

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63628 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VO-2925
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Trailblazer ANL State RECEIVED APR 22 2004		
2. Name of Operator Yates Petroleum Corporation			8. Well No. 3		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Acme Pre-Permian OCB-ARTESIA		
4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>8S</u> Range <u>27E</u> NMPM Chaves County					
10. Date Spudded RH12/29/03 RT 12/30/03	11. Date T.D. Reached 1/22/04	12. Date Compl. (Ready to Prod.) 3/17/04	13. Elevations (DF& RKB, RT, GR, etc.) 3974'GR 3991'KB		14. Elev. Casinghead
15. Total Depth 6890'	16. Plug Back T.D. 6880'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-6890'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6524'-6618' Mississippian 6204'-6294' Cisco					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic, CBL					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	422'	14-3/4"	400 sx (circ)	
8-5/8"	24#	1114'	11"	500 sx (circ)	
5-1/2"	15.5# & 17#	6890'	7-7/8"	600 sx (TOC 4064' CBL)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					5913'
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
6524'-6534' (22)	6228'-6236' (18)	5616'-5630' (56)	DEPTH INTERVAL		
6551'-6584' (66)	6241'-6258' (36)		AMOUNT AND KIND MATERIAL USED		
6600'-6618' (38)	6264'-6268' (10)		6524'-6618' Acidize w/3000g 20% IC acid & 170 balls		
6204'-6216' (26)	6288'-6294'		6204'-6294' Acidize w/2500g 20% IC acid & 156 balls		
			5616'-5630' Acidize w/1500g 20% IC acid & 84 balls		
			5616'-5630' Squeeze w/225 sx (150 sx .2% FL & 75% H Neat		
28. PRODUCTION					
Date First Production 3/18/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 4/4/04	Hours Tested 24 hrs	Choke Size 26/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 90
Flow Tubing Press. 166 psi		Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 90
				Water - Bbl. 33	Oil Gravity - API - (Corr.) NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Newlin
30. List Attachments Logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>April 19, 2004</u>	
E-mail Address: <u>tinah@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	6352'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	6482'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	6757'	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinebry	T. Gr. Wash		T. Morrison	
T.Tubb	T. Delaware Sand		T.Todilto	
T. Drinkard	Penrose	1173'	T. Entrada	
T. Abo	Spear	5948'	T. Wingate	
T. Wolfcamp	Yeso	2759'	T. Chinle	
Wolfcamp B Zone	Pre-Cambrian		T. Permian	
T. Cisco	Chester		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(If more additional sheet is necessary)

From	To	Thickness In Feet	Lithology