District I
PO Box 1
District II
811 S. 1st
District I
1000 Rio
District IV

State of New Mexico

DIVISION 4-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

D Box 1980, Hobbs, NM 88241-1980	Energy, Minerals & Natural Resource				
strict II					
1 S. 1st Street Artesia, NM 88210-1404 istrict III	OIL CONSERVATION				
00 Rio Brazos Rd, Aztec, NM 87410	PO Box 2088				
strict IV	Santa Fe, NM 87504				
Day 2008 Santa Fe NM 87504-2008					

PO Box 2088, Santa	a Fe, NM 87504	-2088			,						AMENDED REPORT	
I.	I	REQUE	ST FOR A	LLOWA	BLE AN	D AU	THOR	IZAT	ION TO TR	ANSPC	ORT	
Operator Name and Address							OGRID Number 4323					
Chevron USA Inc. P.O. BOX 960								Reason for Filing Code				
ARTESIA, NM 88211-0960							_					
API Number Pool Name							NW Pool Code					
30-015-32964 Fren Pa												
					Proper	Property Name				Well Number		
11091 29742						Skelly Unit				945		
II. Surface Location UL or lot no. Section Township				Range Lot. Idn Feet from the				uth Line	Feet from the	East/West Line County		
С	22	178	31E		330				2310	ļ	West Eddy	
	ottom H				1 330	L	110		2310	2310 West Eddy		
UL or lot no.	Section	Townshi	p Range	Lot. Idn	Feet from	the North/South Line		outh Line	Feet from the	East/West	Line County	
Lease Code	Producir	g Method C	Code Gas Co	onnection Da	te C-12	9 Permit Number		1 0	C-129 Effective I	Date	C-129 Expiration Date	
F		P	2/	12/2004								
	and Ga	s Trans		· · · · · · · · · · · · · · · · · · ·		DOD.	_	0/6	1	POD ULSTR Location		
Transport OGRID			Transporter Nar and Address			POD		O/G		and Desc		
015694		vajo Refii D. Box 15	ning Compan 9	У				0	Unit :	D, Sec. 22	2-T17S-R31E	
	Ar	tesia, NM	88211-0159			n 4	4.12.3		,			
22111:	, ,		d Services, Li			G Unit D. Sec. 22.7			2_T17S_R31F			
San	4200 E. Skelly Drive, Suite 700 Tulsa, OK 74135						Unit D, Sec. 22-T17S-R31I				-1175-R31E	
The second disconnection										RE	RECEIVED	
						Like The All Ing Obj. for they store in the 200 Martin error to the 1			MAR 2 4 2004			
V. C. (1988, C. 1988)					53. <u></u>					, , , , , , , , , , , , , , , , , , ,		
IV. Produced Water							OCD-ARTESIA					
1	POD			_	P	OD ULS	TR Locat	ion and I	Description			
						Unit D	, Sec. 2	2-T17S	-R31E			
V. Well Spu	Comple d Date	tion Da	ita Ready D	ate		тр			PBTD	Perforations		
12	2/31/2003		2/2/20	2/2/2004			5483				4968.5-5248.5'	
	Hole Siz	e		Casing & Tubing Size				Depth S	5445 et		Sacks Cement	
17 1/2				13 3/8				435	500 sx		500 sx	
12 1/4			8 5/8				1636	800 sx		800 sx		
7 7/8			5 1/2	5 1/2			5457			1065 sx		
<u> </u>				2 7/8				5261				
VI. Wel	l Test I		Delivery Date	Te	st Date	<u> </u>	Test L	enoth	The D	ressure	Csg. Pressure	
2/12/	/2004		/12/2004		1/2004	24 hours		_	Tbg. Pressure		Csg. Flessure	
	ke Size		Oil		Vater	Gas			AOF		Test Method	
	hereby certify that the rules of the Oil Conservation Division have been complied					P						
1	-		ove is true and con				C	H. CO	ONSERVA	LION D	IVISION	
knowledge at Signature:	nd belief		W.5h	eno (X	2	Approv		•	lear w	· Che		
Printed name: Jerry W. Sherrell							Approved by: Approved by: Approved by: Ruthict Supervisor					
Title: Production Clerk						Approval Date: MAR 2 7 2004						
Date:												
If this is a ch	If this is a change of operator fill in the OGRID number and name of the previous operator. Name: OGRID #:											
	Previous Operator Signature Printed Name Title Date											