

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33089
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Dry Hole		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership 192463		6. State Oil & Gas Lease No. B2613
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: OXY Spumoni State RECEIVED
4. Well Location Unit Letter <u>P</u> : <u>900</u> feet from the <u>south</u> line and <u>990</u> feet from the <u>east</u> line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>Eddy</u>		8. Well No. 1 MAR 30 2004
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3844'		9. Pool name or Wildcat OCD-ARTES Undsg. Fren Morrow

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 3/22/04

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE _____ DATE MAR 31 2004

Conditions of approval, if any:

OXY SPUMONI STATE #1

01/04/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

01/05/2004 CMIC: BOWKER

DRILLED TO 6928' AND BIT TORQUED. DROPPED TOTCO AND TOO. CHANGED BIT. TIH WITH BIT AND BHA. REAMING TO BOTTOM AT REPORT TIME WITH NO PROBLEMS.

01/06/2004 CMIC: BOWKER

FINISHED REAMING TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

01/07/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

01/08/2004 CMIC: BOWKER

DRILLING F/ 7754' TO 7955' W/ SURVEY. BIT SLOWING DOWN & TORQUEING. TRIP OUT FOR BIT. BIT WORE OUT. PU NEW BIT AND TRIP IN HOLE. REAMING 30' TO BOTTOM AT REPORT TIME.

01/09/2004 CMIC: BOWKER

REAM TO BOTTOM. DRILLING F/ 7955' TO 8331'. NO PROBLEMS AT REPORT TIME.

01/10/2004 CMIC: BOWKER

DRILLING F/ 8331' TO 8823' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

01/11/2004 CMIC: BOWKER

DRILLING F/ 8823' TO 9232' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

01/12/2004 CMIC: BOWKER

DRILLING F/ 9232' TO 9598' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

01/13/2004 CMIC: BOWKER

DRILLING F/ 9597' TO 9659'. LOST TOTAL RETURNS LAY DOWN 2 JOINTS & MIX LCM. GOT PARTIAL RETURNS. MUD UP SYSTEM. GO BACK TO BOTTOM & DRILL. LOSING 15 BBLS/HR AT FIRST. DRILLING F/ 9659' TO 9840' W/ SURVEY. FLUID LOSS DOWN TO 8 BBLS/HR.

01/14/2004 CMIC: BOWKER

DRILLING F/ 9840' TO 9853'. DROP TOTCO & TRIP FOR BIT. TRIP CHECK DRILL COLLARS, FOUND 1 CRACKED COLLAR. LD BHA, PU NEW BIT & TRIP IN HOLE. WASH & REAM 30' TO BOTTOM. DRILLING F/ 9853' TO 9978'. NO PROBLEMS AT REPORT TIME. FLUID LOSS 6 BBLS/HR.

01/15/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH FLUID LOSS OF 4-5 BBLS/HOUR WITH NO PROBLEMS.

01/16/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. FLUID LOSS 0-4 BBLS/HOUR.

01/17/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

01/18/2004 CMIC: BOWKER

DRILLED TO 10,464'. TOO. WITH BIT AND BHA. CHANGED BIT. TBIH WITH BIT. WASHED 30' TO BOTTOM WITH NO FILL. DRILLED TO 10,489' AND LOST RETURNS. MIXED LCM AND REGAINED RETURNS. DRILLING AHEAD AT REPORT TIME LOSING 15-20 BBLS/HOUR.

01/19/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO FLUID LOSSES.

01/20/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH FLUID LOSSES OF 2-5 BBLS/HOUR.

01/21/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME LOSING 2-5 BBLS/HOUR WITH NO PROBLEMS.

01/22/2004 CMIC: LANGE

DRILLING F/ 10816' TO 10984' W/ SURVEY. FLUID LOSS 4 BBLS/HR. NO PROBLEMS AT REPORT TIME. DRILLING 11'/HR AT REPORT TIME.

01/23/2004 CMIC: LANGE

DRILLING F/ 10984' TO 11226'. FLUID LOSS 5 BBLS/HR. NO PROBLEMS AT REPORT TIME.

01/24/2004 CMIC: LANGE

DRILLING F/ 11226' TO 11420'. FLUID LOSS 4 BBLS/HR. NO PROBLEMS AT REPORT TIME.

01/25/2004 CMIC: LANGE

DRILLING F/ 11420' TO 11593' W/ SURVEY. GOOD DRILLING BREAK IN ATOKA SAND. WORKED PIPE 30 MINUTES TO MAKE CONNECTION AFTER DRILLING BREAK. RAISED VIS & DROPPED WATER LOSS. HAD SURVEY DUE THAT CONNECTION, PUT OFF 100' UNTILL HOLE WAS CLEAN & HAD NORMAL DRAG. FLUID LOSS 3 BBL/HR. NO PROBLEMS AT REPORT TIME.

