Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

Form 3160-5

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004 UNITED STATES (September 2001) DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. NM 89819 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other instructions on reverse piece VED 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well Oil Well Gas Well Other APR 0 1 2004 8. Well Name and No. PAtton 18 Federal #1 2. Name of Operator Pogo Producing Company OCD-ARTES A. API Well No. 30015 32435 3b. Phone No. (include area code) 3a. Address 432-685-8100 P O Box 10340; Midland, Tx 79702 10. Field and Pool, or Exploratory Area Atoka Wildcat 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1980' FNL & 1980' FEL, Sec 18, T-24S, R-31E **Eddy County, NM** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Acidize Production (Start/Resume) Deepen Notice of Intent Well Integrity Alter Casing Reclamation Fracture Treat Other run thg Casing Repair New Construction Recomplete Subsequent Report Perf Wolfcamp Temporarily Abandon Change Plans Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Drill 4 3/4" hole from 11770' to 13223'. TD reached 12/11/03. Logged well. R/U and run 2 7/8" 7.9# L-80 EUE 8rd tubing to 13201'. Cemented same w/ 150 sks "H" 15.6 ppg. TOC @ 11400' CBL. 12/20/03 Perf Wolfcamp interval 13010' - 13,888' through tubing. 1/22/04 Acid Frac Wolfcamp 13,010 - 13,888 w/ 30,000 gals 28% HCL in stages. AIR 17 bpm @ 9800 psi. ISIP 5500 psi. 15 min 5368 psi. 3/11/04 Small show of gas. Not economic. ACCEPTED FOR RECORD 2004 29 MAR LES BABYAK PETROLEUM ENGINEER I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sr. Operation Tech Cathy Wright Title Date 3/12/04 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Approved by