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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 21 1969

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELLBORE. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat		5. State Oil & Gas Lease No.
2. Name of Operator Union Oil Company of California		7. Unit Agreement Name
3. Address of Operator P. O. Box 671, Midland, Texas 79701		8. Farm or Lease Name Tracy
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 22-8 RANGE 27-E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3124.5 GR		10. Field and Pool, or Wildcat Wildcat
12. County Eddy		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER **Testing** ☒

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

4-10-69 Perforated 4 1/2" OD casing 10,244' to 10,447'. Acidized 10,447' - 10,404' with 500 gal. 15% acid and flowed well at rate of 288 MCFD with 2.2 bbls. water per hour on 3/4" choke with stabilized FTP of 150 psi. Acidized perfs. 10,270' - 10,244' with 500 gal. 15% acid and swabbed formation and load water. Ran 2 3/8" OD tubing and set packer 10,043'. Acidized perfs. 10,244' to 10,447' with 10,000 gal. 20% reactrol acid followed by 5000 gal. 3% DS-20 acid. Swabbed load water and well flowed 13 bbls. fluid in 11 hours on 3/4" choke with flowing tubing pressure TSTM. Ran bottom hole pressure bomb and pulled same after 71 1/2 hours. 3530 psig at 10,345'. Shut well in. Propose to run bridge plug and set at 10,200' and dump 20' cement on top of plug. Propose to test Wolfcamp Zone by perforating 9,786' - 9,845' and swab test. If well does not produce, these perfs. are to be acidized and tested. If satisfactory production is not obtained, propose to perf. 9,745' - 9,567' and swab test. If well does not flow, propose to acidize and swab test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.G. Ladd, Jr. TITLE District Drilling Supt. DATE May 20, 1969

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAY 21 1969

CONDITIONS OF APPROVAL, IF ANY: