

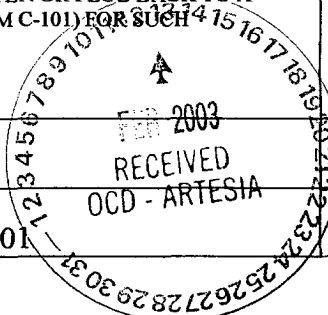
Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <del>30-015-22613</del> <b>30-015-32579</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Nadel and Gussman Permian, L.L.C.		State Oil & Gas Lease No. <b>NA</b>
3. Address of Operator 601 N Marienfeld, Suite 508, Midland, Texas 79701		6. Lease Name or Unit Agreement Name: Tucker Fee
4. Well Location Unit Letter <u>J</u> : <u>1650'</u> feet from the <u>South</u> line and <u>2300'</u> feet from the <u>East</u> line Section <u>28</u> Township <u>21-S</u> Range <u>27-E</u> NMPM <u>Eddy</u> County		7. Well No. <u>1</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3192' GL</u> <u>3209' KB</u>		8. Pool name or Wildcat Esperanza Delaware (North) (97030)



11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2/1/03 Drilled to 505' attempt to pull out of hole stuck tool @ 330'. Set tools back on bottom and backed off drill collar @ 460'

2/02-04/03 Attempted to fish tools left in hole. Hole began to cave in. On 2/4/03 plugged surface hole as per Mr. Van Barton of the NMOCD orders.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kem E. McCready TITLE Operations Engineer DATE 2/10/03

Type or print name Kem E. McCready Telephone No. 915-682-4429

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE APR 5 2004

Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

FEB 24 2003

BILL RICHARDSON

Governor

Joanna Prukop  
Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

19 February 2003

Nadel & Gussman Permian  
601 N Marienfeld Ste 508  
Midland, TX 79701

P/A OK for Release

3/26/04

[Signature]

RECEIVED

MAR 11 2004

OCD-ARTESIA

Form C-103 Report of Plugging for your Tucker Fee # 1 J-28-21-27 API 30-015-32579  
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☐ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

K. S. McGee  
Name

Operator Engineer  
Title

[Signature]  
Van Carter  
Field Rep. II