Pool Name Wildcat Mississippian	Pool Code
Property Code 33620	Property Name Mule Train 16 State	Well No. 002
OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	Elevation 3552

Surface And Bottom Hole Location

	UL or Lot	Section 16	Township 17S	Range 28E	Lot Idn C	Feet From 660	N/S Line N	Feet From 1520	E/W Line W	County Eddy
:	Dedicat	ed Acres	Joint or	Infill	Consoli	dation Code		Order l	٧o.	
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Debbie Caffall

Title: Regulatory Technician

Date: 03/25/2004

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones Date of Survey: 03/08/2004 Certificate Number: 3640

Permit Conditions Of Approval

Operator: YATES PETROLEUM CORPORATION, 25575

Well: Mule Train 16 State #002

OCD Reviewer	Condition	
BARRANT	Cement to cover ALL oil, gas and water bearing zones.	

Yates Drilling Company

105 S. Fourth Street Artesia, NM 88210

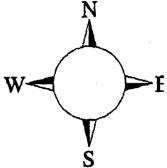
Hydrogen Sulfide (H₂S) Contingency Plan

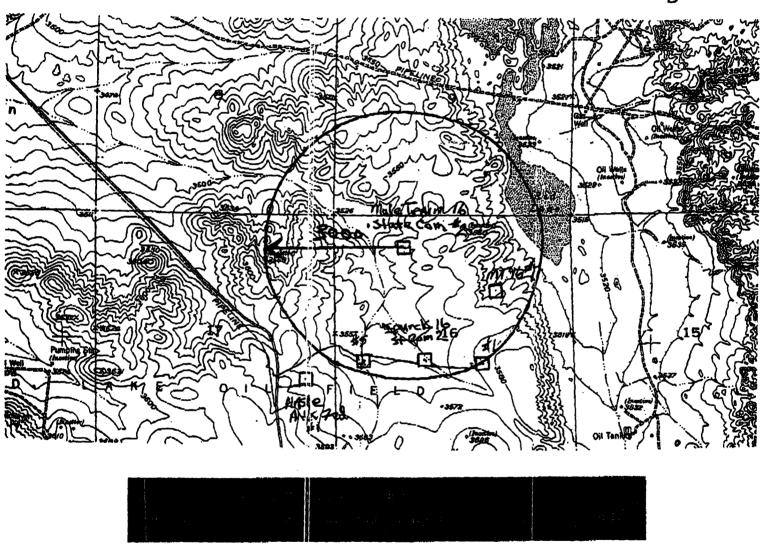
For

Mule Train 16 State #2
660' FNL, 1520' FWL
Sec-16, T-17S, R-28E
Eddy County NM

Mule Train 16 State #2 Location

This is an open drilling site. H_2S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H_2S , including warning signs, wind indicators and H_2S monitor.





Emergency Procedures

In the case of a release of gas containing H₂S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H₂S, measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H₂S monitors and air packs in order to control the release. Use the "buddy system" to ensure no injuries during the response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	\$O ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

YPC personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. YPC Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

Yates Drilling Company Phone Numbers

YDC Office Toby Rhodes/Operations Manager Greg Boans/Production Manager Artesia Answering Service (During non-office hours)	(505) 748-8461
Agency Call List Eddy County (505)	

Artesia

Artesta			
State Police			
City Police Sheriff's Office Ambulance Fire Department LEPC (Local Emergency Planning Committee)			
		NMOCD	
		Carlsbad	
		State Police.	885-3137
		City Police	885-2111

State Police	88 5- 3137
City Police	885-2111
Sheriff's Office	
Ambulance	
Fire Department	885-2111
LEPC (Local Emergency Planuing Committee)	
US Bureau of Land Management	
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New Mexico Emergency Response Commission (Santa Fe)	
24 HR	(505) 827-9126
New Mexico State Emergency Operations Center	(505) 476-9635
National Emergency Response Center (Washington, DC)	(800) 424-8802

Other

Boots & Coots IWC	1-800-256-9688 or (281) 931-8884
Cudd Pressure Control	(915) 699-0139 or (915) 563-3356
Halliburton	
B. J. Services	(505) 746-3569

Flight For Life -4000 24th St, Lubbock, TX	(806) 743-9911
Aerocare -Rr 3 Box 49f, Lubbock, TX	
Med Flight Air Amb 2301 Yale Blvd SE #D3, Albuq, NM	(505) 842-4433
S B Air Med Svc 2505 Clark Carr Loop SE, Albuq, NM	(505) 842-4949