

Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-058181

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*12. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

SDX Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 5081, Midland, TX 79704 432/685-1761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

330' FSL, 330' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

02/24/03

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUNDED

04/07/03

16. DATE T.D. REACHED

04/14/03

17. DATE COMPL. (Ready to prod.)

05/29/03

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)

3587' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3220'21. PLUG, BACK T.D., MD & TVD
3179'22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
Yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)
2533' - 2848'25. WAS DIRECTIONAL
SURVEY MADE
Yes26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT-CNL-GR, DLL-GR27. WAS WELL CORED
No**CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	313'	12-1/4"	500 ex Cl C, Circ	-
5-1/2" K-55	14#	3216'	7-7/8"	300 ex 35/65 + 300 Cl C, Circ	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2894'	

31. PERFORATION RECORD (Interval, size and number)

2533', 40, 43, 57, 66, 74, 78, 90, 2808, 18, 38, 45, 64, 78, 84, 2708, 19, 45, 61, 82, 2800, 21, 23, 43, 48 (25 shots, 4" select fire)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2533' - 2848'	77 bbls 15% NEFE
	60000 gal Viking 25 + 95,000# 16/30 +
	35000# 12/20 Brady

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
05/23/03		2-1/2" x 2" x 12' RWAC				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'n FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
05/29/03	24		→	18	22	115	1222
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
		→	18	22	115		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Chuck Morgan

35. LIST OF ATTACHMENTS

Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bonnie HueterTITLE Regulatory TechDATE 06/04/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Premiere	1655	1706	Sand & Dolomitic Sd
San Andres	2530	2850	Porous Dolomite with oil, gas & water
<p><i>Enron Fed #8</i></p>			

38. GEOLOGICAL MARKERS			39. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Queen	1068				
Grayburg	1350				
San Andres	1706				
Glorietta	3060				

WELL NAME AND NUMBER Enron Federal No. 8
LOCATION 330' FSL & 330' FWL, Section 25, T17S, R27E, Eddy County NM
OPERATOR SDX Resources, Inc.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° 513'</u>	<u> </u>	<u> </u>
<u>1/2° 1009'</u>	<u> </u>	<u> </u>
<u>1/2° 1497'</u>	<u> </u>	<u> </u>
<u>3/4° 2017'</u>	<u> </u>	<u> </u>
<u>1/2° 2503'</u>	<u> </u>	<u> </u>
<u>3/4° 3019'</u>	<u> </u>	<u> </u>
<u>1° 3220'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 16th day of April,
2003.

Barbara Tankersley
Notary Public

My Commission Expires: 09-25-03

Chaves NM
County State