01/26/2004 CMIC: LANGE

DRILLING F/ 11593' TO 11624'. TRIP FOR BIT. CHANGE BIT & TRIP IN HOLE TO BOTTOM OF CASING. CUT DRILLING LINE. FINISH TRIP IN HOLE. WASH 30' TO BOTTOM. NO FILL. DRILLING F/ 11624' TO 11705'. FLUID LOSS 3 BBLS/HR. NO PROBLEMS ON TRIP, NO PROBLEMS AT REPORT TIME.

01/27/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. FLUID LOSSES CURRENTLY 2-4 BBLS/HOUR WITH NO PROBLEMS.

01/28/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS WITH FLUID LOSS OF 2-4 BBLS/HOUR. RECEIVED VERBAL PERMISSION FROM VAN BARTON WITH NMOCD TO DRILL PAST PERMIT DEPTH OF 12,000'.

01/29/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. FLUID LOSS IS 1-2 BBLS/HOUR.

01/30/2004 CMIC: BOWKER

DRILLED TO T.D. OF 12,200'. CHC FOR 4 HOURS. MADE 20 STAND SHORT TRIP TO 10,322' W/O ANY PROBLEMS. RBIH WITH BIT. CIRCULATE 30' TO BOTTOM WITH NO FILL. CIRCULATED BOTTOMS UP. PUMPED TOTCO. TOOH WITH BIT FOR LOGS AT REPORT TIME.

01/31/2004 CMIC: LANGE

TRIP OUT OF HOLE FOR LOGS. STRAP 12202'. RU LOGGERS & RIH W/ LOGS. LOGGERS TD 12197'. LOG W/ BAKER ATLAS. RIG DOWN LOGGERS. TRIP IN HOLE W/ COLARS. WAIT ON ORDERS. LAY DOWN DRILL COLLARS. TRIP IN HOLE OPEN ENDED AT REPORT TIME. NOTIFIED VAN BARTON W/ NMOCD ABOUT POSSIBLE PLUGGING PROCEDURES.

02/01/2004 CMIC: LANGE

TRIP IN HOLE OPEN ENDED. PU DRILL PIPE TO REPLACE COLLARS. WAIT ON ORDERS. GOT ORDERS TO PLUG. WAIT ON HALLIBURTON & BULL ROGERS. RU BULL ROGERS. WAIT ON HALLIBURTON. RU HALLIBURTON. START PLUGGING WELL & LAYDOWN DRILL PIPE.

PLUG #1: 12059' TO 11959', 50 SX H.

PLUG #2: 11525' TO 11425', 50 SX H.

PLUG #3: 10100' TO 10000', 60 SX H.

PLUG #4: 9500' TO 9400', 50 SX H.

PLUG #5: 8312' TO 8212', 50 SX H.

PLUG #6: 7084' TO 6984', 50 SX H. HAVE 5 MORE PLUGS TO SET & HAVE TO TAG ALL 5!. NOTIFIED PHIL W/ NMOCD ABOUT PLUGGING WELL 1:00 PM MST 1-31-04.

02/02/2004 CMIC: LANGE

PLUG #7: 5285' TO 5000', 100 SX C. PULL 5 STANDS & WOC 3 HRS. TIH & TAG AT 5050'. LD DP.

PLUG #8: 1736' TO 1636', 30 SX C. PULL 5 STANDS & WOC 3 HRS. TAG PLUG AT 1630'. LD DP.

PLUG #9: 768' TO 625', 55 SX C. PULL 5 STANDS. WOC 3 HRS, TAG PLUG AT 600'. LD DP.

PLUG #10: 406' TO SURFACE, 115 SX C. CIRCULATED 6 SX. LDDP. NIPPLE DOWN BOPE & JET & CLEAN PITS. TAG SURFACE PLUG AT 35'. RIG RELEASED AT 6:00 AM 2-2-04. NMOCD NOTIFIED OF PLUGGING BUT DID NOT WITNESS.

**McVAY DRILLING COMPANY**

Post Office Box 924
Hobbs, New Mexico 88241
(505) 397-3311
FAX: 39-DRILL

Well Name and Number: Spumoni State #1**Location: Oxy****Operator: Eddy****Drilling Contractor: McVay Drilling Company**

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth		Degrees @ Depth	
1 3/4	285	1 1/4	2525	3/4	7295
2	504	1	2795	3/4	7797
3	650	3/4	3330	1/4	8292
3 1/2	780	3/4	3865	3/4	8790
2	922	1/2	4371	1/2	9255
1 1/2	1082	1/4	4877	1	9752
1 1/2	1338	1/4	5320	1	10053
1 1/4	1590	1	6265	1	10398
3/4	1843	1	6280	1/2	10913
3/4	2349	1/2	6789	1 1/4	11511

Drilling Contractor: McVay Drilling CompanyBy: Jan KlynnSubscribed and sworn to before me this 4th day of February, 2004Tina Harvins
Notary PublicMy Commission Expires: 8-16-05

Lea County, New Mexico

RECEIVED

MAR 8 0 2004

OCD-ARTESIA