Form 3160-5 (September 2001)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0135 Expires January 31, 2004

5. Lease Serial No.

## NMNM025604

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well	RECTIVED  APR 2 6 2004	8. Well Name and No.
Z Oil Well Gas Well Other  2. Name of Operator	Empire Abo Unit 701	
BP America Production Company	9. API Well No.	
3a. Address	3b. Phone No. (include area code)	30.015.00846
P.O. Box 1089 Emice NM 88231 4. Location of Well (Footage, Sec., T., R., M., or Survey)	505.394.1600 Description)	10. Field and Pool, or Exploratory Area  Empire Abo
UL G, 1980' FNL & 1980' FEL Section 9-T18S-27E	11. County or Parish, State	
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	N
Notice of Intent	Acidize Deepen Production  Alter Casing Fracture Treat Reclamate	on (Start/Resume) Water Shut-Off tion Well Integrity
X Subsequent Report	Casing Repair New Construction Recompl	
Final Abandonment Notice	Convert to Injection Plug Back Water Di	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD: 5700' PED: 5664' PERFS: 5496-5622' CIBP: 5450'

12.11.03: Load and test casing to 540# psi. Held 30 mins. Held OK. Csg test witnessed by BLM CFO. Xerox copy of chart attached.

BP America Production Company has evaluated this wellbore and has determined that there is workover potential in the Abo formation. Permission to retain TA status is therefore requested in order to complete the present workover and PA programs. Implementation of another workover program will require time to obtain interest owner approval to provide funding.

APPROVED FOR 12 MONTH PERIOD ENDING 12 11/04

Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Title					
Kellie D. Murrish	Staff Support					
New W. Whenest	Date 01.05.04					
THIS SPA	THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by /s/ Joe G. Lara	Title Pot. Ener Date 4/23/04					
Conditions of approval, if any, are attached. Approval of this n certify that the applicant holds legal or equitable title to those which would entitle the applicant to conduct operations thereon.	otice does not warrant or Office CARLOR					

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

