## 162 ch Dr., Hobbs, NM 88240 Dis

April 5, 2004

(505) 748-1471

## State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 5 Copies 1220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number **Yates Petroleum Corporation** 025575 105 South Fourth Street <sup>3</sup> Reason for Filing Code/ Effective Date Artesia, NM 88210 **Gas Connect – 3/30/04** <sup>4</sup> API Number <sup>5</sup> Pool Name **Pool Code** 30-015-33061 **Black River Morrow** 72170 <sup>7</sup> Property Code <sup>8</sup> Property Name <sup>9</sup> Well Number 32246 Cigar BCM State Com <sup>10</sup> Surface Location Ul or lot no. | Section | Township Range Feet from the North/South Line East/West line Lot.Idn Feet from the County 36 **23S** 27E 660 South 660 East **Eddy** 11 Bottom Hole Location UL or lot no. | Section | Township Range North/South line East/West line Lot Idn Feet from the Feet from the County 12 Lse Code 16 C-129 Effective Date 13 Producing Method <sup>15</sup> C-129 Permit Number <sup>17</sup> C-129 Expiration Date Gas Connection 3/30/04 III. Oil and Gas Transporters <sup>18</sup> Transporter <sup>20</sup> POD 21 O/G <sup>22</sup> POD ULSTR Location <sup>19</sup> Transporter Name **OGRID** and Address and Description BP Pipelines NA, Inc. Unit P of Section 36-T23S-R27E 209700 O 502 N. West Avenue Levelland, TX 79336 Unit P of Section 36-T23S-R27E 147831 **Agave Energy Company** 105 South Fourth Street Artesia, NM 88210 RECEIVED APR 0 6 2004 IV. Produced Water OCD-ARTESIA <sup>23</sup> POD Unit P of Section 36-T23S-R27E V. Well Completion Data <sup>28</sup> PBTD 25 Spud Date <sup>27</sup> TD <sup>29</sup> Perforations <sup>30</sup> DHC, MC S Ready Date RH 11/10/03 3/2/04 12,900' 12,660' 12,436'-12,572' RT 11/19/03 31 Hole Size 33 Depth Set 32 Casing & Tubing Size 34 Sacks Cement Conductor 20" 40' 17-1/2" 13-3/8" 502' 550 sx (circ) 12-1/4" 9-5/8" 1225 sx (circ) 2381' 8-3/4" 4650 sx (TOC 2900'CBL) 5-1/2" 12,900 2-7/8" 12,350' VI. Well Test Data 35 Date New Oil <sup>37</sup> Test Date 38 Test Length Gas Delivery Date <sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure 3/30/04 **Packer** 2/6/04 24 hrs 230 psi 44 Gas 43 Water 41 Choke Size <sup>42</sup> Oil <sup>45</sup> AOF <sup>46</sup> Test Method Flow Test 3/8" OIL CONSERVATION DIVISION <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Printed name: Tina Huerta APR 0 6 2004 Approval Date: Regulatory Compliance Supervisor E-mail Address: tinah@ypcnm.com Date: Phone: