

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Well API NO.	30-015-00309
5. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	Atoka San Andres Unit
8. Well Number	119
9. Ogrid Number	6137
10. Pool Name or Wildcat	Atoka San Andres

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
**20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-7512**

4. Well Location  
Unit Letter **P** **330** feet from the **SOUTH** line and **330** feet from the **FALSE** line  
Section **10** **18S** Township **26E** Range **NMPM** **Eddy** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3337 GR'**

RECEIVED

MAR 8 2004

OCD-ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> REMEDIAL WORK
<input checked="" type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> COMMENCE DRILLING OPN
<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> CASING TEST AND CEMENT JOB
<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> MULTIPLE COMPLETION	
<input type="checkbox"/> Other _____	<input type="checkbox"/> OTHER _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.  
For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Devon Energy Production Company, LP request approval to run a <sup>50</sup> MIT on the referenced well as follows: MIRU pump truck Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck We wish to TA rather than plug because mechanical problems make it wise to retain all useable well bores, as replacements should active well bores fail. In addition, out intentions are to re-evaluate the field for possible water flood redesign. See attached wellbore diagram.

Notify OCD 24 hours  
prior to test. 748-1283

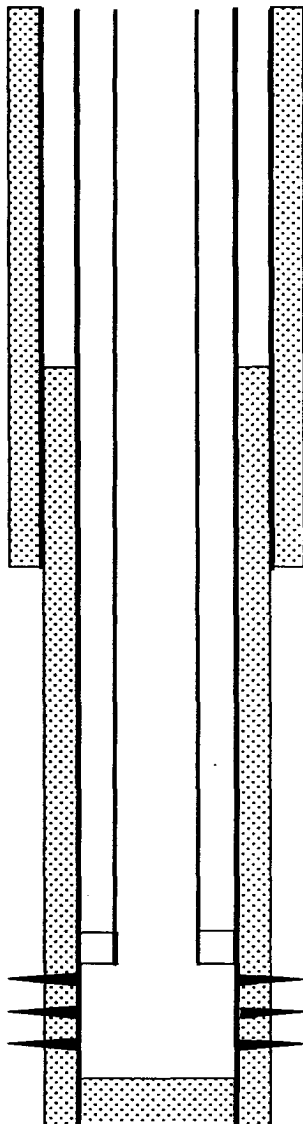
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Cottom TITLE Sr. Operations Technician DATE 3/24/2004  
Type or Print name Karen Cottom E-mail Address: karen.cottom@dv.com Telephone No. 405-228-7512  
(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE APR 5 2004  
Conditions of approval, if any.

## DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: ATOKA SAN ANDRES UNIT #119 WIW			FIELD: ATOKA SAN ANDRES			
LOCATION: 330' FSL & 330' FEL, SEC 10-T18S-R26E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3329'; KB=3337'			SPUD DATE: 11/22/56		COMP DATE: 12/07/56	
API#: 30-015-00309		PREPARED BY: C.H. CARLETON			DATE: 05/22/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1207'	8 5/8"	24#	J-55		11"
CASING:	0' - 1765'	5 1/2"	14#	J-55		7 7/8"
CASING:						
TUBING:	0' - 1493'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

NOTE: TUBING CONFIGURATION AS OF 2/70.

8 5/8" CASING @ 1207' W/450 SXS. TOC @ SURFACE

### DETAIL OF PERFORATIONS

**SAN ANDRES:** 1509', 79', 85', 1625', 34', 1636'-1666'(4 SPF),  
1679'-1693'(4 SPF)

GUIBERSON PACKER @ 1488'

PERFORATIONS: 1509'- 1693' (OA) - 181 HOLES

PBTD @ 1754'

5 1/2" CASING @ 1765' W/265 SXS. TOC @ 756' (calculated)

TD @ 1766'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.