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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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CASINGHEAD GAS MUST NOT BE
FLARED AFTER NOV. 6, 1982
UNLESS BY EXCEPTION TO
IS EXEMPTED From MMS

OCT 12 1982

O. C. D.

ARTESIA, OFFICE

Union Oil Company of California

Address
P. O. Box 671 - Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☒

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Well was plugged back from the Carlsbad, So.-Morrow Gas Pool.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lessee Name Wersell Federal Com	Well No. 1	Pool Name, Including Formation East Delaware	Kind of Lease State, Federal or Fee Federal	NM Case No. 0454018
Location Unit Letter <u>C</u> : <u>810</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>4</u> Township <u>22 South</u> Range <u>27 East</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	P. O. Box 159 - Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	C 4 22-S 27-E No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input checked="" type="checkbox"/>
Date Spudded Aug. 30, 1973	Date Compl. Ready to Prod. Sep. 23, 1982	Total Depth 11,660'				P.B.T.D. 5,192'		
Elevations (DF, RKB, RT, GR, etc.) 3152' GR.	Name of Producing Formation Delaware	Top Oil/Gas Pay 4,392'				Tubing Depth 4,324'		
Perforations 4392'-4396', 4458'-4466'				Depth Casing Shoe 11,660'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8" OD	400'	600 sx Circul.					
12-1/4"	9-5/8" OD	5,262'	2400 sx					
8-1/2"	5-1/2" OD	11,660' (Cut @ 6971')	900 sx					
	2-3/8" OD	4,324'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Aug. 26, 1982	Date of Test Sep. 29, 1982	Producing Method (Flow, pump, gas lift, etc.) Pump and Flow	
Length of Test 24 Hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble. 103	Water-Bble. 200	Gas-MCF 12

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lon H. Pardue Lon H. Pardue
(Signature)

District Production Superintendent

October 4, 1982

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 12 1982, 19

BY Original Signed By

Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION
DISTRICT OFFICE

Thru Dec. 1982

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE October 12, 1982

PURPOSE ALLOWABLE ASSIGNMENT - NEW WELL

Effective October 1, 1982 an allowable of 80 barrels of oil per day is hereby assigned to Union Oil Company of California, Wersell Federal Com #1-C-4-22-27, in the Esperanza Delaware pool.

L - F

MP - PF


Oct. Total - 2480 bbls.
Nov. Total - 2400 bbls.
Dec. Total - 2480 bbls.

LAC:fc

Union Oil Co. of California

NCO

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR