

N.M. Oil Cons. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

Form 3160-3  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 14 2004

0  
OMB No. 1004-0136  
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator

Yates Petroleum Corporation

3A. Address 105 South Fourth Street  
Artesia, New Mexico 88210

3b. Phone No. (include area code)  
(505) 748-1471

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface 660' FNL and 1500' FWL, Unit C  
At proposed prod. Zone same as above

14. Distance in miles and direction from nearest town or post office\*  
Approximately seventeen (17) miles northeast of Roswell, New Mexico

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. unit line, if any)

16. No. of Acres in lease  
639

17. Spacing Unit dedicated to this well  
320 W/2

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft.

19. Proposed Depth  
4829'

20. BLM/BIA Bond No. on file  
NM-2811

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
3637' GL

22. Approximate date work will start\*  
ASAP

23. Estimated duration  
30 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.

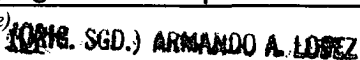
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature   
email: debbiec@ypcnm.com

Name (Printed/Typed)  
Clifton R. May

Date  
3/10/04

Title: Regulatory Agent/Land Department

Approved by (Signature)   
(Orig. SGD.) ARMANDO A. LOPEZ

Name (Printed/Typed)  
(Orig. SGD.) ARMANDO A. LOPEZ

Date  
APR 13 2004

Title Assistant Field Manager,  
Lands And Minerals

Office ROSWELL FIELD OFFICE

APPROVED FOR 1 YEAR

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

ALL SUBJECT TO  
REQUIREMENTS AND  
STIPULATIONS ATTACHED

DISTRICT I  
1825 N. French Dr., Hobbs, NM 88240

DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Artesia, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised March 17, 1989  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                    |  |                               |
|--------------------|--|-------------------------------|
| API Number         | Pool Code                                    | Pool Name<br>Wildcat Basement |
| Property Code      | Property Name<br>STEWART FEDERAL             | Well Number<br>5              |
| OGED No.<br>025575 | Operator Name<br>YATES PETROLEUM CORPORATION | Elevation<br>3637             |

Surface Location

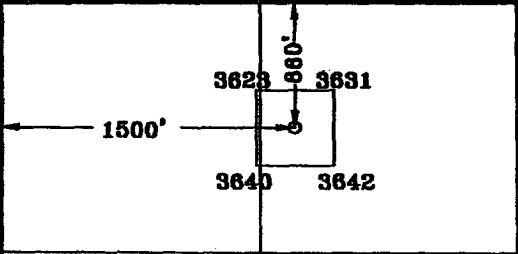
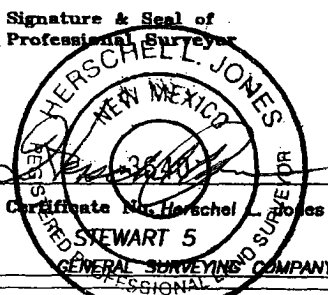
|                    |               |                |              |         |                      |                           |                       |                        |                  |
|--------------------|---------------|----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|------------------|
| UL or lot No.<br>C | Section<br>12 | Township<br>8S | Range<br>24E | Lot Idn | Feet from the<br>660 | North/South line<br>NORTH | Feet from the<br>1500 | East/West line<br>WEST | County<br>CHAVES |
|--------------------|---------------|----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|------------------|

Bottom Hole Location If Different From Surface

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|

|                        |                 |                    |           |
|------------------------|-----------------|--------------------|-----------|
| Dedicated Acres<br>320 | Joint or Infill | Consolidation Code | Order No. |
|------------------------|-----------------|--------------------|-----------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|   |                                 |  |  |   |
|---|---------------------------------|--|--|---|
|  |                                 |  |  | <b>OPERATOR CERTIFICATION</b><br><br>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.<br><br><u>Clifton R. May</u><br>Signature<br><u>Clifton R. May</u><br>Printed Name<br><u>Regulatory Agent</u><br>Title<br><u>1/11/02</u><br>Date   |
| NM-20932  | N.33°38'26.9"<br>W.104°27'45.2" |  |  | <b>SURVEYOR CERTIFICATION</b><br><br>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.<br><br><u>5/01/2001</u><br>Date Surveyed<br><u>Herschell L. Jones</u><br>Signature & Seal of Professional Surveyor<br><br>Certificate No. <u>3640</u><br>Stewart 5<br>GENERAL SURVEYING COMPANY |
|   |                                 |  |  |   |
|   |                                 |  |  |   |

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 15, 2000

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|   |  |   |
|---|--|---|
| <sup>1</sup> API Number                 | <sup>2</sup> Pool Code   | <sup>3</sup> Pool Name<br><b>Wildcat Basement</b> |
| <sup>4</sup> Property Code              | <sup>5</sup> Property Name<br><b>Stewart Federal</b>             | <sup>6</sup> Well Number<br><b>5</b>              |
| <sup>7</sup> OGRID No.<br><b>025575</b> | <sup>8</sup> Operator Name<br><b>Yates Petroleum Corporation</b> | <sup>9</sup> Elevation<br><b>3637'</b>            |

