

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505**

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Bass Enterprises Production Co. P.O. Box 2760 Midland, Texas 79702		² OGRID Number 001801
		³ Reason for Filing Code/ Effective Date <i>NW</i> 1/24/04
⁴ API Number 30 -015-32882	⁵ Pool Name Nash Draw - Delaware	⁶ Pool Code 47545
⁷ Property Code 001796	⁸ Property Name Poker Lake Unit	⁹ Well Number 200

II. ¹⁰ Surface Location

Ul or lot no. A	Section 18	Township 24S	Range 30E	Lot.Idn	Feet from the 410	North/South Line North	Feet from the 450	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code Pumping	¹⁴ Gas Connection Date 01/24/2004			¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480007440	Link Energy P.O. Box 4666 Houston, Texas 77210-4666	283524	Oi	Poker Lake Unit 158 Battery Sec 7, T-24-S, R-30-E 660' FNL, 660' FEL
036785	Duke Energy Field Services 370 17th Street #900 Denver, Co. 80202	2833525	Ga	Poker Lake Unit 158 Battery Sec 7, T-24-S, R-30-E 660' FNL, 660' FEL

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IV. Produced Water

23	POD	24	POD ULSTR Location and Description
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V. Well Completion Data

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²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, MC
12/14/2003	01/24/2004	7515'	7427'	7190' - 7396	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12.25"	8.625"	875'	555		
7.875"	5.50"	7515'	430		
	2.875"	7046'			

VI. Well Test Data

³⁵ Date New Oil 01/24/2004	³⁶ Gas Delivery Date 01/24/2004	³⁷ Test Date 1/31/04	³⁸ Test Length 24	³⁹ Tbg. Pressure 550 psi	⁴⁰ Csg. Pressure 1750 psi 620
⁴¹ Choke Size 14/64"	⁴² Oil 300 300	⁴³ Water 302 350	⁴⁴ Gas 565 479	⁴⁵ AOF	⁴⁶ Test Method Pumping

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: **Cindi Goodman**

Title: **Production Clerk**

E-mail Address: **cdgoodman@basspet.com**

Date: 03/12/2004 Phone: (432)683-2277

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

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