Form 3160-5 (September 2001)

Oll Cons. UNITED STATES N.M. DIV-Dist. 2 DEPARTMENT OF THE INTERIOR301 W. Grand Avenue BUREAU OF LAND MANAGEMENT Artesia, NM 88210 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-2 (475)

5. Lease Serial No.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		NM-10588	
		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well RECEIVED		7. If Unit or CA/Agreement, Name and/or No.	
Oil Well X Gas Well Other	APR 0 6 2004	8. Well Name and No.	
2. Name of Operator OCD-ARTESIA		George QJ Federal #11	
Yates Petroleum Corporation 3a Address 3b. Phone No. (include area code)		9. API Well No.	
Sa. Asaross	'	30-005-63444	
105 S. 4th Str., Artesia, NM 88210 505-748-1471 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)		10. Field and Pool, or Exploratory Area Pecos Slope Pennsylvanian	
4. Location of Well (1 botage, Geo., 1., 1., 1., on Guivey Description)		11. County or Parish, State	
2080'FNL & 1350'FWL of Section 26-T6S-R25E (Unit F, SENW)		Chaves County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICA			
TYPE OF SUBMISSION	TYPE OF ACTION		
Acidize	Deepen Production	n (Start/Resume) Water Shut-Off	
Notice of Intent Alter Casing	Fracture Treat Reclarmation	Well Integrity	
Casing Repair	New Construction Recomple	X Other Completion	
Subsequent Report Change Plans	Plug and Abandon Temporar	ily Abandon Operation	
Final Abandonment Notice Convert to Injection	Plug Back Water Dis	posal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 3/3/04 TOC 2858'. Perforate Cisco 4921'-4939' (108). 3/4/04 Acidize Cisco with 1800g 7-1/2% IC acid and 162 balls. 3/10/04 Frac Cisco with 60,000g 65Q CO2 foam and 86,000# 20/40 white sand. 3/15/04 Set composite plug at 4700'. Perforate Abo 3672'-3682' (11), 3694'-3708' (15), 3718'-3726' (9), 3732'-3736' (5), 3750'-3754' (5), 3802'-3812' (11), 3838'-3842' (5), 3898'-3908' (11), 3928'-3946' (9), 4040'-4054' (15) for a total of 106 holes. 3/19-21/04 Frac Abo 3672'-4054' with 120K 55Q CO2 foam and 320K 16/30 white sand. Set AS1 10K packer with 2.25" on/off tool at 3620'.			
14. I hereby certify that the foregoing is true and correct		7/6	
Name <i>(Printed/Typed)</i> Tina Huerta	Title Regulatory Comp	liance/SupervisorA. LOPEZ	
1	Time Regulatory Comp	PETROLEUM ENGINEER	
Signature Jing Huerta	Date March 25, 2004		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for	any person knowingly and willbully to make	to any department or agency of the United	