<sup>10</sup> Surface Location

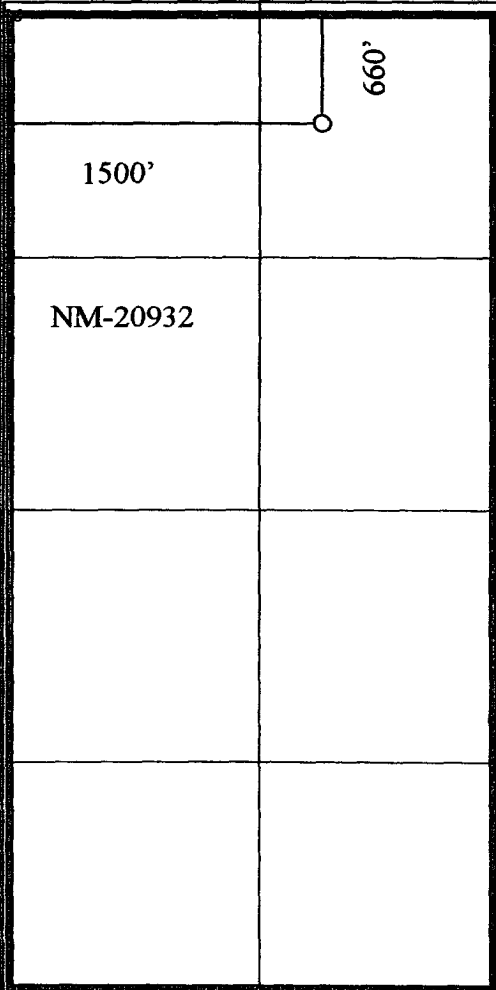
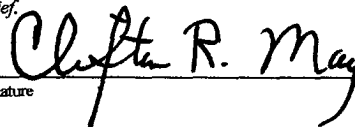
|                            |                      |                       |                     |         |                             |                                  |                              |                               |                         |
|----------------------------|----------------------|-----------------------|---------------------|---------|-----------------------------|----------------------------------|------------------------------|-------------------------------|-------------------------|
| UL or lot no.<br><b>.C</b> | Section<br><b>12</b> | Township<br><b>8S</b> | Range<br><b>24E</b> | Lot Idn | Feet from the<br><b>660</b> | North/South line<br><b>North</b> | Feet from the<br><b>1500</b> | East/West line<br><b>West</b> | County<br><b>Chaves</b> |
|----------------------------|----------------------|-----------------------|---------------------|---------|-----------------------------|----------------------------------|------------------------------|-------------------------------|-------------------------|

<sup>11</sup> Bottom Hole Location If Different From Surface

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|

|   |                               |                                  |                         |
|---|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br><b>320</b> | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|   |  |
|---|--|
|  | <sup>17</sup> OPERATOR CERTIFICATION<br>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.<br><br>Signature<br><b>Clifton R. May</b><br>Printed Name<br><b>Regulatory Agent</b><br>Title<br><b>03/15/2004</b><br>Date        |
|   | <sup>18</sup> SURVEYOR CERTIFICATION<br>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.<br><b>REFER TO ORIGINAL PLAT</b><br>Date of Survey<br>Signature and Seal of Professional Surveyor:<br><br>Certificate Number |
|   |  |
|   |  |

# YATES PETROLEUM CORPORATION

## Stewart Federal #5

660' FNL and 1500' FWL

Section 12-T8S-R24E

Chaves County, New Mexico

1. The estimated tops of geologic markers are as follows:

|                  |       |
|------------------|-------|
| San Andres       | 170'  |
| Glorieta         | 1070' |
| Yeso             | 1170' |
| Tubb             | 2620' |
| Abo              | 3295' |
| Wolfcamp         | 3944' |
| Penn             | 4472' |
| Basement Granite | 4729' |
| TD               | 4829' |

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: 150'-200'  
Oil or Gas: All potential zones.

3. Pressure Control Equipment: BOPE will be installed on the 11 3/4" casing and rated for 2000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

### Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.

4. THE PROPOSED CASING AND CEMENTING PROGRAM:

- A. Casing Program: (All New)

| <u>Hole Size</u> | <u>Casing Size</u> | <u>Wt./Ft</u> | <u>Grade</u> | <u>Coupling</u> | <u>Interval</u> |
|------------------|--------------------|---------------|--------------|-----------------|-----------------|
| 14 3/4"          | 11 3/4"            | 42#           | H-40         | ST&C            | 0-350' CIRC.    |
| 11               | 8 5/8"             | 24#           | J-55         | ST&C            | 0-1150' CIRC.   |
| 7 7/8"           | 5 1/2"             | 15.5#         | J-55         | ST&C            | 0-4829'         |

1. Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Tensile Strength 1.8

A. CEMENTING PROGRAM:

Surface Casing: 300 sx "C" + 2% CaCL<sub>2</sub> (YLD 1.32 WT 14.8).

Intermediate Casing: 200 sx Lite (YLD 1.99 WT 12.5). Tail in with 200 sx Class C+2% CaCL<sub>2</sub> (YLD 1.32 WT 14.8).

Production Casing: 450 sx Pecos Valley Lite (YLD 1.34 WT 13.0). TOC 2800'.

