

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.

N.M. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

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APR 19 2004

OCD-ARTESIA

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL 660 FEL SESE(P) Sec 3 T17S R31E

5. Lease Serial No.

LC29426B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

OXY Big Red Truck 1  
Federal

9. API Well No.

30-015-33257

10. Field and Pool, or Exploratory Area  
Undsg. Fren, Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

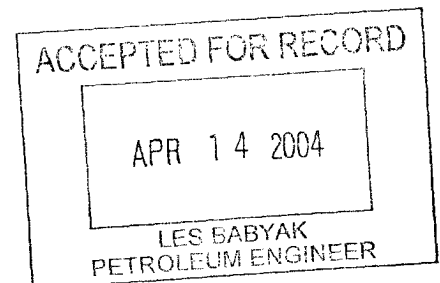
- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |                                               |                                           |                                                    |                                                            |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|------------------------------------------------------------|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Spud. Set</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Csg &amp; Cmt</u>                                       |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                            |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Other Side



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/13/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OXY BIG RED TRUCK FEDERAL #1**

**03/30/2004 CMIC: BOWKER**

LOCATION STAKED BY JOHN WEST SURVEYING AT 990 FSL, 660 FEL, SECTION 3, T17S, R31E, EDDY CTY NM. BUILT LOCATION & ROAD. DUG & LINED RESREV PITS. SET 20" CONDUCTOR AT 40' & CEMENTED W/ REDI MIX. MIRU PATTERSON 508. MIX SPUD MUD, HELD PRE SPID SAFETY MEETING & RIG INSPECTION. SPUDDED 17 1/2" HOLE AT 2:00 AM 3-30-2004. DRILLING F/ 40' TO 105'. NO PROBLEMS AT REPORT TIME. BLM NOTIFIED OF SPUD 2:00 PM 3-29-04.

**03/31/2004 CMIC: BOWKER**

DRILLING F/ 105' TO 648' W/ SURVEYS. PUMP SWEEP. DROP TOTCO & TRIP OUT OF HOLE FOR CASING. LD BHA. RU CASING CREW & HOLD SAFETY MEETING. RUN 15 JOINTS 13 3/8" H-40 48# CASING. TOTAL PIPE 650'. SET AT 648'. RU CEMENTING HEAD & CIRCULATE CASING CAPACITY W/ RIG PUMP & RD CASING CREW. RU HALLIBURTON & CEMENT CASING W/ 650 SX HALLIBURTON LITE & TAILED W/ 250 SX PREMIUM PLUS. DISPLACE W/ 95 BBLs FRESH WATER. BUMPED PLUG W/ 350 PSI. PLUG DOWN AT 3:15 AM 3-31-04. CIRCULATED 160 SX CEMENT TO RESERVE. WOC AT REPORT TIME. CLARK BENNETT W/ BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

**04/01/2004 CMIC: BOWKER**

FINISHED WOC. CUT OFF CASING. WELDED ON 13 5/8" 3-M STARTING HEAD. TESTED HEAD TO 500#. O.K. NU MUD CROSS AND HYDRIL. P.U. BHA AND TIH. TESTED CASING AND HYDRIL TO 500#. O.K. DRILLED CEMENT AND SHOE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/02/2004 CMIC: BOWKER**

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/03/2004 CMIC: BOWKER**

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS

**04/04/2004 CMIC: LANGE**

DRILLING F/ 2530' TO 2882'. NO PROBLEMS AT REPORT TIME. SEVERE THUNDERSTORMS LAST NIGHT, WASHED PART OF ROAD OUT.

**04/05/2004 CMIC: LANGE**

DRILLING F/2882' TO 3272' W/SURVEY. NO PROBLEMS AT REPORT TIME.

**04/06/2004 CMIC: BOWKER**

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/07/2004 CMIC: BOWKER**

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/08/2004 CMIC: BOWKER**

DRILLING F/ 4057' TO 4062'. PUMP SOFTLINE. DRILLING F/ 4062' TO 4171'. PUMP SOFT LINE & TRIP FOR PRESSURE LOSS. FOUND CRACKED COLLAR, 3RD FROM TOP, & LAY DOWN. TRIP IN HOLE & WASH 40' TO BOTTOM. DRILLING F/ 4171' TO 4490' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

**04/09/2004 CMIC: BOWKER**

DRILLED TO T.D. OF 4510'. PUMPED SWEEP AND FLUID CALIPER FOR CEMENT CALCULATIONS. DROPPED TOTCO AND TOOH. L.D. 8" DC'S AND BHA. RU CASING CREW. RAN 104 JOINTS 9 5/8" 36 AND 40# K-55 AND HCK-55 CASING AND SET AT 4510'. R.D. CASING CREW. CIRCULATED FOR 1 HOUR WITH RIG PUMP. RU HOWCO. MIXED AND PUMPED 1055 SX INTERFILL C CONTAINING 1/4# FLOCELE. TAILED IN WITH 200 SX CLASS C CONTAINING 2% CACL2. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 2325 HOURS MST 4-8-04 WITH 1450#. RELEASED PRESSURE AND FLOATS HELD O.K. CIRCULATED 30 SX TO PIT. R.D. HOWCO. P.U. BOP AND SET SLIPS WITH 135,000#. CUT OFF CASING. NU "B" SECTION AT REPORT TIME. GENE HUNT WITH BLM WITNESSED CEMENT JOB.

**04/10/2004 CMIC: BOWKER**

FINISHED NU "B" SECTION. TESTED SEALS TO 1500#. O.K. NU BOP AND CHOKE MANIFOLD. RESTRUNG BLOCKS. TESTED BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD, AND ALL SAFETY VALVES TO A HIGH OF 5000# AND LOW OF 300#. TESTED HYDRIL AND CASING TO 2500#. ATTEMPT TO TEST MUD LINES TO 2500# AND WOULD NOT TEST. REPAIRING MUD LINE AT REPORT TIME. GENE HUNT WITH BLM NOTIFIED OF BOP TEST BUT DID NOT WITNESS.

**04/11/2004 CMIC: BOWKER**

FINISHED REPAIRING MUD LINES. TESTED TO 2500#. O.K. P.U. BIT AND BHA AND TIH. DRILLED CEMENT AND SHOE. DRILLED 10' FORMATION TO 4520'. TESTED SHOE TO AN EMW OF 11.5 PPG. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

2004 APR 15 PM 5:59

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