

District I
PO Box 1966, Hobbs, NM 88241-1966
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P. O. Box 10340 Midland, TX 79702-7340		OGRID Number 017891
Reason for Filing Code NW		
API Number 30 - 0 15-32679	Pool Name McMillan Morrow North	Pool Code 21240 81280
Property Code 26687	Property Name Pecos 33 Federal	Well Number 3

II. Surface Location

UL or lot no. B	Section 33	Township 19S	Range 27E	Lot Idn	Feet from the 660	North/South Line North	Feet from the 1980	East/West line East	County Eddy
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code Flowing	Gas Connection Date 03/14/04	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
36785	Duke Energy P. O. Box 50020 Midland, TX 79710		G	B/33/19S/27E Pecos 33 Federal #3 Battery
7440	Link Energy P. O. Box 1188 Houston, TX 77252		0	B/33/19S/27E Pecos 33 Federal #3 Battery
				RECEIVED
				MAR 18 2004
				OGD-ARTESIA

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 12/18/03	Ready Date 03/14/04	TD 10,800	PBTD 10,764	Perforations 10340-64 10455-490 (OA)
Hole Size 17-1/2	Casing & Tubing Size 13-3/8	Depth Set 364	Sacks Cement 375	
12-1/4	9-5/8	2780	950	
7-7/8	5-1/2	10,800	2575	

VI. Well Test Data

Date New Oil 03/14/04	Gas Delivery Date 03/14/04	Test Date 03/15/04	Test Length 24 hrs	Tbg. Pressure 1350	Cag. Pressure ---
Choke Size 12/64	Oil 0	Water 0	Gas 1291	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cathy Wright*

Printed name: Cathy Wright

Title: Sr. Operation Tech

Date: 03/17/04

Phone: 432-685-8100

OIL CONSERVATION DIVISION

Approved by:

Jim M. Brown

Title:

District Supervisor

Approval Date:

MAR 28 2004

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date