5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

| <u>Interval</u> | <u>Type</u>      | <u>Weight</u> | <u>Viscosity</u> | <u>Fluid Loss</u> |
|-----------------|------------------|---------------|------------------|-------------------|
| 0-350'          | FW GEL,Paper,LCM | 8.6 - 9.2     | 32-36            | N/C               |
| 350'-1150'      | FW               | 8.4 - 8.6     | 28               | N/C               |
| 1150'-3260'     | Cut-Brine/Brine  | 9.0 - 10.2    | 28               | N/C               |
| 3260'-TD        | Starch/ Salt Gel | 9.3-10.2      | 32-40            | <6cc              |

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Rig personnel will check mud hourly.

6. EVALUATION PROGRAM:

Samples: 10' samples out from under surface casing.

Logging: Platform Express CNL/LDT, W/NGT TD -Surf csg; with GR/CNL up to Surf:

DLL/MS FL TD-Surf csg; BHC Sonic TD-Surf csg

Coring: None

DST's: As warranted.

7. ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE, AND POTENTIAL HAZARDS:

Anticipated BHP:

|            |           |                                |
|------------|-----------|--------------------------------|
| From: 0    | TO: 350'  | Anticipated Max. BHP: 150 PSI  |
| From: 350' | TO: 1150' | Anticipated Max. BHP: 500 PSI  |
| From: 1250 | TO 4829'  | Anticipated Max. BHP: 2200 PSI |

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None.

H<sub>2</sub>S Zones Anticipated: None Anticipated

Maximum Bottom Hole Temperature: 110 F

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 25 days to drill the well with completion taking another 20 days.

**MULTI-POINT SURFACE USE AND OPERATIONS PLAN**  
**YATES PETROLEUM CORPORATION**  
**Stewart Federal #5**  
660' FNL and 1500' FWL  
Section 12-T78S-R24E  
Chaves County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed well site is located approximately 17 miles northeast of Roswell, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

Go north of Roswell on Highway 285 for approx. 7.5 miles to One Horse Road. Turn east and follow road approx. 2.5 miles to Cottonwood Road. Turn north and go approximately 5.4 miles and turn west. Go west on lease road for approximately 2.5 miles and the road turns right. Go approximately 0.1 of a mile and take the left fork. Go approximately 0.9 of a mile and the new road will start here and go northwest to the northeast corner of the pad. The Federal portion of this access is covered under NM-84347.

2. PLANNED ACCESS ROAD:

- A. The proposed new access will be approximately 1050' in length from the point of origin to the northeast corner of the drilling pad. The road will lie in a northwesterly direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. Existing roads will be maintained in the same or better condition.

3. LOCATION OF EXISTING WELL:

- A. There is drilling activity within a one-mile radius of the well site.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed well site.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

Dirt contractor will locate nearest pit and obtain any permits and materials needed for construction.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not approved.

8. ANCILLARY FACILITIES: None

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
- B. The reserve pits will be plastic lined.
- C. The pits are to south into the hill.
- D. A 400' x 400' area has been staked and flagged.

10. PLANS FOR RESTORATION:

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the well site in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.

**Stewart Federal #5**  
**Page Three**

11. SURFACE OWNERSHIP:       Federal Surface  
                                      Federal Minerals

12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.

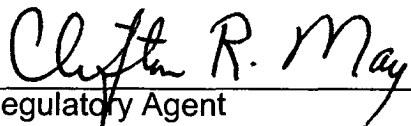
13. OPERATOR'S REPRESENTATIVE:

- |  |   |
|--|---|
| A. Through A.P.D. Approval:<br>Clifton R. May, Regulatory Agent<br>Yates Petroleum Corporation<br>105 South Fourth Street<br>Artesia, New Mexico 88210<br>Phone (505) 748-1471 | B. Through Drilling, Completions & Prod.<br>Pinson McWhorter, Operations Manager<br>Yates Petroleum Corporation<br>105 South Fourth Street<br>Artesia, New Mexico 88210<br>Phone (505) 748-1471 |
|--|---|

