

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-33011
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V0-5379-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Seven Rivers "20" Com			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 1			
2. Name of Operator Pogo Producing Company	9. Pool name or Wildcat Cemetery Morrow			
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340				
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>20S</u> Range <u>25E</u> NMPM <u>Eddy</u> County				
10. Date Spudded 09/28/03	11. Date T.D. Reached 10/30/03	12. Date Compl. (Ready to Prod.) 03/09/04	13. Elevations (DF & RKB, RT, GR, etc.) 3490	14. Elev. Casinghead 3491
15. Total Depth 9700	16. Plug Back T.D. RBP @ 9410	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-9700	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 9372-82, 9301-08				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run HRI, CSNG/DSN/SDL				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	400	171-2	400 sks	
8-5/8	32	2630	11	700 sks	
5-1/2	17	9700	7-7/8	1200 sks	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9245	9245

26. Perforation record (interval, size, and number) 9420-60 (6 spf) 9517-24, 9506-10 (2 spf) 9372-82, 9301-08 (1 spf)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9506-24 9301-82 AMOUNT AND KIND MATERIAL USED Acidz w/ 1000 gals Morrow acid Acidz w/ 1000 gals Morrow acid Frac w/ 65,020# Interprop 20/40
--	---

28. PRODUCTION							
Date First Production 03/09/04	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 03/15/04	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 2120	Water - BbL. 67	Gas - Oil Ratio ---
Flow Tubing Press. 1250	Casing Pressure ---	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 2120	Water - BbL. 67	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marchs Roberson
--	--------------------------------------

30. List Attachments C-104, Sundry, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cathy Wright Printed Name Cathy Wright Title Sr Oper Tech Date 03/17/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 8158	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 8777	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 756	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 2371	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Spring Lime 3096	T. Wingate _____	T. _____
T. Wolfcamp 6572	T. 3rd Bone Sp 6143	T. Chinle _____	T. _____
T. Penn _____	T. Morrow Clastics 9276	T. Permian _____	T. _____
T. Cisco (Bough C) 7589	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

OPERATOR: POGO PRODUCING
WELL/LEASE: SEVEN RIVERS 20 COM. 1
COUNTY: EDDY

142-0020
RECEIVED
DEC 05 2003
MIDLAND

**STATE OF NEW MEXICO
DEVIATION REPORT**

165	1/2	5,998	2
400	1/4	6,091	1 1/2
667	1/4	6,251	1 3/4
984	1 1/4	6,634	2 3/4
1,300	1 1/2	6,700	2 1/2
1,622	2	6,797	2 1/2
1,782	1 3/4	6,861	2 1/4
2,058	1	6,955	2 1/2
2,315	3/4	7,052	2 1/4
2,630	1/2	7,212	1 3/4
2,799	1/4	7,407	3/4
3,054	1/2	7,599	2
3,370	1/4	7,674	3
3,690	1	7,796	2
3,855	1 1/4	7,857	2
4,080	1 3/4	7,926	1
4,175	2 1/2	8,110	1
4,335	2	8,268	1
4,406	2	8,461	1 1/4
4,560	2 1/2	8,707	1 1/2
4,751	2 3/4	8,963	1 1/2
4,821	3	9,289	1 1/4
4,909	3	9,657	1 1/2
5,000	3		
5,137	2 3/4		
5,200	2 3/4		
5,233	2 3/4		
5,328	2 1/2		
5,484	2 1/4		
5,581	2		
5,709	2 1/4		
5,842	1 3/4		

RECEIVED
MAR 18 2004
OCD-ARTESIA

CONFIDENTIAL

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 10th day of November, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

My Commission Expires: 4/08/2007

Joni D. Hodges
Notary Public for Midland County, Texas

