Form 3160-5 UNITED S	TATES ROSE TELES	FORM APPROVED
(JUNE 1990)	$\mathcal{O}(B)$	Budget Bureau No. 1004-0135
		Expires: March 31, 1993
AALUENT		5. Lease Designation and Serial No.
COAFD SUNDRY NOTICES AND REPORTS ON WELLS		NMNM-95620
Do not use this form for proposals to drill or to	o deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PE	RMIT—" for such proposals	
CLIDART IN TRIDITION		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE		Bennett Ranch Unit
1. Type of Weil Oil X Gas	Other	8. Well Name and No. Bennett Ranch Unit 25-1
Well Well	RECEIVED	9. API Well No.
2. Name of Operator	HECEIVED	20.005.0004
Harvey E. Yates Company 3. Address and Telephone No.	MAR 2 9 2004	30-035-20031
5. Passicas and Tempassac 1700	OCD-ARTESIA	
P.O. Box 1933, Roswell, NM 88202	000-A(120)A	Wildcat
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,980' FNL & 1,980' FEL.		11. County or Parish, State
Sec 25, T26S, R12E		Otero, New Mexico
The second secon	((s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans
F97	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Well Completion	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and log form)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
Site substitute receives and incapilities and due released deputs for an	manies and zones potantial to the work.)	
fluid. Run CBL, CCL & (Pipe Inspection Log, ho	CIBP @ 2,750'. Roll hole w/250 bbls 2% K GR from PBTD @ 2,750' to TOC @ 560'. I le in 9 5/8" csg @ 611'. Armando Lopez roved repairing csg at a later date. bles). Pkr set @ 2.147'.	Run Magnetic
12/10/01 Flow test well, run BHP	•	
12/18/01 Run BHP, shut well in w	raiting on pipeline connection.	JAN 8 2002 ARMANDO A. LOPEZ
•		PETROLEUM ENGINEER
	_	
14. I hereby certify that the foregoing is true and correct		
Signed Dianna Rodgers Odg 0	Title Production Analyst	Date 28-Dec-01
(This space for Federal or State office use)		
Approved by	Title	Data
Conditions of approval, if any:	1 IMG	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictious or fraudulent statements		
or representations as to any matter within its jurisdiction.		