14. CERTIFICATION:

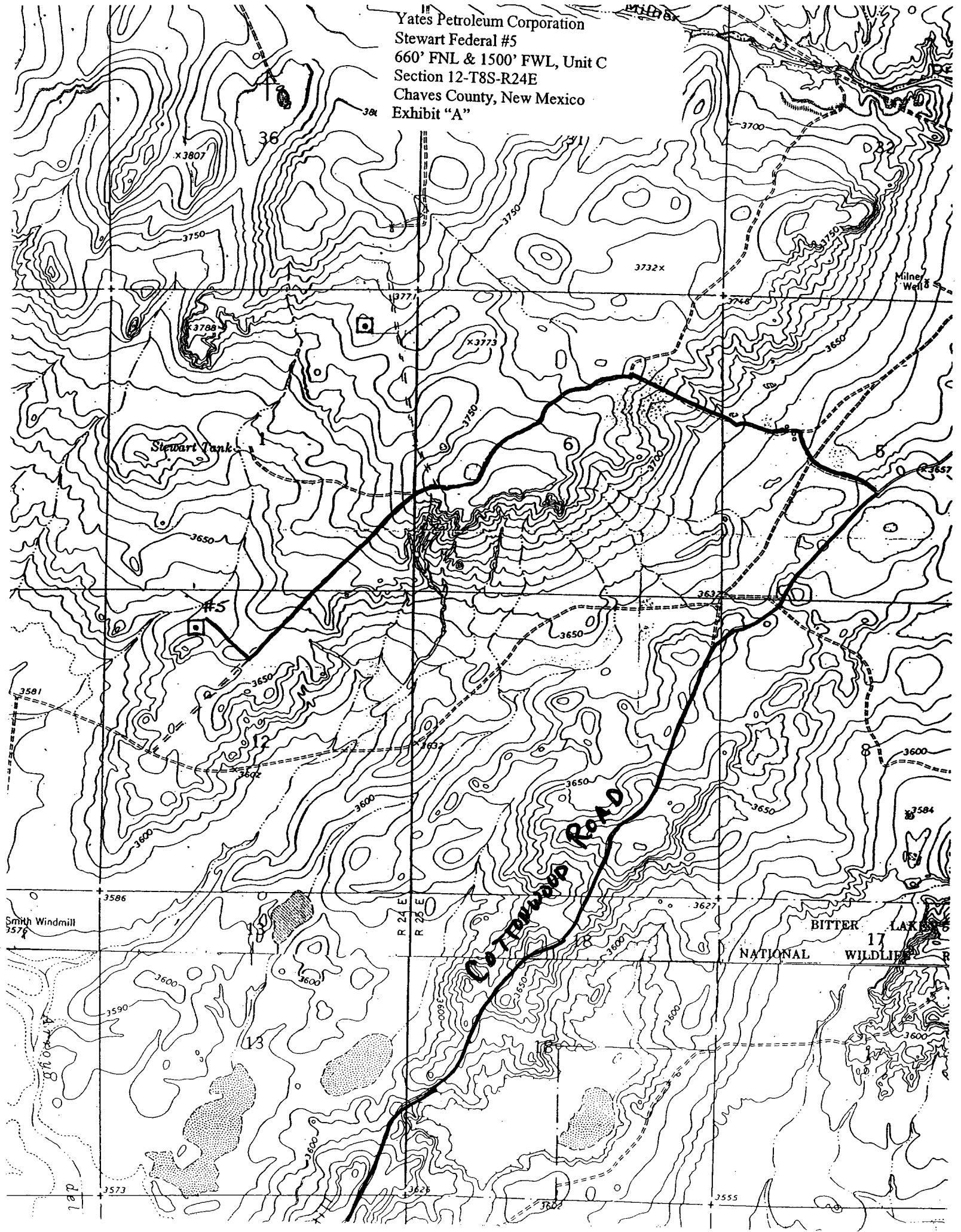
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

