

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-02261

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

East Millman Unit

8. Well No. 163

9. Pool name or Wildcat
Millman YT-7R-QN-GB, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

RECEIVED

2. Name of Operator
SDX Resources, Inc.

APR 05 2004

OCD-ARTESIA

3. Address of Operator
P. O. Box 5061, Midland, TX 79704

4. Well Location

Unit Letter N : 330 Feet From The South Line and 1980 Feet From The West Line

Section 15 Township 19S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. 3-15-04 MIRU. Van Barton, NMOCD okayed to combine sqz. @ 647' & 492', WOC & tag.
2. 3-15-04 Try to set 4-1/2" CIBP w/ WL, could not get past 1079'.
3. 3-15-04 Trip in hole w/ tbg. to 1700' mix & spot 25 sx cmt. WOC.
4. 3-16-04 Tag TOC @ 1460', circ. hole w/ 10# MLF.
5. 3-16-04 Perf. well @ 647', mix & sqz. 140 sx cmt. displaced to 300' WOC & tag @ 270'.
6. 3-16-04 Perf. @ 60' mix & sqz. 25 sx cmt. with 0 returns. SI @ 0 PSI.
7. 3-17-04 Pressure test sqz. 0, would not test. Mix & sqz. 40 sx cmt. to circulate to surface. WOC & tag @ 3'.
8. 3-17-04 RDMO. Install dry hole marker & clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roger Massey TITLE Agent DATE 3-25-04

TYPE OR PRINT NAME Roger Massey TELEPHONE NO. (432) 530-0907

(This space for State Use)

APPROVED BY [Signature] TITLE FRF DATE 5/5/04

CONDITIONS OF APPROVAL, IF ANY:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

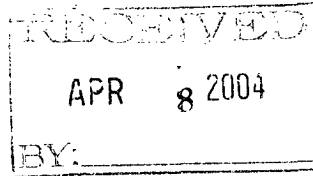
Governor

Joanna Prukop
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

5 April 2004

SDX Resources, Inc.
P. O. Box 5061
Midland, Texas 79704



RECEIVED

APR 22 2004
OCD-ARTESIA

Form C-103 Report of Plugging for your East Millman Unit # 163 N-15-19-28 API 30-015-02261
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,
well number and location including quarter/quarter section or unit letter, section, township, range and API
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been
cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been
leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and
approval.

Chuck Morgan
Name

Eng.
Title

[Signature]
Field Rep. II