03/10/2004

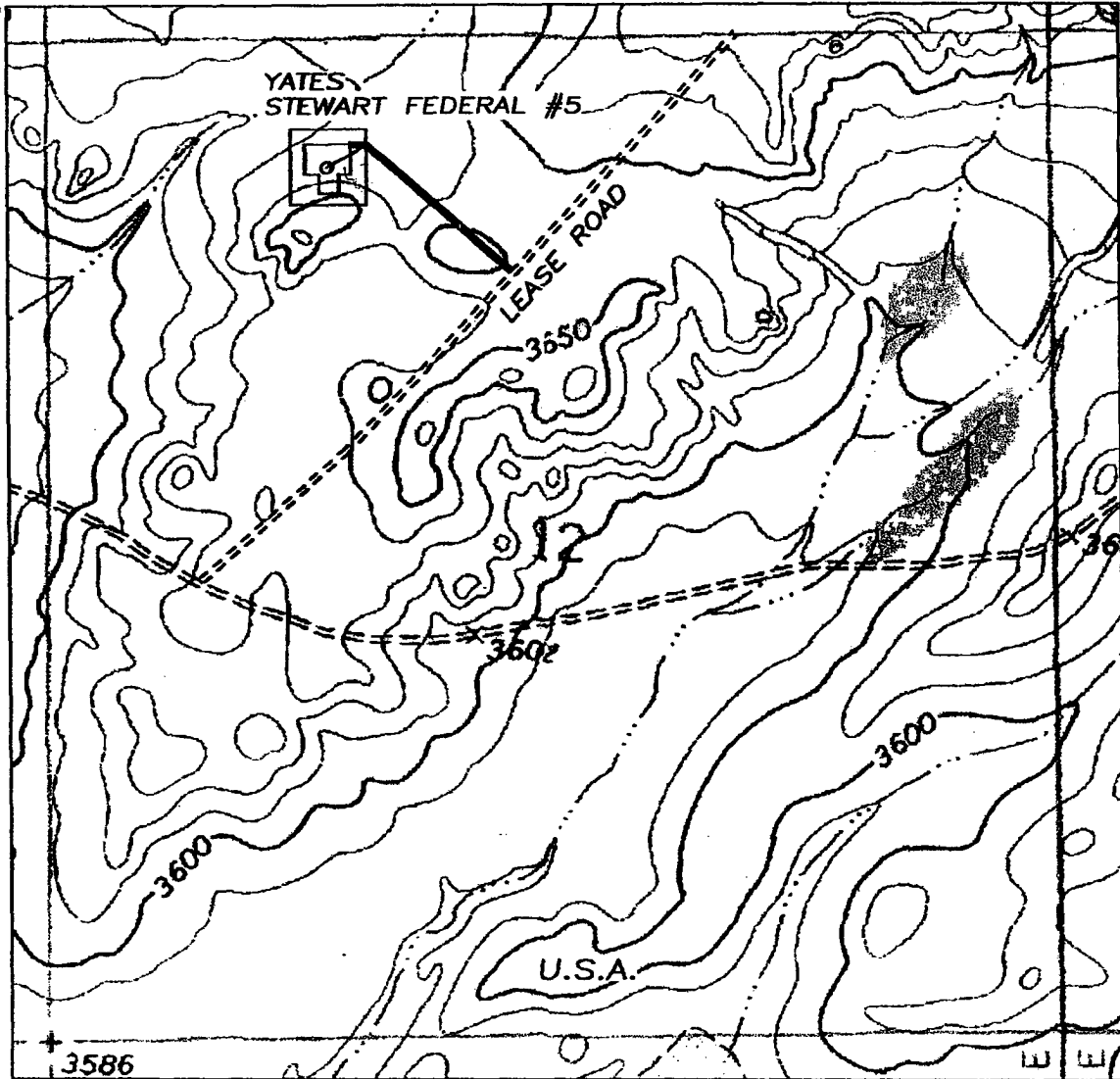
  
\_\_\_\_\_  
Regulatory Agent



Yates Petroleum Corporation  
Stewart Federal #5  
660' FNL & 1500' FWL, Unit C  
Section 12-T8S-R24E  
Chaves County, New Mexico  
Exhibit "A"



SECTION 12, TOWNSHIP 8 SOUTH, RANGE 24 EAST, NMPM, CHAVES COUNTY, NEW MEXICO.



Yates Petroleum Corporation  
Stewart Federal #5  
660' FNL & 1500' FWL, Unit C  
Section 12-T8S-R24E  
Chaves County, New Mexico  
Exhibit "A-1"

1000' 0 1000' 2000'  
Scale 1" = 1000'

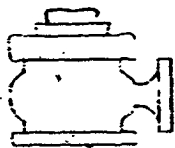
THE PREPARATION OF THIS PLAT AND THE PERFORMANCE OF THE SURVEY UPON WHICH IT IS BASED WERE DONE UNDER MY DIRECTION AND THE PLAT ACCURATELY DEPICTS THE RESULTS OF SAID SURVEY AND MEET THE REQUIREMENTS OF THE STANDARDS FOR LAND SURVEYS IN NEW MEXICO AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND LAND SURVEYORS.

3640  
HERSCHEL E. JONES S.L.S. No. 3640  
GENERAL SURVEYING COMPANY P.O. BOX 1928  
LOVINGTON, NEW MEXICO 88260

YATES PETROLEUM CORP.

LEASE ROAD TO THE YATES STEWART FEDERAL #5 LOCATED IN SECTION 12, TOWNSHIP 8 SOUTH, RANGE 24 EAST, NMPM, CHAVES COUNTY, NEW MEXICO.

|                        |                            |
|------------------------|----------------------------|
| Survey Date: 5/01/2001 | Sheet 1 of 1 Sheets        |
| Drawn By: Ed Blavins   | W.O. Number                |
| Date: 5/02/01          | Scale 1" = 1000' STEWART 5 |



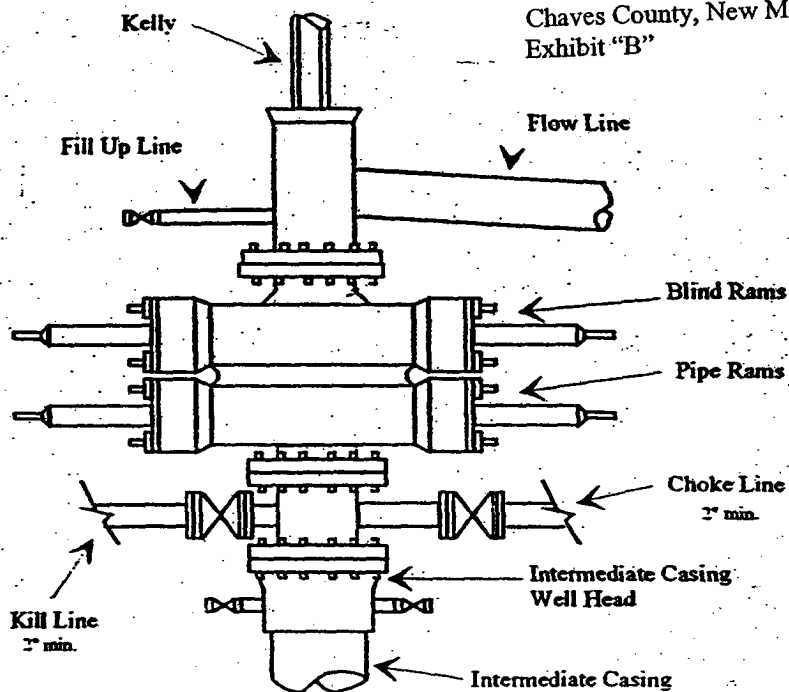
# Yates Petroleum Corporation

BOP-2

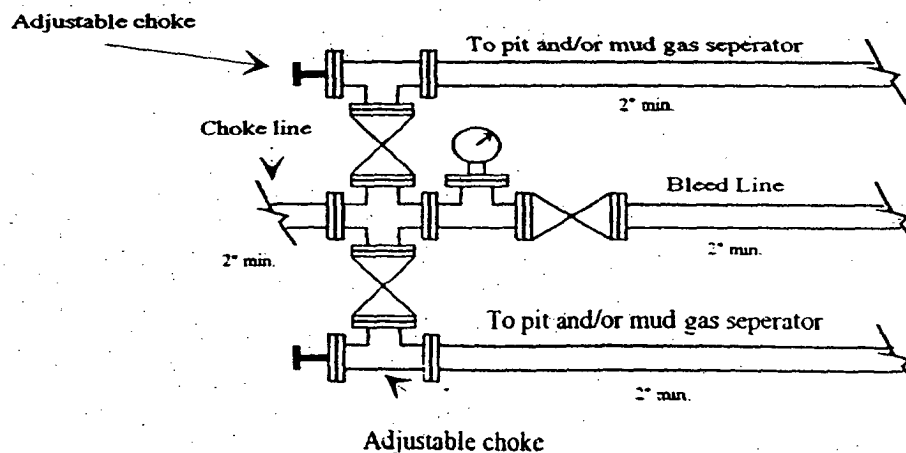
## Typical 2,000 psi Pressure System Schematic

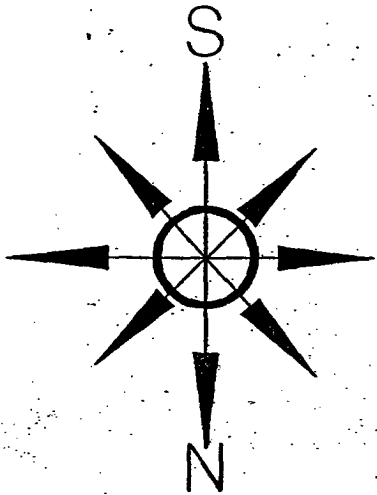
### Double Ram Preventer Stack

Yates Petroleum Corporation  
Stewart Federal #5  
660' FNL & 1500' FWL, Unit C  
Section 12-T8S-R24E  
Chaves County, New Mexico  
Exhibit "B"



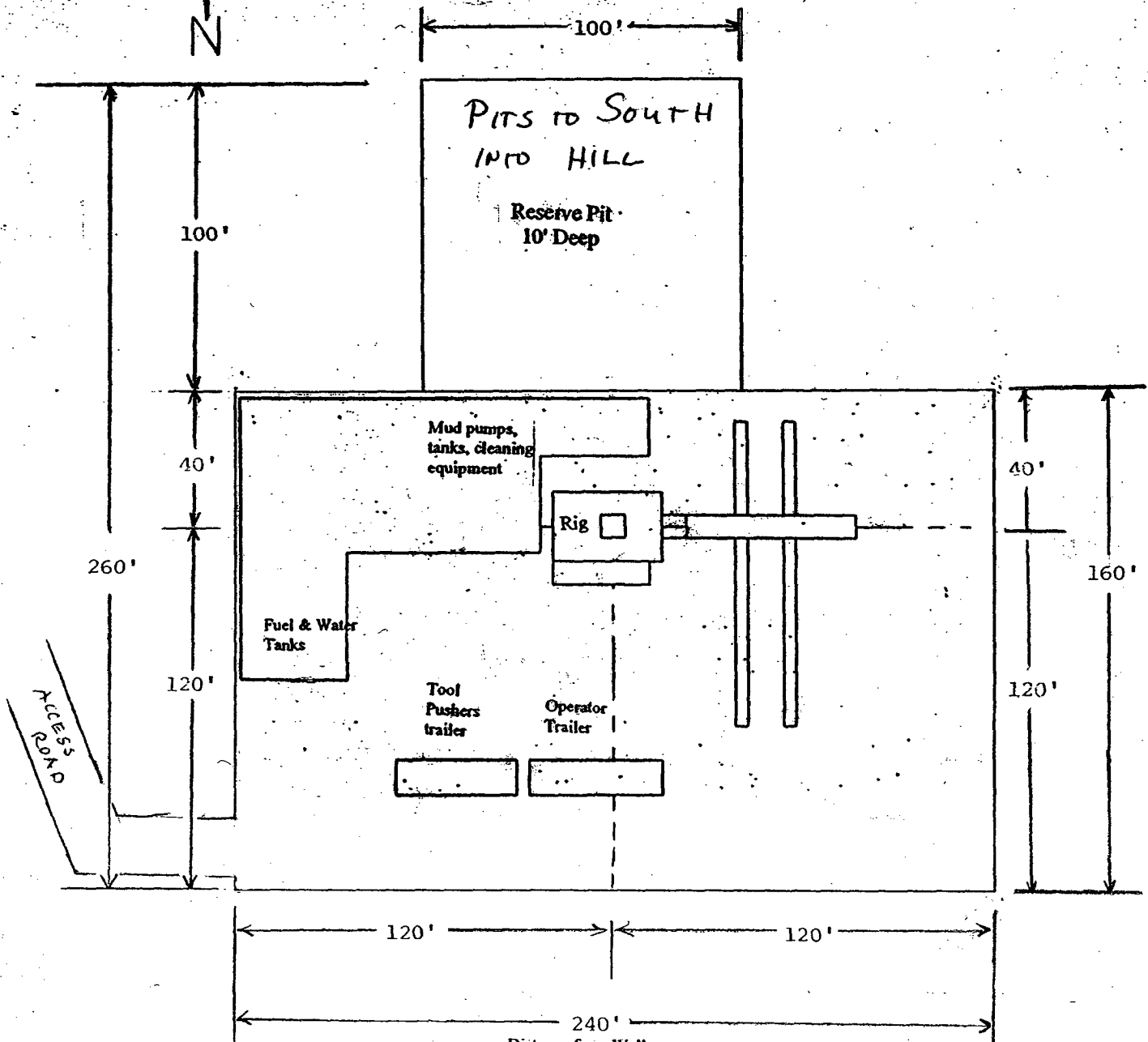
Typical 2,000 psi choke manifold assembly with at least these minimum features





# Yates Petroleum Corporation

Yates Petroleum Corporation  
Stewart Federal #5  
660' FNL & 1500' FWL, Unit C  
Section 12-T8S-R24E  
Chaves County, New Mexico  
Exhibit "C"

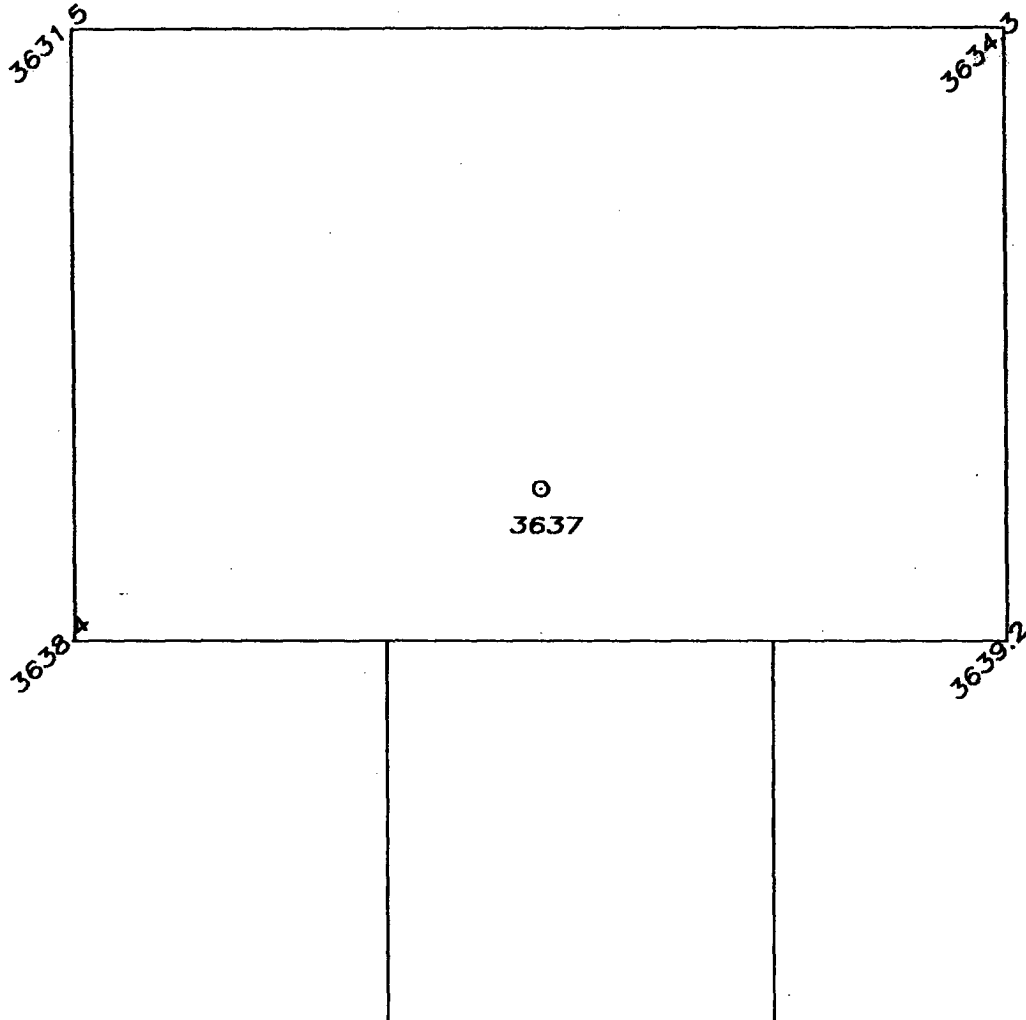


Distance from Well  
Head to Reserve Pit  
will vary between rigs

The above dimension  
should be a maximum

YATES PETROLEUM CORPORATION STEWART FEDERAL #5, 660'/N & 1500'/W,  
SECTION 12, TOWNSHIP 8 SOUTH, RANGE 24 EAST, NMPM, CHAVES COUNTY, NEW MEXICO.

Yates Petroleum Corporation  
Stewart Federal #5  
660' FNL & 1500' FWL, Unit C  
Section 12-T8S-R24E  
Chaves County, New Mexico  
Exhibit "C-1"



50' 0 50' 100'  
Scale 1" = 50'

THE PREPARATION OF THIS PLAN AND THE PERFORMANCE OF  
THE SURVEY UPON WHICH IT IS BASED WERE DONE UNDER MY  
DIRECTION AND THE PLAN ACCURATELY DEPICTS THE RESULTS  
OF SAID SURVEY AND MEET THE REQUIREMENTS OF THE  
STANDARDS FOR LAND SURVEYS IN NEW MEXICO AS ADOPTED  
BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR  
PROFESSIONAL ENGINEERS AND LAND SURVEYORS.

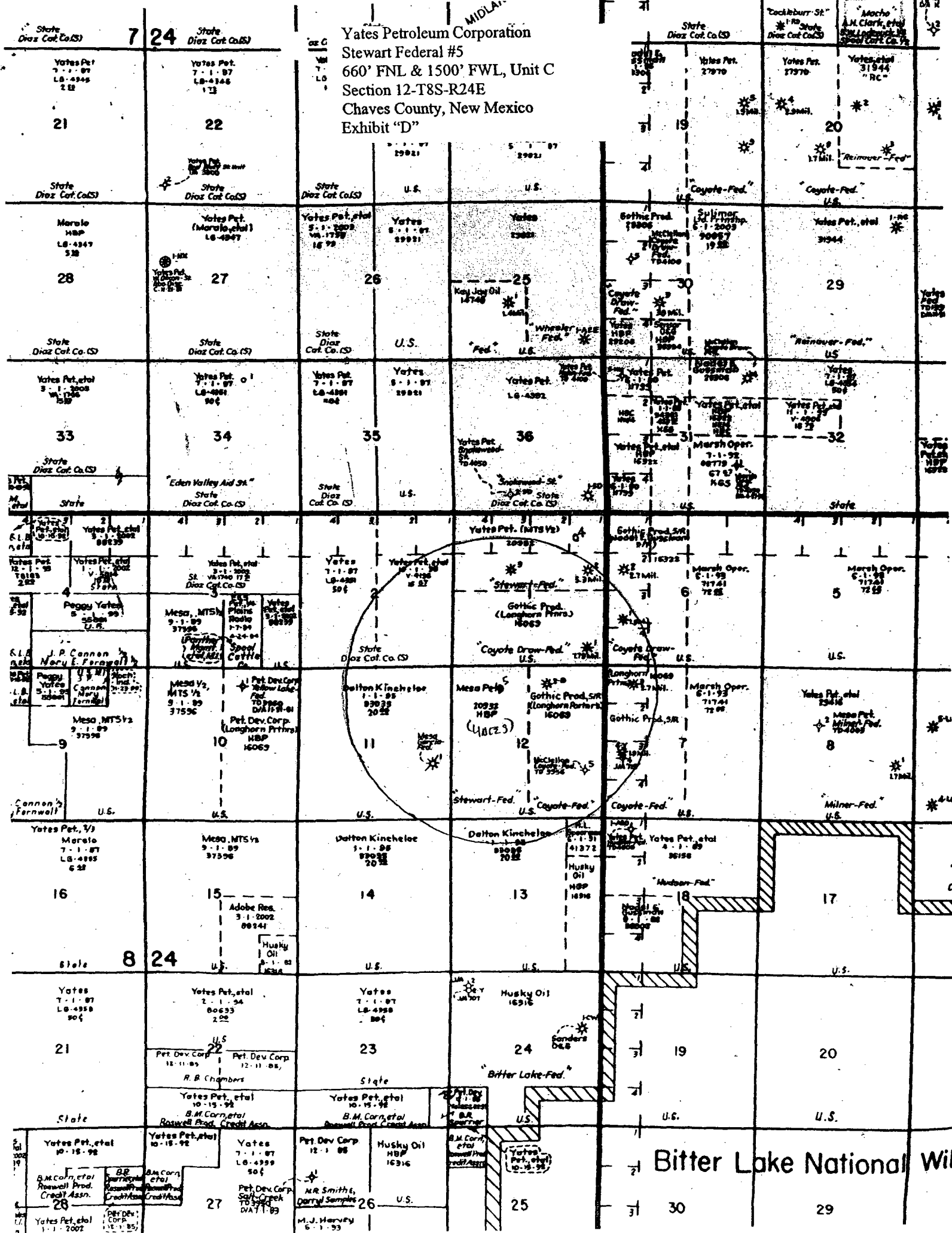
*Herschel A. Jones*  
HERSCHEL A. JONES  
PROFESSIONAL R.L.S. No. 3640

GENERAL SURVEYING COMPANY P.O. BOX 1928  
LOVINGTON, NEW MEXICO 88260

YATES PETROLEUM CORP.

WELL PAD PLAN VIEW ON THE YATES STEWART  
FEDERAL #5 LOCATED 660'/N AND 1500'/W OF  
SECTION 12, TOWNSHIP 8 SOUTH, RANGE 24  
EAST, NMPM, CHAVES COUNTY, NEW MEXICO.

|                        |                          |
|------------------------|--------------------------|
| Survey Date: 5/01/2001 | Sheet 1 of 1 Sheets      |
| Drawn By: Ed Blevins   | W.O. Number              |
| Date: 5/02/01          | Scale 1" = 50' STEWART 5 |



Bitter Lake National Wildlife Refuge

# EXHIBIT A

Operator: Yates Petroleum Corporation

BLM Serial Number: NM-20932

Well Name & NO.: Stewart Federal #5

Location: Section 12, T. 8 S., R. 24 E.

660' FNL & 1500' FWL, Chaves County, N.M.

